## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Marmic All Company  Address: 200 N. Jefferson  Address: 200 N. Jefferson  Purchaser:  Operator Contact Person: Curtis Mortil  Ulconser: 32854  Vehicle Geologist: Ben Landes  Designator Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp Abd.  Amount of Surface Pips Set and Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used? Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used Type Set And Comented at 400 Feat  Multiple Stage Cementing Coller Used Type Set And Comented at 400 Feat And And Type Set And Comented at 400 Feat And And Type Set And Comented And Type Set And Comented And Type Set And Comented And Type Set And Type	Operator: License # 6875	API No. 15 - 035-24292-0000
Address: 200 N. Jefferson City/State/2p; El Dorado. AR 71730 Contractor: Name: (870	Name: Marmik Oil Company	
City/State/Zip: El Dorado, AR 71730   Section   Comparator   Control	Address: 200 N. Jefferson	
Purchaser: Operator Contact Person: Conte Month Operator:    New Well		, _
Operator Contact Person: Contis Mornil Phone: ( 1870 ) 880:89546		1257 feet from E) W (circle one) Line of Section
Phone: (±70	Operator Contact Person: Curtis Morrill	
Contractor: Name: Gulick Drilling  Licenses: 328544  Well site Geologist: Ben Landes  Designate Type of Completion:		
Clicenses: 32854   Welsite Geologiet: Ben Landes   Producing Formation:   Elevation: Ground: 1172   Kelly Bushing: 1180   Section   SWD   SIOW   Temp. Abd.   Total Depth: 2750   Plug Back Total Depth:   Amount of Surface Pipe Set and Cemented at 460   Feet Multiple Stage Cementing Coller Used?   Tyes [No Multiple Stage Cementing Coller User [No Multiple Stage Cementing Cemented C	,	Lease Name: Jaax Well #: 1
Wellette Geologiet: Ben Landes  Designate Type of Completion:		
Designate Type of Completion:    New Well		
Amount of Surface Pipe Set and Cemented at 460    Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info American   Tyes   No Workower   Tyes   No Workower   Tyes   Tyes   No Workower   Tyes   Tyes   Tyes   No Workower   Tyes   T		
Amount of Surface Pipe Set and Cemented at 460    Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info as follows:   Feet   Multiple Stage Cementing Collar Used?   Tyes   No Workover/Re-entry: Old Well Info American   Tyes   No Workower   Tyes   No Workower   Tyes   Tyes   No Workower   Tyes   Tyes   Tyes   No Workower   Tyes   T	New Well Re-Entry Workover	Total Depth: 2750 Plug Back Total Depth:
Dry	Oil SWD SIOWTemp. Abd.	
If Nerkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attanded with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  Wireline LEDL 2613  Date:  AMAY 2 7 7 Pring Name:  Docket No.  Comting Fluid Management Plan  (Cotam must be collected from the Reserve Pit)  Chloride content  Docket from the Reserve Pit)  Chloride co	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Original Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Original Comp. Date:Original Total Depth:	if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:	Well Name:	
Plug Back Plug Back Plug Back Total Depth  Dewatering method used Location of fluid disposal if hauled offsite:  Dewatering method used Location of fluid disposal if hauled offsite:  Operator Name:		
Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:    Dual Completion	Deepening Re-perf Conv. to Enhr./SWD	Chloride content nom Fluid volume hhis
Location of fluid disposal if hauled offsite:    Dual Completion	Plug BackPlug Back Total Depth	· ·
Other (SWD or Enhr.?) Docket No.  4-23-2008	Commingled Docket No	
Lease Name:License No.:	Dual Completion Docket No	
Date Reached TD  Completion Date or Recompletion Date  County:    County:   Docket No.:   Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	4-23-2008 4-29-2008 4-29-2008	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Spud Date or Date Reached TD Completion Date or Recompletion Date	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-  12 and geologist well report shall be attached with this form. ALL CEMENTING  13 Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 23 day of May  Notary Public: Help Ca Shuman NOTARY  Date: 5-23-08  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution  MAY 2 7 2503	nerein are complete and correct to the best of my knowledge.	are the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 23 day of May  Notary Public: Help Ca My COMM. EXP  NOTARY  Notary Public: 11-28-2015  PUBLIC  MAY 2 7 2013		KCC Office Use ONLY
Subscribed and sworn to before me this 23 day of May  No 08  Notary Public: Hele Ca My MY COMM. EXP  NOTARY  Public Complesion Evaluation  MY COMM. EXP  NOTARY  Public Complesion Evaluation  MAY 2 7 2003	nio. Late: Date: Date:	Letter of Confidentiality Received
Date Complesion Evaluation 11-28-2015 PUBLIC CO	Subscribed and sworn to before me this $23$ day of $\frac{May}{2}$	If Denied, Yes Date:
Date Complesion Evaluation 11-28-2015 PUBLIC CO	0 08	
Data Commission Evaluation 11-28-2015 PUBLIC (C)	NOTAF	RECEIVED
	Data Commission Evaluation 11–28–2015	- Old Distribution

Operator Name: Marn	nik Oil Company			Lea	se Name:.	Jaax		Well #: 1		
Sec. 7 Twp. 33	S. R. <u>*</u>	. ✓ Ea	st 🔲 West		nty: Cowle					
INSTRUCTIONS: She tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowin	g and shu s if gas to	ut-in pressures, o surface test, a	whether dong with	shut-in pr	essure reached	static level, hydr	ostatic pressur	es, botto	om hole
Drill Stem Tests Taken (Attach Additional S		<b>\</b>	Yes	<u> </u>	Σı	og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Geol	·		Yes ☑ No		Nam	ne sas City		Top 2034		Datum -854
Cores Taken	<b>5</b>	_	 Yes ☑ No		Altar	•	•	2209		-1029
Electric Log Run (Submit Copy)		Z,			Pawi			2290		-1110
List All E. Logs Run:					Ft. S	cott		2332		-1152
List All L. Logs Holl.					Chei	rokee		2373		-1193
Dual Induction DST on separa	•	. Poros	sity Log, So	onic	Miss			2672	_	-1492
		Ren	CASING ort all strings set-c		_		tion etc			
Purpose of String	Size Hole Drilled	s	ize Casing et (in O.D.)	W	/eight	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4	8 5/8	or (iii 0.5.)	23		460	class A	220	1	cl 2% gel
									flocel	1/3 #
		<u> </u>								
Purpose:	Depth	<u> </u>	· · · · · · · · · · · · · · · · · · ·			JEEZE RECORD		<del></del>		
Perforate Protect Casing Plug Back TD	Top Bottom	Тур	e of Cement	#Sac	ks Used		. Type and	Percent Additives	<u> </u>	<del></del>
Plug Off Zone										
	PERFORATI	ON RECO	RD - Bridge Plug	s Set/Tvn	na ·	Acid Fre	cture, Shot, Cemer	t Sauseze Beco	,d	
Shots Per Foot			Each Interval Per				nount and Kind of M			Depth
		****								
		····								
		<del> </del>								
			**************************************							
TUBING RECORD	Size	Set A	t	Packer	r At	Liner Run	]Yes ☐ No		<del></del>	
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Meth	nod	Flowing				Nr /Fr	
Estimated Production Per 24 Hours	OII	Bbis.	Gas	Mcf	Wate			Gas-Oil Ratio	er (Explain	Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Inter	/al			
Vented Sold	Used on Lease		Open Hole	Pe	ort. 🔲 🗆	Dually Comp.	Commingled		···	
(If vented, Subi	THE ACC-18.)	,	Other (Specif	<sup>(y)</sup>					RE	CEIVED

MAY 2 7 2008

#### MARMIK OIL COMPANY

200 NORTH JEFFERSON, SUITE 500 EL DORADO, ARKANSAS 71730 (870) 862-8546 FAX (870) 862-9931

CURTIS G. MORRILL GEOLOGIST

May 23, 2008

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE:

Jaax #1

Sect. 7-33S-8E Cowley County, KS

API #.15-035-24292-0000

Dear Sir or Madam:

Please find enclosed the following forms and information relating to the above captioned

(V)

well:

1.	Plugging Record CP-4	$-(\Delta)$
<b>-</b> 2.	Plugging Application CP-1	(X)
3.	ACO-1	(X)
4.	DST Report	(X)
5.	Cement Tickets	(X)
6.	Geologist Report	(X)
7.	E-Log	(X)

Please contact me if anything further is needed.

Yours very truly,

Curtis G. Morrill

CGM/rs

**Enclosures** 

MAY 27 2009 KCC WICHITA Jaax #1 Marmik Oil Sect. 7-33S-8E Cowley County, KS

DST #1 2300-46' Pawnee, Ft. Scott

30-60 1<sup>st</sup> open, weak blow, pulled packer loose after 1<sup>st</sup> shut in., recovered 1100' mud, no show

IFP 18-28# ISIP 284# IHP 1078#

DST #2
2664-86' Miss
30-30-15-30 weak blow died
Recovered 10' mud
HP 1254-1235#
IFP 17-18#
FFP 19-19#
SIP 27-22#

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	13940
LOCATION	KA
FOREMAN STEUG	

### **TREATMENT REPORT & FIELD TICKET**

			CEMEN	T			
DATÉ	CUSTOMER#		NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-08	5455	Jagx =/		7	775	ARK	Couley
CUSTOMER			Gulick				
Marmi	K dil Con	npany	Dr. Iling	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS		[01.11.18]	485	Alon		
200 N	- Jafferso			441	Chris		
CITY .		STATE ZIP CODI	E				
Eldorad	6	AR.					
	T.A.	HOLE SIZE	HOLE DEPTH	4 4500'	CASING SIZE & W	EIGHT	
	-	DRILL PIPE 4/4	TUBING	•		OTHER	
LURRY WEIGH	स	SLURRY VOL	WATER gal/sk	k	CEMENT LEFT in	CASING	
DISPLACEMEN'	Τ	DISPLACEMENT PSI	MIX PSI		RATE		
		eding: Play					
<u> </u>		36 sk	AT 500'	8/104/			
			S 60' 70 50		: .:		
	· .		Rathols	-			
			20/40 Pa		÷	1.6-1	<del></del>
<u> </u>		73 37	60/40 Far	S MIX GE	men WH	70 G C 1	
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		フ	Bankwall				

QUANTITY or UNITS  7  70  75sks	DESCRIPTION of SERVICES or PRODUCT  PUMP CHARGE  MILEAGE  60/HU POZ NAIX CEMENT	### UNIT PRICE  ###################################	
70 75sks	MILEAGE 60/40 Poz Nix Cement	3.45	241,50
70 75sks	60/40 Poz Mix Cement		241,50
		10.80	
252 <u>4</u>			810.00
	Gel 4%	.16	40.32
3.21 Tens	Toomileage bulk Truck	1.14	256.96
	PECENED		
	MBA 5.1 5008		
	KCC WICHITA		
	NOU		
	1 5.8%	SALES TAX	<i>2223.78</i> 49.32
1 mx ta	001601	ESTIMATED TOTAL DATE	2273.10
		RECEIVED  MAY 27 2008  KCC WICHITA  S.8%	RECEIVED  MAY 27 2008  KCC WICHITA  S.S.S. SALES TAX  ESTIMATED TOTAL

## SOLIDATED OIL WELL SERVICES LLC BOX 884, CHANUTE, KS 66720



FOREMAN KEVIN MCCOY

# TREATMENT REPORT & FIELD TICKET

30X 864, OTHERS 31-9210 OR 800-4	IKEA	MENT REPOR	ENT	TOWNSHIP	RANGE		UN"
		ME & NUMBER	SECTION		8E	Cour	EX.
DATE CUSTOM			7	335		DF	RIVES
DATE -		/		DRIVER	TRUCK	<del>(#- </del>	
34-08 545		Gulia	TRUCK#	Shannon			
TOMER	OIL COMPANY			Jerrid	T		
MARMIN		DRIG	515	JERRIG	1		
					+		
200 N. Je	STATE	IP CODE		CASING SIZE &	MEIGHT &	39 24	New
Y	100		DEPTH 473	CASING SIZE a	OTHER		v
CIADRADO _		HOLE	DEPIN		UI DENS	25'	
O TYPE SURFACE		TUBIN	G	CEMENT LEFT	in CASING.	<u></u>	
SINC DEPTH 477		2 RBC WATE	R gal/sk 6.5	RATE		The Care	-L
WEIGH LAZ-		DSI 300 MIX P	SI	- andation	w/ 10	BAL TRU	- 0
URRY WEILT 28.	5 BL DISPLACEMENT	1 25/8 CAS	ING. BREAK	or Gel	13# F/O	cele 150	
SPLACEMENT	SEL DISPLACEMENT Meeting: Rigut wed 220 sks Char weld 1.35, Shut O g in. Good Ceme	0 76 0	w/ 3% CACL	2, 26 1 28.	C BBL +	Rest wa	<u> </u>
EMARKS: JAFET	1 220 SKS CHAS	O A COM	· plug. Displ	Ace wy - Sheat	10 to	Pit. Joh	<u> </u>
WATER. MIL	rea shut a	YOUN. KEICH	+ SURFACE =	18 BK CAL	-7		
15#/9AL, YI	eld 1. Soud Cem	ent Returns	70 00				
Shut CASIN	Meeting: Night wed 220 sks Char yeld 1.35. Shut a g in. 600d Cema Rio down.						
Complete.	Rig down.						
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						···T DRICE	TOTAL
			CERVICE	S or PRODUCT	۱	NIT PRICE	
		DESC	RIPTION of SERVICE	S or PRODUCT	۱	375.00	675.00
ACCOUNT	QUANTITY or UNITS		RIPTION of SERVICE	S or PRODUCT	۱		
CODE	QUANTITY OF UNITS	PUMP CHARGE	RIPTION of SERVICE	S or PRODUCT	۱	375.00	675.00
ACCOUNT CODE 540/ S	1		RIPTION of SERVICE	S or PRODUCT	۱	375.00 3.45	675.00
540/ S	QUANTITY or UNITS  /  /  /  /  /  /  /  /  /  /  /  /  /	PUMP CHARGE MILEAGE		S or PRODUCT	۱	375.00	675.00 241.50 2838.00
CODE	/ 70	PUMP CHARGE MILEAGE		S or PRODUCT	۱	3.45 12.90 .70 *	675.00 241.50 2838.00 434.00
5401 S 5406	70 220 SKS	PUMP CHARGE MILEAGE	' Cement	S or PRODUCT	۱	375.00 3.45 12.90 .70 *	675.00 241.50 2838.00 434.00 66.40
5401 S 5406	1 70 220 SKS	PUMP CHARGE MILEAGE  Class A "  Cacla 3	' Cement Yo	S or PRODUCT	۱	375.00 3.45 12.90 .70 *	675.00 241.50 2838.00 434.00
5401 S 5406 1104 S 1102	1 70 220 SKS 620 **	PUMP CHARGE MILEAGE  Class A 'Carda 3'	' <u>Cement</u> %	S or PRODUCT	۱	3.45 12.90 .70 *	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102	1 70 220 SKS 620 **	PUMP CHARGE MILEAGE  Class A 'Carda 3'	' <u>Cement</u> %	S or PRODUCT	۱	375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A	1 70 220 SKS	PUMP CHARGE MILEAGE  CIRCS A 'C  CROLZ 3 C  Gel 2 C  Flocele	' Cement % % ¼ */sk		۱	375.00 3.45 12.90 .70 *	675.00 241.50 2838.00 434.00 66.40
5401 S 5406 1104 S	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Cada 3' Gel 2' Flocele	' Cement % % ¼ */sk		۱	375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	' Cement % 4 1/3 */sk Bulk TRuc		۱	375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A	1 70 220 SKS 620 **	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	' Cement % 4 1/3 */sk Bulk TRuc		۱	375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
1104 S 1104 S 1103 1118 A	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % % % % % Buck Truc	<i>k</i>	۱	375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % L 1/3 */sk Buck Truck	A DECEIVED		375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
1104 S 1104 S 1102 1118 A	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % L 1/3 */sk  Buck Truck oden Plug	A DECEIVED		375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % L 1/3 */sk  Buck Truck oden Plug	A DECEIVED		375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 27 2008		375.00 3.45 12.90 .70 * .16 * 1.98	675.00 241.50 2838.00 434.00 66.40 142.56
5401 S 5406 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 27 2008		375.00 3.45 12.90 .70 * .16 * 1.98 1.14	675.00 241.50 2838.00 434.00 66.40 142.56 825.13
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 27 2008		375.00 3.45 12.90 .70 * .16 * 1.98 1.14	675.00 241.50 2838.00 434.00 66.40 142.56 825.13
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  Class A 'Company of the company of the compan	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 2.1 2008 KCC WIGHIT	À	375.00 3.45 12.90 .70 * .16 * 1.98 1.14 73.00	675.00 241.50 2838.00 434.00 66.40 142.56 825.13 73.00
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  C/ACS A CACLE 3: GRC 2: Flocele  70 miles  8 48 wo	Cement % L 1/3 */sk Buck Truck soden Plug	RECEIVED MAY 2.1 2008 KCC WIGHIT		375.00 3.45 12.90 .70 * .16 * 1.98 1.14 73.00 Sab Total	675.00 241.50 2838.00 434.00 66.40 142.56 825.13 73.00
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  C/ACS A CACLE 3: GRC 2: Flocele  70 miles  8 48 wo	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 27 2008 KCC WIGHT	À	375.00 3.45 /2.90 .70 * ./6 * /.98 /./4 73.00 Sab Total SALES TESTIMA	675.00 241.50 2838.00 434.00 66.40 142.56 825.13 73.00 TAX 206. TED 5501
1104 S 1104 S 1102 1118 A 1107	1 70 220 SKS 620 ** 415 * 72 *	PUMP CHARGE MILEAGE  C/ACS A CACLE 3: GRC 2: Flocele  70 miles  8 48 wo	Cement % 1/3 */sk Buck Truc	RECEIVED MAY 27 2008 KCC WICHIT	À	375.00 3.45 12.90 .70 * .16 * 1.98 1.14 73.00 Sab Total	675.00 241.50 2838.00 434.00 66.40 142.56 825.13 73.00 TAX 206. TED 5501

AUTHORIZATION WHINESSED BY RON GWICK

620/583-7664

GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667

Оттаwа, Ks 785/242-4044

THAYER, Ks 620/839-5269

Worland, Wy 307/347-4577