

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 3161 East Warm Springs Road, #300
City/State/Zip: Las Vegas, NV 89120
Purchaser: Plains Marketing
Operator Contact Person: Gary Bridwell
Phone: (620) 330-0491
Contractor: Name: Kephart Drilling, Inc.
License: 5379
Wellsite Geologist: Dave Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-2-05 4-3-05 4-8-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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JUL 01 2005
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 091-23024-00-00
County: Johnson
SW NE SE NE Sec. 8 Twp. 14 S. R. 22 East West
1815 feet from S N (circle one) Line of Section
495 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voights Well #: 31
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 880' Plug Back Total Depth: 874'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880'
feet depth to 874' w/ 195 sx cmt.
Drilling Fluid Management Plan Alt. II - SB 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 6-29-05
Subscribed and sworn to before me this 29th day of June,
2005.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

✓

X

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Voights Well #: 31
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		2-7/8"		870'	50/50 pozmix	199 sx	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-7/8"	870'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity	
	2					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



1530 S. SANTA FE, CHANUTE, KS 67220
620-431-9210 OR 800-467-2676

4TH well

ORIGINAL
26255

TICKET NUMBER

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	OTR/CTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-26-05	6267	Voights 31		8	H5	22E	JO	Squirrel
CHARGE TO				OWNER				
Petrol Oil & Gas								
MAILING ADDRESS				OPERATOR				
P.O. Box 1404				E. Gary Bridwell				
CITY & STATE				CONTRACTOR				
Independence, KS 67301								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102c	1	PUMP CHARGE 1000 Combn		1350
5604	1	3" frac valve		60-
5302	1	Acid spot		290-
3107	100 gal.	15% HCL acid		110-
1123	5,040 gal.	Edgerton city		60.98
1231	100#	frac gel		400-
1215	10 gal.	Kcl sub		231.-
1208	1.5 pints	breaker		38.33
5115	1	Ball LWT.		55.00
4326	20	1.3 SG 7/8" ball scalers		42.-
BLENDING & HANDLING				
5109	105	TON-MILES		NA
STAND BY TIME				
5108	105	MILEAGE Mobilization X2 P.I		NA
5501E	1.75 hrs	WATER TRANSPORTS X1		150.50
5501F.40	1.75 hrs	WATER TRANSPORTS X1		150.50
2101	5 SKS	FRAC SAND 20-40		65-
2102	35 SKS	FRAC SAND 12-20		525-
CEMENT				
			6.4 SALES TAX	6.59

Rev. 7/90

ESTIMATED TOTAL ~~3079.90~~

3584.90

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

DATE

4-26-05

CUSTOMER or AGENT (PLEASE PRINT)

196826

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KANSAS CORPORATION COMMISSION

JUL 01 2005

CONSERVATION DIVISION
WICHITA, KS

