

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

*see memo 6/10/08*

Operator: License # 3830  
 Name: AX&P, Inc.  
 Address: P.O. Box 1176  
 City/State/Zip: Independence, KS 67301  
 Purchaser: CMT  
 Operator Contact Person: J J Hanke  
 Phone: (620) 325-5212  
 Contractor: Name: Patrick Tubbs  
 License: 33079  
 Wellsite Geologist: J J Hanke  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
12/3/07    12/20/07    12/31/07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 205-27327-0000  
 County: Wilson  
SW SW SW Sec. 28 Twp. 30 S. R. 16  East  West  
300 feet from (S) N (circle one) Line of Section  
95 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Unit 1 - Sutherland Well #: SL#35S-X  
 Field Name: Neodesha  
 Producing Formation: Neodesha Sand  
 Elevation: Ground: 785 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 840' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 35' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 835'  
 feet depth to surface w/ 100 sx cmt.  
*Alt 2 - Dig - 6/27/08*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: \_\_\_\_\_ Date: 6/2/08  
 Subscribed and sworn to before me this 2 day of June,  
 2008.  
 Notary Public: [Signature]  
 Date Commission Expires: 4-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**Tarin J. Gillman**  
 Notary Public  
 State of Kansas  
 My Appt. Exp. 4-2-11

**JUN 04 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Sutherland Well #: SL#35S-N  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Gamma Ray - Neutron</b></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>620</td> <td></td> </tr> <tr> <td>5ft Lime</td> <td>644'</td> <td></td> </tr> <tr> <td>Oil Sd.</td> <td>802'</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	620		5ft Lime	644'		Oil Sd.	802'	
Name	Top	Datum											
Oswego	620												
5ft Lime	644'												
Oil Sd.	802'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Port1	7	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth. Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / Gel Frac	790' - 800'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		none			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	min	35,		37

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TUBBS DRILLING COMPANY

1022 Grant  
Neodesha, Kansas 66757

unit 1 - Sutherland  
S.L. #35-8  
API 205-27327-000  
35 ft 6 5/8 7 secks  
5 1/8 Hole

AX + P INC  
2017 CR200  
Neodesha, KS.

12-20-07

Soil 0-3  
 Clay 26  
 Sand 30  
 Shale 50  
 Lime 60  
 Lime }  
 + Shale } 123  
 Lime 145  
 Sand 185  
 Shale 195  
 Lime 225  
 Shale 250  
 Lime 265  
 Shale 335  
 Lime 380  
 Shale 505  
 Lime 530 40 ft  
 Shale 545  
 Sand 565  
 Shale 590  
 Lime 620 Oswego  
 Shale 632  
 Lime 644 5 ft.  
 Shale 650  
 Lime 653  
 Shale 765  
 Sand 770 Show - order  
 Shale 792  
 Sand 802 good show - good sand  
 Shale 840 TD

# AX&P, Inc.

■ Jurgen Hanke, President  
■ 20147 Country Road 200  
■ Neodesha, KS 66757  
■ Phone: (620) 325-5212  
■ Fax: (620) 325-3616  
■ E-mail: cge@terraworld.net

June 2, 2008

Kansas Corporation Commission  
Coserv. Div. Att. Mr. Alan Snider  
130 S Market # 2078  
Wichita, KS 67202

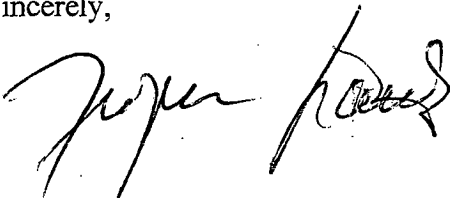
RE: Forms ACO-1, CDP-4 and CDP 5

Dear Mr. Snider:

Enclosed are completed KCC forms, ~~ACO-1, CDP-4, CDP-5~~  
( where required) with logs and cementing reports for the following recently completed wells near Neodesha in Wilson County, Kansas:

Well # 34S-N Unit1 - Sutherland lease  
35T-N                    "  
36T-N                    "  
[35S-N ]                "  
37S-N                    "  
-38R-N Unit 1 - Cramer Lease -

Sincerely,



*chk. w/ Kathy  
in Enroll  
section -  
they need  
those CDP  
forms for  
+ they want  
given to  
Summer as  
the  
drill  
put  
see  
6/4/08*

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 04 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

13417

LOCATION Eureka

FOREMAN Steve Ward

*KL  
mch  
6/4/08*

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	1104	Sutherland Unit 1 well 355				Wilson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

AX+P						
P.O. Box 1176						
Independence	Ks	67301				
JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 1/4</u>	HOLE DEPTH <u>840'</u>	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING <u>835' 2 3/8</u>	OTHER			
SLURRY WEIGHT <u>14.2"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>4.5</u>	DISPLACEMENT PSI <u>400</u>	MIX PSI <u>Bump plug 1000</u>	RATE			

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break circulation with Fresh water. Mix 100# Gel Flush + 500# Dry-water. Mix 100 SAs Class A Cement with 200 Gel + 12 Cactz. AT 14.2". Wash out Pump + Lines. Drop Plugs. Displace with 4.5 bbls Freshwater. Final pumping Pressure 400# Bump Plug 1000#. Shut well in with 800#. Good cement Returns to surface. Job Complete Rigdown

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	840.00	840.00
5466	60	MILEAGE	3.30	198.00
1104c	100 SAs	Class A Cement	12.20	1220.00
1118A	200 #	Gel 200	.15	30.00
1102	100 #	Cactz 120	.67	67.00
1118A	100 #	Gel Flush	.15	15.00
5407A	4.7 Tons	Ton Mileage Bulk Truck	200.00	946.00
4402	2	2 3/8 Top Rubber Plug	20.00	40.00
			SubTotal	2696.00
			SALES TAX 6.3%	171.44
			ESTIMATED TOTAL	2781.44

219320

AUTHORIZATION Witness by JZ

TITLE owner

DATE