

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*count:
5/7/08
ku*

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 03/31/06 04/01/06 04/01/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

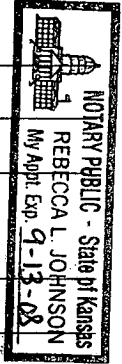
API No. 15 - 001-29329-00-00
 County: ALLEN
SE SE SE SW Sec. 19 Twp. 23 S. R. 20 East West
220 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KM SPRAGUE Well #: 5TH
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 766 Plug Back Total Depth: 766
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 766
 feet depth to SURFACE w/ 76 sx cmt.
ATK2 - Dig - 6/27/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Terry Johnson*
 Title: President Date: 5-5-08
 Subscribed and sworn to before me this 5th day of April
 2008
 Notary Public: *T. Johnson*
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 07 2008

Operator Name: M.A.E. RESOURCES, INC Lease Name: KM SPRAGUE Well #: 5TH
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Soil & CLAY</td> <td>0</td> <td>91</td> </tr> <tr> <td>Shale/Lime</td> <td>91</td> <td>737</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>737</td> <td>766</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">MAY 07 2008</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Soil & CLAY	0	91	Shale/Lime	91	737	Sand/Oil Sand	737	766
Name	Top	Datum											
Soil & CLAY	0	91											
Shale/Lime	91	737											
Sand/Oil Sand	737	766											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	766	OWC	76	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	723.5 TO 740	4500 lbs 12-20 sand	
		5512.5 GAL OF CITY WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run
NO TUBING				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

K.M. Sprague Unit #5 API #5-001-29329-00-00

Start Date 03/31/06

End Date 04/01/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
2	Topsoil	2
14	Clay	12
91	Shale	77
128	Lime	37
151	Shale	23
158	Lime	7
217	Shale	59
249	Lime	32
258	Shale	9
277	Lime	19
282	Shale	5
301	Lime	19
306	Shale	5
329	Lime	23
335	Limey-sand	6
504	Shale	169
513	Lime	9
521	Shale	8
532	Lime	11
579	Shale	47
588	Lime	9
598	Shale	10
611	Lime	13
619	Shale	8
625	Lime	6
653	Shale	28
684	Lime	31
689	Shale	5
693	Lime	4
708	Shale	15
720	Sandy-shale	12
737	Sand	17
750	Sandy-shale	13
766	Shale	766 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 766'. Run 764' of 2 7/8

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION
WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
40-431-9210 OR 800-467-8676

TICKET NUMBER 4140
LOCATION Ottawa KS
FOREMAN _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-06	1509 5209	KM Sprague Unit # 5	29	23	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			372	Fred		
CITY			164	Rick		
STATE			195	Mark		
ZIP CODE			453-790	Matt Mahaffie (Thayer)		

WELL TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 766 CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 764 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 10 BBL Soap Flush (ESA-41) Mix & Pump 76 SKS OWC Cement w/ 1/4" Flo Seal per sack. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.4 BBL Fresh Water Pressure to 600 PSI Shut in Casing.
Fred Mahaffie

Next Drilling LLC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407	Minimum	Ton mileage 195		275.00
5501c.10	2 hrs	Transport. 453-790.		196.00
1126	76 SKS	OWC Cement		1113.40
1107 1107	17#	Flo Seal		34.20
1238	1/2 Gal	ESA-41		16.88
4402	1	2 1/2" Rubber Plug		18.00
Sub Total				2579.48
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 07 2008				
CONSERVATION DIVISION WICHITA, KS				
Tax @ 6.3%				74.48
SALES TAX				
ESTIMATED TOTAL				2653.96

AUTHORIZATION _____ TITLE Wot# 204368 DATE _____
204431