

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6875  
 Name: Marmik Oil Company  
 Address: 200 N. Jefferson  
 City/State/Zip: El Dorado, AR 71730  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Curtis Morrill  
 Phone: (870) 862-8546  
 Contractor: Name: Gulick Drilling  
 License: 32854  
 Wellsite Geologist: Ben Landes  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

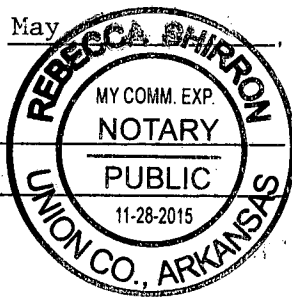
<u>4-23-2008</u>	<u>4-29-2008</u>	<u>4-29-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24292-0000  
 County: Cowley  
     -nw -se -ne Sec. 7 Twp. 33 S. R. 8  East  West  
1650 feet from S / (N) (circle one) Line of Section  
1257 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Jaax Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1172 Kelly Bushing: 1180  
 Total Depth: 2750 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 460 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ PA - dg - 7/3/08 sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Morrill  
 Title: GEOLOGIST Date: 5-23-08  
 Subscribed and sworn to before me this 23 day of May  
20 08  
 Notary Public: Rebecca Shiron  
 Date Commission Expires: 11-28-2015



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 27 2009**

KCC WICHITA

Operator Name: Marmik Oil Company Lease Name: Jaax Well #: 1  
 Sec. 7 Twp. 33 S. R. 8  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Comp. Porosity Log, Sonic DST on separate sheet</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2034</td> <td>-854</td> </tr> <tr> <td>Altamont</td> <td>2209</td> <td>-1029</td> </tr> <tr> <td>Pawnee</td> <td>2290</td> <td>-1110</td> </tr> <tr> <td>Ft. Scott</td> <td>2332</td> <td>-1152</td> </tr> <tr> <td>Cherokee</td> <td>2373</td> <td>-1193</td> </tr> <tr> <td>Miss</td> <td>2672</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	Kansas City	2034	-854	Altamont	2209	-1029	Pawnee	2290	-1110	Ft. Scott	2332	-1152	Cherokee	2373	-1193	Miss	2672	-1492
Name	Top	Datum																				
Kansas City	2034	-854																				
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Pawnee	2290	-1110																				
Ft. Scott	2332	-1152																				
Cherokee	2373	-1193																				
Miss	2672	-1492																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	460	class A	220	3% cacl 2% gel
							flocel 1/3 #

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**MARMIK OIL COMPANY**

200 NORTH JEFFERSON, SUITE 500

EL DORADO, ARKANSAS 71730

(870) 862-8548

FAX (870) 862-9931

CURTIS G. MORRILL  
GEOLOGIST

May 23, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Jaax #1  
Sect. 7-33S-8E  
Cowley County, KS  
API #.15-035-24292-0000

Dear Sir or Madam:

Please find enclosed the following forms and information relating to the above captioned

well:

*chkd -  
Pam will do  
chkd -  
W. [unclear]  
rec'd it  
KCM  
MM  
5/27/08*

- 1. Plugging Record CP-4 (X)
- 2. Plugging Application CP-1 (X)
- 3. ACO-1 (X)
- 4. DST Report (X)
- 5. Cement Tickets (X)
- 6. Geologist Report (X)
- 7. E-Log (X)

Please contact me if anything further is needed.

Yours very truly,

Curtis G. Morrill

CGM/rs

Enclosures

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**Jaax #1  
Marmik Oil  
Sect. 7-33S-8E  
Cowley County, KS**

**DST #1  
2300-46' Pawnee, Ft. Scott**

**30-60 1<sup>st</sup> open, weak blow, pulled packer loose after 1<sup>st</sup> shut  
in., recovered 1100' mud, no show**

**IFP 18-28#  
ISIP 284#  
IHP 1078#**

**DST #2  
2664-86' Miss  
30-30-15-30 weak blow died  
Recovered 10' mud  
HP 1254-1235#  
IFP 17-18#  
FFP 19-19#  
SIP 27-22#**

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CONSOLIDATED OIL WELL SERVICES, LLC

TICKET NUMBER 13940

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

620-431-9210 OR 800-467-8676

FOREMAN Steven Head

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-08	5435	Jax #1	7	325	R8E	Cowley
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
441	Chris		

REMARKS: Safety Meeting: Play Well As Follow  
 35 sks AT 500'  
 25 sks 60' to surface  
 15 sks RAT hole  
 Total 75 sk 60/40 Poz mix cement w/4% Gel

Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406N	1	PUMP CHARGE	875.00	875.00
5406	70	MILEAGE	3.45	241.50
1131	75 sks	60/40 Poz Mix Cement	10.80	810.00
1118A	252#	Gel 4%	.16	40.32
5407A	3.22 tons	700 mileage bulk truck	1.14	256.96
			Sub Total	2223.78
			SALES TAX 5.8%	49.32
			ESTIMATED TOTAL	2273.10

RECEIVED MAY 27 2008 KCC WICHITA

[Signature]

001601

**SOLIDATED OIL WELL SERVICES, LLC**  
 BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676



**ENTERED**

LOCATION SUREAN  
 FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-08	5455	JAAX #1	7	335	8E	Comey
CUSTOMER		Gulick DRIG.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	SHANNON		
200 N. JEFFERSON			515	JERRID		
CITY	STATE	ZIP CODE	HOLE DEPTH <u>473'</u> CASING SIZE & WEIGHT <u>8 5/8 24" NEW</u>			
Eldorado	AR.		OTHER			

JOB TYPE SURFACE HOLE SIZE 12 1/4 TUBING \_\_\_\_\_  
 CASING DEPTH 471' DRILL PIPE \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 53 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 25'  
 DISPLACEMENT 28.5 BBL DISPLACEMENT PSI 300 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_  
 REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK Circulation w/ 10 BBL Fresh  
Water. Mixed 220 SKS Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/3" Floccle /sk @  
15 #/gal, yield 1.35. Shut down. Release Plug. Displace w/ 28.5 BBL Fresh water.  
Shut casing in. Good Cement Returns to Surface = 18 BBL Slurry to Pit. Job  
Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
			675.00	675.00
5401 S	1	PUMP CHARGE	3.45	241.50
5406	70	MILEAGE	12.90	2838.00
1104 S	220 SKS	CLASS "A" Cement	.70 #	434.00
1102	620 #	CaCl2 3%	.16 #	66.40
1118 A	415 #	Gel 2%	1.98	142.56
1107	72 #	Floccle 1/3 #/sk	1.14	825.13
5407 A	10.34 tons	70 miles Bulk Truck	73.00	73.00
4432	1	8 5/8 wooden Plug		
			<b>Sub Total</b>	<b>5295.59</b>
			SALES TAX	206.12
			ESTIMATED TOTAL	5501.71

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 MAY 27 2008  
 KCC WICHITA

THANK YOU  
 221512  
 TITLE Contractor

AUTHORIZATION Witnessed By Ron Gulick

5.8%  
 DATE \_\_\_\_\_