ORIGINAL

WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #30458	API No. 15 - 009-25181-0000
Name:R.J.M. Oil Company, Inc.	County: Barton
Address: P.O. Box 256	E/2 - SW - NE - NW Sec. 8 Twp. 17 S. R. 11 ☐ East ☑ Wes
City/State/Zip: Claflin, Kansas 67525	920 feet from S N circle one) Line of Section
Purchaser:	1850 feet from E / (Circle one) Line of Section
Operator Contact Person: Chris Hoffman	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)786-8744	(circle one) NE SE NW SW
Contractor: Name: Royal Drilling, Inc.	Lease Name: Wondra B Well #: 7
License: 33905	Field Name: Kraft-Prusa
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1882' Kelly Bushing: 1887'
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 392 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	feet depth tosx cmt
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 47,000 ppm Fluid volume 1000 bbls
Commingled Docket No.	Dewatering method used Allow to dry and backfill
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/7/2008 5/12/2008 5/12/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Double No.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
S I Vall.	,
Signature: Souvence D Milli	KCC Office Use ONLY
Title: Iresident Date: 6-16-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 17th day of June	If Denied, Yes Date:
2008	Wireline Log REARING COREGEIVED
Bonni a Mana	Geologist Report Security Geologist Ge
Notary Public:	
Notar Notar	of Kansas y Public CONSERVATION DIVISION
	ission Expires CONSERVATION DIVISION

JANU. NAD

Side Two

(Attach Additional Sheets) Samples Sent to Geological Survey	Operator Name: R.J.I	M. Oil Company, In	C	Leas	e Name:_	Wondra B		Well #:	7
Cash The tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom holds represented, fluid covery, and flow mise if yes to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec8 Twp17	S. R11	☐ East	est Coun	ity:Bart	on	······································		
Name Top Datum	tested, time tool open a temperature, fluid reco	and closed, flowing very, and flow rates	and shut-in pres if gas to surface	sures, whether s test, along with	shut-in pre	ssure reached	static level, hydros	tatic pressure	es, bottom hole
Samples Sant to Geological Survey				Mo	Lc	og Formati	Formation (Top), Depth and Datum		Sample
Electric Log Run CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Orilled Set (In O.D.) Weight Depth Cement Used Additives Surface 12/4 8 5/8 20 39.2 175 175 376.cc 274 get ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Dapth Type of Cement I seaks Used Type and Percent Additives ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Protect Casing Prug Bate To Production Product Casing Pug Bate To Product Casing Pug Set/Type Specily Footage of Each Interval Perforated Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Plum Yes No Date of First, Resumand Production, SWD or Enhr. Producing Method Production Per 24 Hours Disposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • METHOD OF COMPLETION Production Interval Oleposition of Gas • Method Of Completion Open Hole Perf. Dually Comp. Commingled	Samples Sent to Geolo	ogical Survey	Yes V	No	Name	9		Тор	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Cores Taken Electric Log Run (Submit Copy)								
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Size Casing Drilled Size (In O.D.) Lbs./Fl. Depth Cement Used Young Additives Surface 12/4 8 5/8 20 392 175 175 376 cc 276 get Common Size No. Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	List All E. Logs Run:								
Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Set (In O.D.) Surface 12/4 85/8 20 392 1775 376 cc 276 get ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Beat TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumerd Production, SWD or Enhr. Producing Method Destination of Gas 1 Matterial Set (Explain) Disposition of Gas 1 METHOD OF COMPLETION Production Interval Production I			_			🗀	ition, etc.		
Surface 12/4 8 5/8 20 39.2 175 375.cc 276 get ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run TUBING RECORD Size Set At Packer At Liner Run TUBING RECORD Size Set At Production, SWD or Enhr. Producting Method Production Per 24 Hours Disposition of Gas * 1 METHOD OF COMPLETION Production Interval Perf. Dually Comp. Commingled	Purpose of String		Size Casing	g W	eight	Setting	Type of		
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Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas + METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp.	Shots Per Foot								
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Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas + METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp.	TUBING RECORD	Size	Set At	Packe	r At		Yes No		
Per 24 Hours Disposition of Gas	Date of First, Resumerd	Production, SWD or E	nhr. Produ	cing Method	Flowing	g Pump	ing Gas Lift	Oth	er (Explain)
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Vented Sold Used on Lease □ Open Hole □ Perf. □ Dually Comp. (If vented, Submit ACO-18.) □ Other (Specify).	Disposition of Gas + +	METHOD OF C	OMPLETION			Production Inte	erval		
				_	erf. [Dually Comp.	Commingled		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No.

Sec.	Twp. Range	'Çal	lled Out	On Location	Job Start	Finish
Date						645
Lease / //mar v	Vell No. 25	Locatio	on 🔏		County	State
Contractor / //			Owner)	1 1 × 4		
Type Job	,		To Quality O	ilwelt Cementing, Inc. by requested to rent c	ementing equipmen	t and furnish
Hole Size	T.D. 17 95		cementer an	d helper to assist own	er or contractor to d	o work as listed.
Csg.	Depth 372		Charge To	7 / /2/		
Tbg. Size	Depth		Street			
Drill Pipe	Depth		City		State	
Tool	Depth		The above wa	s done to satisfaction and	d supervision of owner	agent or contractor.
Cement Left in Csg./	Shoe Joint					
Press Max.	Minimum		· · · · · · · · · · · · · · · · · · ·			
Meas Line	Displace 24		••	CE	MENT	
Perf.	*					
EQUIPM	MENT		Amount / Ordered /	13 111 3	27	ij .
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Bulktrk No. Driver			Poz. Mix			
JOB SERVICES	& REMARKS		Gel.			
Pumptrk Charge			Chloride			
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X Signature			. 44		Total Charge	

QUALITY OILWELL CEMENTING, INC.

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No. 1995

Date 5 4// Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish (1)
Lease 10/0 B	Veil No.	7	Location //	- 1000 60 100	5 County	/ State
Contractor / Say	<u>ن</u> (€.	<u> </u>	بخوا	1 / South	y olale
Type Job 17 / 1		7	To Quai	ty Oilwell Cementing, In	C.	
Hole Size	T.D.	3366	cemente	hereby requested to rer r and helper to assist or	it cementing equipme wner or contractor to	ent and furnish do work as listed.
Csg.	Depth		Charge To	RIOL		
Tbg. Size	Depth		Street			
Drill Pipe	Depth		City		State	**************************************
Tool	Depth			e was done to satisfaction		er agent or contractor
Cement Left in Csg.	Shoe Joi	nt			and dapervision of own	si agent or contractor.
Press Max.	Minimum					
Meas Line	Displace	***				
Perf.	<u> </u>			(CEMENT	insent
EQUIPM	IENT		Amount Ordered	175		***************************************
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Bulktrk 3 No. Driver		3/11/	Common	9 01		
Bulktrk No. Driver		12000	Poz. Mix			
JOB SERVICES	& REMARI		Gel.			
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ignature & children of the	45	W	ICHITA KS		Total Charge	