

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO.
License: 31548
Wellsite Geologist: ROBERT STOLZLE
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
~~_____ Other (SWD or Enhr.?) _____ Docket No. _____~~
4/5/08 4/11/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

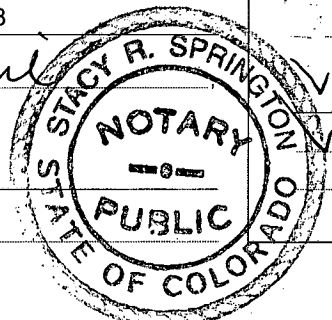
API No. 15 - 163-23710-00-00
County: ROOKS
_____ SW _____ NE _____ NW Sec. 15 Twp. 10 S. R. 18 East West
1250 feet from S / (N) (circle one) Line of Section
1500 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D & V GARVERT Well #: 15-1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2132' Kelly Bushing: 2140'
Total Depth: 3750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213.94' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
NA - Dig - 6/24/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 240 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
Title: PRESIDENT Date: 4/23/08
Subscribed and sworn to before me this 23 day of April
2008
Notary Public: Stacy R. Spring
Date Commission Expires: 2/1/2009



RECEIVED
KCC Office Use ONLY
APR 28 2008
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 2 2008

KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: D & V GARVERT Well #: 15-1
 Sec. 15 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--------|-----|-------|-----------|-------|------|--------|-------|-------|---------|-------|--------|---------|-------|--------|-----|-------|--------|--------------|-------|--------|----------|-------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG 3750' - SURFACE | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>HOWARD LS</td> <td>3046'</td> <td>-906</td> </tr> <tr> <td>TOPEKA</td> <td>3118'</td> <td>-978'</td> </tr> <tr> <td>HEEBNER</td> <td>3334'</td> <td>-1194'</td> </tr> <tr> <td>LANSING</td> <td>3376'</td> <td>-1236'</td> </tr> <tr> <td>BKC</td> <td>3595'</td> <td>-1455'</td> </tr> <tr> <td>CONGLOMERATE</td> <td>3619'</td> <td>-1479'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3734'</td> <td>-1594'</td> </tr> </table> | Name | Top | Datum | HOWARD LS | 3046' | -906 | TOPEKA | 3118' | -978' | HEEBNER | 3334' | -1194' | LANSING | 3376' | -1236' | BKC | 3595' | -1455' | CONGLOMERATE | 3619' | -1479' | ARBUCKLE | 3734' | -1594' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| HOWARD LS | 3046' | -906 | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 3118' | -978' | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3334' | -1194' | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3376' | -1236' | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3595' | -1455' | | | | | | | | | | | | | | | | | | | | | | | |
| CONGLOMERATE | 3619' | -1479' | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3734' | -1594' | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 20 | 213.94' | COMMON | 150 | 3% CC, 2% GEL |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---|-------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. N/A | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other Explain | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

RECEIVED
 APR 28 2008
 KCC WICHITA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Coral Production Corporation LIC#32639
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Garvert #15-1

Location: 70' N & 180' E of C / NW
Sec. 15 / 10S / 18W
Rooks Co., KS

Loggers Total Depth: 3751'
Rotary Total Depth: 3750'
Commenced: 4/5/2008
Casing: 8 5/8" @ 213.94' w / 150 sks

API#15- 163-23, 710-0000
Elevation: 2132' GL / 2140' KB
Completed: 4/11/2008
Status: D & A

DEPTHS & FORMATIONS (All from KB)

| | | | |
|-----------------------|-------|--------------|-------|
| Surface, Sand & Shale | 0' | Shale | 1527' |
| Dakota Sand | 806' | Shale & Lime | 2012' |
| Shale | 903' | Shale | 2399' |
| Cedar Hill Sand | 1026' | Shale & Lime | 2807' |
| Red Bed Shale | 1246' | Lime & Shale | 3354' |
| Anhydrite | 1505' | RTD | 3750' |
| Base Anhydrite | 1527' | | |

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

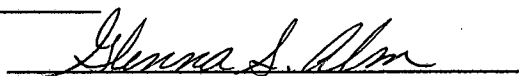
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

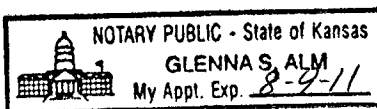

Thomas H. Alm

Subscribed and sworn to before me on 4-18-08

My Commission expires: 8-9-11

(Place stamp or seal below)


Notary Public



RECEIVED

APR 28 2008

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

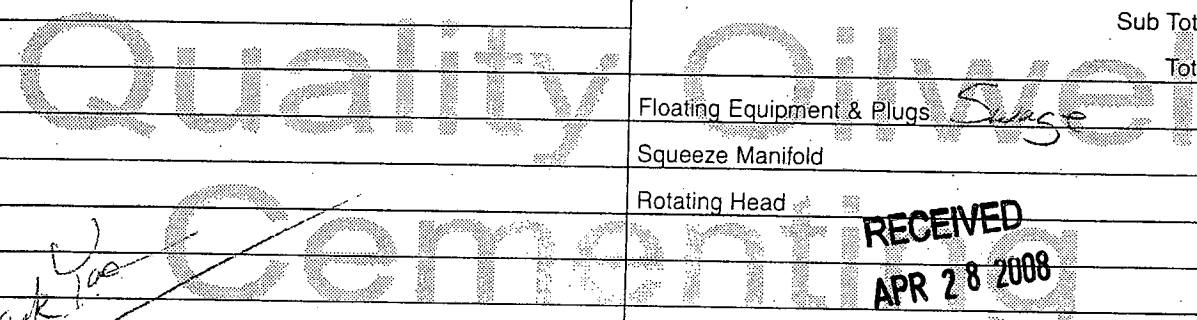
No. 1899

| | | | | | | | | | | | | | | | |
|---------------------|--------------------------|----------|------|------|----|------------|----|------------|---------------------|-------------|--|-----------|--------|--------|--------|
| Date | 4-5-08 | Sec. | 15 | Twp. | 10 | Range | 18 | Called Out | | On Location | | Job Start | 3:00PM | Finish | 3:15PM |
| Lease | Cracker | Well No. | 15-1 | | | Location | | | Plainville 35 1/2 W | Co. | Re | County | | State | KS |
| Contractor | Discovery Drilling Rig 1 | | | | | Owner | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Type Job | Surface | | | | | Charge To | | | | | Coral Production Corp | | | | |
| Hole Size | 12 3/4 | | | | | T.D. | | | | | 214 | | | | |
| Csg. | 8 5/8 2016 | | | | | Depth | | | | | 214 | | | | |
| Tbg. Size | | | | | | Depth | | | | | | | | | |
| Drill Pipe | | | | | | City | | | | | State | | | | |
| Tool | | | | | | Depth | | | | | | | | | |
| Cement Left in Csg. | 10-15' | | | | | Shoe Joint | | | | | | | | | |
| Press Max. | | | | | | Minimum | | | | | | | | | |
| Meas Line | | | | | | Displace | | | | | 13RB1 | | | | |
| Perf. | | | | | | | | | | | CEMENT | | | | |

| | | | | | | | |
|------------------|---|-----|----------|----------------|------------------------------|--|--|
| EQUIPMENT | | | | Amount Ordered | 150 Can 3 1/2 Gall 2 1/2 Gal | | |
| Pumptrk | 1 | No. | Cementer | Helper | Steve | | |
| Bulktrk | 2 | No. | Driver | Bryan | | | |
| Bulktrk | | No. | Driver | Brian | Blake | | |

| | | | | | |
|-----------------------------------|--|--|--|----------|--|
| JOB SERVICES & REMARKS | | | | Gel. | |
| Pumptrk Charge | | | | Chloride | |
| Mileage | | | | Hulls | |
| Footage | | | | Salt | |
| Total | | | | Flowseal | |

Remarks: Cement not used. Circled below

| | | | |
|--|--|----------------------------|-------|
| | | Sales Tax | |
| | | Handling | |
| | | Mileage | |
| | | Sub Total | |
| | | Total | |
| | | Floating Equipment & Plugs | Surge |
| | | Squeeze Manifold | |
| | | Rotating Head | |
|  | | | |
| <p>RECEIVED APR 28 2008 KCC WICHITA</p> | | | |
| | | Tax | |
| | | Discount | |
| | | Total Charge | |

Signature: *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1918

| | | | | | | | | | | | | | | | | |
|---------------------|-----------------|----------|------|------|--|------------|----------------------|------------|--|-------------|------|--|----------|-----------|-----------------------|--|
| Date | 4-11-08 | Sec. | | Twp. | | Range | | Called Out | | On Location | | Job Start | 6:00 pm | Finish | 8:00 pm | |
| Lease | DYU Garnet | Well No. | 15-1 | | | Location | Plainsville 35 1/2 W | | | County | Reo | State | KS | | | |
| Contractor | Discovery Rig 1 | | | | | Owner | M/S | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Type Job | Plug | | | | | Hole Size | 4 7/8 | | | T.D. | 3700 | | | Charge To | Carol production Corp | |
| Csg. | | | | | | Depth | | | | | | Street | | | | |
| Tbg. Size | | | | | | Depth | | | | | | City | RECEIVED | | State | |
| Drill Pipe | | | | | | Depth | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | |
| Tool | | | | | | Depth | | | | | | APR 16 2008 | | | | |
| Cement Left in Csg. | | | | | | Shoe Joint | | | | | | COHAL PRODUCTION CORP. | | | | |
| Press Max. | | | | | | Minimum | | | | | | CEMENT | | | | |
| Meas Line | | | | | | Displace | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | | |

| EQUIPMENT | | | | Amount Ordered | |
|------------------------|----------|--------|----------|----------------|----------|
| Pumptrk | 5 | No. | Cementer | 225.00 | |
| | | | Helper | | |
| Bulktrk | 2 | No. | Driver | 135.00 | |
| | | | Driver | | |
| Bulktrk | pu | No. | Driver | 90.00 | |
| | | | Driver | | |
| JOB SERVICES & REMARKS | | | | Consisting of | |
| Pumptrk Charge | A/B Plug | | 830.00 | Common | 135.00 |
| Mileage | 23 | 138.00 | | Poz. Mix | 90.00 |
| Footage | | | 988.00 | Gel. | 9.00 |
| | Total | | | | Chloride |
| | | | | Hulls | |
| | | | | Salt | |
| | | | | Flowseal | 56.00 |

Remarks:

25 tr @ 3700
25 @ 1500
100 @ 900
40 @ 260
8'10 @ 40 w/c plug
10 @ Mouse hole
15 @ Rabbit hole

| | | | |
|----------|--------------------|----------------------------|----------|
| Handling | 234.00 | Sales Tax | 468.00 |
| Mileage | 84 per sq per mile | | 954.00 |
| | | Sub Total | 988.00 |
| | | PUMP TRUCK CHARGE | 45.00 |
| | | Floating Equipment & Plugs | |
| | | Squeeze Manifold | |
| | | Rotating Head | |
| | | Tax | 261.54 |
| | | Discount | (493.00) |
| | | Total Charge | |

RECEIVED
APR 28 2008
KCC WICHITA

Signature: *Chris Mayfield*