

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Plug Back  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

API No. 15 - 031-22,316-00-00  
County: COFFEY  
NW NE NW NE Sec. 11 Twp. 23 S. R. 16  East  West  
5015 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BEARD Well #: 5-1  
Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL  
Elevation: Ground: 982 Kelly Bushing: ---  
Total Depth: 1011 Plug Back Total Depth: 997.95  
Amount of Surface Pipe Set and Cemented at 42.30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1011  
feet depth to SURFACE w/ 152 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 02 2008  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5/2/08  
Subscribed and sworn to before me this 29<sup>th</sup> day of Apr  
20 08  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires: 1-20-2012

**KCC Office Use ONLY**  
N  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 5-1  
 Sec. 11 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	42.3	50/50POZO	35	
PRODUCTION	5 5/8	2 7/8	6.5	997.95	50/50 POZO	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 02 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-031-22316-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW NE NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 5-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 5015 FEET FROM SOUTH LINE & 1980 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 7-24-07

TOTAL DEPTH: 1011

DATE COMPLETED: 7-27-07

PURCHASER: C'VILLE RESOURCES

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	42.30	S	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	995.95	50-50	115	Service Company

RECEIVED  
KANSAS CORPORATION COMMISSION  
**WELL LOG**

CORES: 959 TO 974  
LOGS: NO OPEN HOLE

MAY 02 2008

RAN: 3 CENTRALIZERS  
1 CLAMP  
1 FLOATSHOE

CONSERVATION DIVISION  
WICHITA, KS

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	4	BIG SHALE	581	627
CLAY	4	10	LIME	627	629
SAND	10	23	SHALE	629	711
GRAVEL	23	33	LIME	711	713
SHALE	33	132	SHALE	713	741
LIME	132	140	LIME	741	745
SAND	140	155	SHALE	745	747
LIME	155	175	SHALE & LIME	747	751
SHALE	175	180	SHALE	751	760
LIME	180	205	LIME	760	770
SHALE	205	306	SHALE	770	780
LIME	306	319	SAND & SHALE	780	811
SHALE	319	331	SAND	811	816
LIME	331	345	SANDY SHALE	816	839
SHALE	345	352	LIME	839	847
LIME	352	359	SHALE	847	866
SHALE	359	363	LIME	866	869
LIME	363	410	SHALE	869	871
SHALE	410	421	LIME	871	872
LIME	421	422	SHALE	872	886
RED SHALE	422	433	LIME	886	891
SHALE	433	452	SHALE	891	900
KC LIME	452	455	LIME	900	903
SHALE	455	464	SHALE	903	907
LIME	464	525	LIME	907	908
SHALE	525	529	SHALE	908	910
LIME	529	530	LIME	910	914
SHALE	530	531	SHALE	914	921
LIME	531	554	LIME	921	923
SHALE	554	557	SHALE	923	956
LIME	557	567	OIL LIME	956	957
SHALE	567	569	OIL SHALE	957	960
LIME	569	579	OIL SAND	960	963
SHALE	579	580	OIL SAND & SHALE	963	968
LIME	580	581	SHALE	968	1011 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15574

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/27/07	1828	Beard # 5-I	11	23	16	CF
CUSTOMER Calt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			506	Fred		
CITY Tola			495	Casay		
STATE KS			237	Gary		
ZIP CODE 66749						

JOB TYPE hangsting HOLE SIZE 5 3/4 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 1/8 EWF  
 CASING DEPTH 999' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.8 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Check casing depth w/ wire line. Establish circulation  
Mixt Pump 900# Premium Gel Flush. Mixt pump 155  
SKS 50/50 Por mix Cement. 2% Gel. 1/4# Pheno seal per sk.  
Cement to surface. Flush pump + lines clean.  
Displace 2 1/2" Rubber plug to casing TD. Pressure  
to 600# PSI. Shut in Casing.

Customer Supplied Water. Fred Maden  
Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck	495	165 <sup>00</sup>
5407A	6.51 Ton	Ton Mileage	237	358 <sup>05</sup>
1124	152 SKS	50/50 Por Mix Cement		1345 <sup>20</sup>
1118B	361 #	Premium Gel		54 <sup>15</sup>
1107A	39 #	Pheno seal		40 <sup>95</sup>
4402	1	2 1/2 Rubber plug		20 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2823 <sup>35</sup>
			Tax @ 5.3%	77.40
				SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Beard 1828 TITLE Wkt 215112 DATE \_\_\_\_\_  
 ESTIMATED TOTAL 2900.75

# COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

April 30, 2008

Sammy Flaharty  
KCC Conservation Office  
Wichita State Office Bldg.  
130 S. Market, Room 2078  
Wichita, Kansas 67202-1286

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Dear Sammy:

Enclosed find copies of the forms CDP4, CDP5, ACO-1 and logs from Colt Energy, Inc. on the Beard leases in Coffey County:

• 3-I	• 1-I	• 10-I	• 13-I	• 8-I	• 5-I	• 9
• 2	• 4	• 12-25	• 33-21	12-29		4-13

The plugging reports and ACO-1's for 4-13 and 12-29 have already been sent to your office prior to this.

The wells that do not have logs attached have not been completed at this time.

If you have any questions, contact me at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

*Shirley Stotler*

Shirley Stotler

Production Clerk

ss

Encl.