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JUL 11 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: Crude Marketing Inc.
 Operator Contact Person: Michael Or Carol Wimsett
 Phone: (620) 431-4137
 Contractor: Name: W & W Production Company
 License: 5491
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/05	3/28/05	4/06/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29197-00-00
 County: Allen
 W2 SW sw sw Sec. 22 Twp. 26 S. R. 18 East West
300 feet from S N (circle one) Line of Section
5115 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DICE Well #: F-7
 Field Name: Humboldt/Chanute
 Producing Formation: BARTLESVILLE
 Elevation: Ground: n/a Kelly Bushing: N/A
 Total Depth: 865 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 772
 feet depth to TOP w/ 98 sx cmt.

Drilling Fluid Management Plan Alt. II JB 8-11-08
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

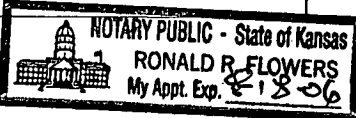
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsett
 Title: Office Manager Date: 07/06/2005
 Subscribed and sworn to before me this 7th day of July,
2005.
 Notary Public: Ronald R. Flowers
 Date Commission Expires: 08-18-06

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

ORIGINAL

Operator Name: TWM Production Company Lease Name: DICE Well #: F-7
 Sec. 22 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ENCLOSED	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7		20'	portland	4	
CASING		2-7/8"		772	portland	98	2 sacks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	772 to 778	frac with 40 sacks	

TUBING RECORD		Size <u>2-7/8"</u> Set At <u>772</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/23/2005</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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W & W PRODUCTION COMPANY

1150 HIGHWAY 39

CHANUTE, KANSAS 66720

PHONE: 620-431-4137

May 30, 2005

TWM Production Co.

Dice F-7

15-001-29197-00-00

W/2,SWSWSW SEC. 22,TWN.26S,RGE. 18e

ALLEN COUNTY, KANSAS

6'	SOIL	000	006	5'	BLACK SAND	800	805
32'	LIME	006	038	60'	SHALE	805	865
22'	SHALE	038	060				
13'	LIME	060	073				
50'	SHALE	073	123				
4'	LIME	123	127	T.D. 865			
5'	SHALE	127	132	SET SURFACE 3/21/05			
58'	LIME	132	190				
10'	SHALE	190	200				
22'	LIME	200	222				
8'	SHALE	222	223				
47'	LIME	223	277				
160'	SHALE	277	437				
9'	LIME	437	446				
28'	SHALE	446	474				
2'	LIME	474	476				
62'	SHALE	476	538				
24'	LIME	538	562				
8'	SHALE	562	570				
2'	LIME	570	572				
6'	SHALE	572	578				
1'	LIME	578	579				
22'	SHALE	579	601				
18'	LIME	601	619				
9'	SHALE	619	628				
6'	LIME	628	634				
137'	SHALE	634	771				
1'	OIL SAND	771	772				
5'	SHALE	772	777				
4'	OIL SAND	777	781				
19'	SHALE	781	800				

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: 620-431-4137**

**TWM Production Company
1150 Highway 39
Chanute, Kansas 66720**

**Dice Well #F-7
154-001-29197-00-00
W/2, SW,SW,SW SEC. 22,TWN.26S, RGE.183
300' SOUTH 5115 EAST**

**CEMENT THE 2-7/8" TO TOP WITH 98 SACKS
OF CEMENT AND 2 SACKS GEL**