

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address: 1801 Broadway #450  
City/State/Zip: Denver, CO 80202  
Purchaser: N/A  
Operator Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
Contractor: Name: Southwind Drilling  
License: 33350  
Wellsite Geologist: Adam Kennedy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-19-08 4-08 3-27-08 4-08 3-27-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25180-0000  
County: Barton  
SW NE NE Sec. 35 Twp. 20s S. R. 12  East  West  
1270' FNL feet from S / N (circle one) Line of Section  
790' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RKS Well #: 3  
Field Name: Chase Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1819' Kelly Bushing: 1828'  
Total Depth: 3505' Plug Back Total Depth: 3466'  
Amount of Surface Pipe Set and Cemented at 309' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3502'  
feet depth to 2550' w/ 125 sx cmt.

Alt I - Dig - 6/27/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 10000 ppm Fluid volume 320 bbls  
Dewatering method used Fresh water/ haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service  
Lease Name: Teichmann License No.: 32408  
Quarter \_\_\_\_\_ Sec. 16 Twp. 22S S. R. 12W  East  West  
County: Stafford Docket No.: 23,722

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert  
Title: Manager Date: 5-29-08  
Subscribed and sworn to before me this 29th day of May  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_ My Commission Expires 10/03/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distributed  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 02 2008

Name: Gilbert-Stewart Operating LLC Lease Name: RKS Well #: 3  
 35 Twp. 20s S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>DIL, Por, Sonic,</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>2740'</td> <td>-912</td> </tr> <tr> <td>Lansing</td> <td>3148'</td> <td>-1320</td> </tr> <tr> <td>Arbuckle</td> <td>3376'</td> <td>-1548</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	2740'	-912	Lansing	3148'	-1320	Arbuckle	3376'	-1548
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Topeka	2740'	-912														
Lansing	3148'	-1320														
Arbuckle	3376'	-1548														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	308' KB	Common	300	3% CaCl, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3502'	50/50 Poz	125	4% Gel, 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
6 SPF	3400-3402'	500 gallons of 15% Acetic/250 gallons 15% MCA		
6 SPF	3379-82 3385-88, 3390-94			

TUBING RECORD	Size 2 7/8"	Set At 3376'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4-23-08 4/27/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 60 BO	Gas Mcf	Water Bbls. 5 BW	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) D&A	Production Interval
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**JUN 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Per Topeka w/open kee men 6/10/08



rgy services, L.P.

TREATMENT REPORT

Lease No. Albert-Stewart Operating, LLC	Well # 3	Date 3-27-08
Field Order # 176177	Station Pratt	Casing 5 1/2"
Type Job C.N.W. - Long String	Depth 3,502 Feet	County Barton
	Formation	State KS
		Legal-Description 35-205-12 W

PIPE DATA		PERFORATING DATA		CEMENT-FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 5.5 LB./FT.	Tubing Size 4 1/2"	Shots/Ft 125 sacks	Acid 50/50 Poz	with 10 Gal. 2% Calcium Chloride	DATE 3-27-08	PRESS 322.5 LB./SK.	ISIP 1.53 CU.FT./SK.
Depth 3,502 Feet	Depth 3,502 Feet	From 38' Friction	Pre Pad Reducer, .88 FLA	Max 322.5 LB./SK.			5 Min. .25 LB./SK.
Volume 3 Bbl.	Volume 3 Bbl.	From Cellfibre, 5 lb/sk.	Pad Gilsonite: 13.8 lb/gal.	Min 1.01 Gal./sk.			10 Min. 3 CU.FT./SK.
Max Press 1,700 P.S.I.	Max Press 1,700 P.S.I.	From 50 sacks 60/40 Poz	Pre Pad with 2% Gel.	Avg 3% Friction Reducer.			15 Min. 38 FLA 322
Well Connection 1 1/2" Cont. Annular	Annular Vol 5 lb/sk.	From 5 lb/sk.	Pad Gilsonite: 12 lb/gal.	HHP Used 11.56 Gal./sk.			Annular Pressure 2.11 CU.FT./SK.
Plug Depth 2,480 Feet	Packer Depth	From	To	Flush 82.8 Bbl. Fr.	Gas Volume Water		Total Load

Customer Representative: Kelly Branum Station Manager: David Scott Creator: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,931	19,862
Driver Names	Messick	Mattal	Shields		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
10:45					Southwind Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffles screwed into collar and a total of 88 Joints new 15.5 LB./Ft. 5 1/2" casing. Ran Turbolizer on Collars # 1, 3, 5, 7, 9, 11, 13, and 15.
12:45					Casing in well. Circulate and Rotate for 60 minutes.
1:57	300		6	6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			44	6	Start Fresh Water Spacer.
2:05			47	5	Start mixing 25 sacks 60/40 Poz cement.
	300		56	5	Start mixing 125 sacks 50/50 Poz cement.
	-0-		90		Stop pumping. Shut in well. Wash pump and lines Release Latch Down Plug. Open Well.
2:15	100			6.5	Start Fresh Water Displacement.
	100		64	5	Start to lift cement.
2:30	700		83		Plugdown.
	1,700				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes
					Washup pump truck.
3:00					Job Complete.
					Thank You.
					Clarence, Mike, Billy

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JUN 02 2008

CONSERVATION DIVISION

# ALLIED CEMENTING CO., LLC. 33201

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
GREATBEND

DATE <u>3-19-08</u>	SEC <u>35</u>	TWP. <u>20S</u>	RANGE <u>12W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>RKS</u>		WELL # <u>3</u>	LOCATION <u>Ellinwood 5 To Co. N</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 WE/INTO</u>				

CONTRACTOR Southwind Rig 2  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 310'  
 CASING SIZE 8 3/8 DEPTH 309.68'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER  
 EQUIPMENT \_\_\_\_\_

OWNER GILBERT & STEWART

CEMENT  
 AMOUNT ORDERED 3005x Common + 3% CC + 2% GEL  
2005x common + 3% CC used 505x

COMMON	<u>350 9x</u>	@	<u>12.15</u>	<u>4252.50</u>
POZMIX		@		
GEL	<u>6 5x</u>	@	<u>18.25</u>	<u>109.60</u>
CHLORIDE	<u>11 5x</u>	@	<u>51.00</u>	<u>561.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>517 5x</u>	@	<u>2.05</u>	<u>1059.85</u>
MILEAGE	<u>517 x 18 x .09</u>	=		<u>837.54</u>
				TOTAL <u>6,826.39</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION  
PUMP 3005x common + 3% CC + 2% GEL  
SHUT DOWN RELEASED PLUG  
and DISP WITH 18 3/4 BBS OF  
FRESH WATER SHUT IN CEMENT  
DID NOT CIRCULATE  
TOP OFF 505x OF  
Common + 3% CC

SERVICE

DEPTH OF JOB	<u>309.68'</u>		<u>893.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	<u>10 FT</u>	@	<u>7.00</u>
MILEAGE	<u>18</u>	@	<u>126.00</u>
MANIFOLD HEADRENT		@	<u>110.00</u>
		@	
		@	

CHARGE TO: GILBERT & STEWART  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,136.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 66.00 66.00

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CONSERVATION DIVISION  
WICHITA, KS

TOTAL 66.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X LEWYNE TRESNER  
 SIGNATURE X Lewayne Tresner

Thank You

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.