

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Jun-5-2007	Jun-7-2007	Aug-26-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27155-00-00
County: Woodson
NW - SW - SW - Sec. 7 Twp. 24 S. R. 14 East West
1003 feet from (S) / N (circle one) Line of Section
4728 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dye Well #: 29
Field Name: Winterschied

Producing Formation: Mississippian
Elevation: Ground: 1095' Kelly Bushing: 1104'
Total Depth: 1721' Plug Back Total Depth: 1716'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1716
feet depth to surface w/ 150 sx cmt.
Alt 2 - Dig - 6/27/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Agent Date: May-09-2008
Subscribed and sworn to before me this 9th day of May
20 08
Notary Public: Maureen Eflon
Date Commission Expires: 9/18/2010

Maureen Eflon
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 29
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippian Dolomite 1636' (532)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	44'	Class "A"	35	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1716'	60/40 Poz Mix	150	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1630-1643'	1200 gal. 15% HCL	1630-1643'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"		1599.98'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		MAY 12 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17387
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07	3451	Dye #29					
CUSTOMER				TRUCK #			
Hans Petroleum, LLC				485 Alan			
MAILING ADDRESS				TRUCK #			
800 West 4th St #409				502 Shannon			
CITY		STATE	ZIP CODE				
Kansas City		MO	64112				
JOB TYPE	SURFACE	HOLE SIZE	12 1/4	HOLE DEPTH	45'	CASING SIZE & WEIGHT	5 1/2"
CASING DEPTH	44'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	5'
DISPLACEMENT	2.44	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting; Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 2.5 sks Regular Cement with 2% CaCl₂, 2% Gel. Displace with 2.44 fresh water. Shut casing in. Good cement returns to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5405	1	PUMP CHARGE			
5406	30	MILEAGE	1.60/mi	48.00	
			3.35	99.00	
11045	2.5 sks	Class "A" cement			
1103	65#	2% CaCl ₂	12.20	793.00	
1118A	65#	2% Gel	.67	43.55	
			.15	9.75	
5407	2.24 Tons	Tan Mileage Bulk Truck	m/c	226.00	
				Sub Total	1026.25
				SALES TAX	21.15
				ESTIMATED TOTAL	1047.40

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Called by Ben TITLE Tool Pusher DATE 1544.55

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17380
 LOCATION Funka
 FOREMAN Steve Nead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-07	3451	Dye #29				Wagon
CUSTOMER			TRUCK #			
Hinos Petroleum LLC			426	Alan		
MAILING ADDRESS			479	Glenn		
800 West 47th Ste 409			439	Terrid		
CITY	STATE	ZIP CODE	463/763	Ed		
Kansas City	Mo	64112				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6 3/4	1731	4 1/2 9 5/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1712						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING			
12 1/2			10'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
27 3/4						

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 1000 lbs Fresh Water. Mix 160 SKS (6000) mix w/ 9% Gel, 1/2 Flacels pack. Tail in with 600 lbs Thick Set cement with 5% Kalsal pack at 12.2. Wash out pump & lines. Shut down Release Plug. Displace with 27 3/4 bbls Fresh water. Final pumping pressure 2000. Pump plug to 1200'. Wait 2 min. Release pressure plug held. Good cement return to surface. 1000 lbs to top. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1121	150 SKS	60/40 RZ mix cement	9.80	1470.00
112A	1000*	8% Gel	.15	150.00
1107	35*	1/2 Flacels pack	1.30	45.50
1126	600 SKS	Thick set cement	16.40	9840.00
110A	250*	Kalsal 5% pack	.38	95.00
5407A	9.2	Ferromillage Bulk Trucks	110	1008.00
550/c	3 hrs	Water Transports	100.00	300.00
1123	5000 gallons	CITY WATER	12.00	60000.00
RECEIVED KANSAS CORPORATION COMMISSION				
4401	1	4 1/2 Top Rubber Plug	40.00	40.00
4710	1	4 1/2 Baffle Plate	25.00	25.00
4103	1	4 1/2 Cement Basket	90.00	90.00
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	44125.00
			SALES TAX	1812.1
			ESTIMATED TOTAL	46000.00

AUTHORIZATION witness by Ben

213946
 TITLE Co. Rep

DATE

4600.01