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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita, KS 67201-2758
Purchaser: _____
Operator Contact Person: Mark A. Shreve
Phone: (316) 264-6366
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.
Well Name: Tatlock A #1

Original Comp. Date: 05-14-1958 Original Total Depth: 4488

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

09-01-05 09-01-05 10-14-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-10920-00-03
County: Pratt

SW NW NW Sec. 31 Twp. 26 S. R. 15 East West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Tatlock A Well #: 1

Field Name: Tatlock SW
Producing Formation: Mississippian & Cherokee

Elevation: Ground: 2064 Kelly Bushing: 2069
Total Depth: 4567 Plug Back Total Depth: 4488

Amount of Surface Pipe Set and Cemented at 840 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 9/19/08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

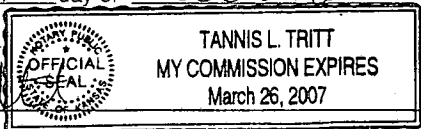
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy J. Steiner

Title: Sr. Eng. & Prod. Technician Date: 11/7/2005

Subscribed and sworn to before me this 7th day of November

20 05
Notary Public: Tannis L. Tritt



Date Commission Expires: 3-26-2007

KCC Office Use ONLY

- ____ Letter of Confidentiality Received
- If Denied, Yes Date: _____
- ____ Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Tatlock A Well #: 1

Sec. 31 Twp. 26 S. R. 15 [] East [x] West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No

(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No

(Submit Copy)

List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

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CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [x] Commingled Mississippi & Cherokee
(If vented, Submit ACO-18.) [] Other (Specify)