

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ker
mc
5/30/08*

Operator: License # 6037
 Name: Staab Oil Company
 Address: 1607 Hopewell Rd.
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Francis C. Staab
 Phone: (785) 625-5013
 Contractor: Name: Shields Drilling Company
 License: 5184
 Wellsite Geologist: Randall Killian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-24-08 4-30-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25771-0000
 County: Ellis
 _____ Sec. 29 Twp. 12 S. R. 17 East West
420 feet from S / N (circle one) Line of Section
1300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rick Well #: 1
 Field Name: Wildcat
 Producing Formation: NONE
 Elevation: Ground: 2129 Kelly Bushing: 2134
 Total Depth: 3762 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to RA-DG-7/3/08 _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab
 Title: Partner Date: 5-26-08
 Subscribed and sworn to before me this 26 day of May
 20 08
 Notary Public: Jody L. Staab
 Date Commission Expires: 6/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 28 2008

NOTARY PUBLIC
 STATE OF KANSAS
 Jody L. Staab
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 6-29-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Staab Oil Company Lease Name: Rick Well #: 1
 Sec. 29 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Microresisivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1356</td> <td>+ 778</td> </tr> <tr> <td>Base</td> <td>1394</td> <td>+ 740</td> </tr> <tr> <td>Topeka</td> <td>3128</td> <td>- 994</td> </tr> <tr> <td>Heebner</td> <td>3365</td> <td>-1231</td> </tr> <tr> <td>Toronto</td> <td>3387</td> <td>-1253</td> </tr> <tr> <td>Lansing</td> <td>3411</td> <td>-1277</td> </tr> <tr> <td>Base KC</td> <td>3636</td> <td>-1502</td> </tr> <tr> <td>SMP Dolo</td> <td>3696</td> <td>-1562</td> </tr> <tr> <td>Arbuckle</td> <td>3748</td> <td>-1614</td> </tr> <tr> <td>TD</td> <td>3762</td> <td>-1628</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1356	+ 778	Base	1394	+ 740	Topeka	3128	- 994	Heebner	3365	-1231	Toronto	3387	-1253	Lansing	3411	-1277	Base KC	3636	-1502	SMP Dolo	3696	-1562	Arbuckle	3748	-1614	TD	3762	-1628
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221 ft	Common	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



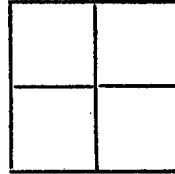
Shields

Russell, Kansas

WELL LOG

Operator: STAAB OIL COMPANY
 Well: RICK #1
 Commenced: April 23, 2008
 Completed: April 30, 2008
 Contractor: Shields Drilling Co.

Well Description: 420' FNL, 1,300' FWL
 NW/4 Sec. 29-12S-17W
 Ellis Co., KS



CASING RECORD

Size	Run	Pulled
8 5/8"	221'	Cmtd. w/165 sax

Elevation: 2,134' KB

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations

Sand & shale	805'	
Sand	980'	
Sand & redbed	1,358'	
Anhydrite	1,395'	
Redbed & shale	1,920'	
Shale	2,670'	
Shale & lime	3,275'	
Lime	3,734'	
Arbuckle	3,760'	RTD

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MAY 28 2008

CONSERVATION DIVISION
 WICHITA, KS



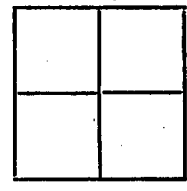
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 MAY 2 & 2008
 CONSERVATION DIVISION
 WICHITA, KS

Notes

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC.

32758

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-30-08</u>	SEC. <u>29</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15p</u>	JOB FINISH <u>7:45p</u>
LEASE <u>Rick</u>	WELL # <u>1</u>	LOCATION <u>Toulon + I-70 N to</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			LOCATION <u>Locust Grove. 1/4 E Sinto</u>				

CONTRACTOR Shields Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 2 3/8 T.D. 3760

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3730'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 225 60/40 4% Gel

1/4 # Flo Seal

COMMON	<u>135</u>	@	<u>12.15</u>	<u>1640.25</u>
POZMIX	<u>90</u>	@	<u>6.80</u>	<u>612.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flo Seal 56 #</u>	_____	@	<u>2.20</u>	<u>123.20</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>233</u>	@	<u>2.05</u>	<u>477.65</u>
MILEAGE	<u>109/sk/mile</u>	_____	_____	<u>461.39</u>
TOTAL	_____	_____	_____	<u>3460.49</u>

EQUIPMENT

PUMP TRUCK CEMENTER Stane

39F HELPER Mike Knopp

BULK TRUCK

345 DRIVER Chuck

BULK TRUCK

_____ DRIVER _____

REMARKS:

3720' 25 sks

1377' 25 sks

780' 100 sks

271' 40 sks

40' 10 sks

Rat Hole 15 sks

Mouse Hole 10 sks

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MAY 28 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE @ _____

MILEAGE 22 @ 7.00 154.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Staab Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Dry Hole Plug @ 39.00

_____ @ _____

_____ @ _____

TOTAL 39.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas J King

SIGNATURE Thomas J King

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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DRILL-STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FTP	RECOVERY
1	LKc IJ 3547- 3600'	14# 20# 30"	734# 30"	21# 24# 30"	606# 30"	1813# 1729#	15' SI, O, C, Mud
2	Smp Do 3615- 3793'	21# 138# 30"	1108# 30"	155# 273# 60"	1097# 60"	1879# 1783#	550' W, Mud
3							
4							
5							RECEIVED KANSAS CORPORATION COMMISSION MAY 28 2008 CONSERVATION DIVISION WICHITA, KS
6							
7							
8							

DRILL STEM TESTS

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3							
4							
5							
6							RECEIVED KANSAS CORPORATION
7							MAY 28 2008 CONSERVATION DIVISION WICHITA, KS
8							

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4							
5							
6							
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