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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7160
Name: David Wrestler
Address: 1776 Georgia Rd.
City/State/Zip: 66748
Purchaser: _____
Operator Contact Person: Dave Wrestler
Phone: (620) 473-2324
Contractor: Name: W-W Production Company
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-30-05 4-1-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-291960000
County: allen
n2 sw se ne Sec. 13 Twp. 26 S. R. 19 East West
2140 feet from S / (circle one) Line of Section
1320 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cunningham Well #: 5

Field Name: humboldt Chanute
Producing Formation: Cattlemean

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 734 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 710 w/ 106 sx cmt.

Drilling Fluid Management Plan AH II SB 8-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wrestler
Title: Co-owner Date: 9-5-05
Subscribed and sworn to before me this 5th day of July
20 05
Notary Public: Janet E. Korte
Date Commission Expires: 03-17-2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: David Wrestler Lease Name: Cunningham Well #: 5
 Sec. 13 Twp. 26 S. R. 19 East West County: allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12"	7"		20ft	portland	5	
Long String	5&5/8	2&3/8		710	portland	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6		1		30.6

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

W & W Production Company
1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
6/3/2005	39014

RONALD WRESTLER
2961 Florida Rd.
Elsemore, Kansas 66732

Cunningham #5

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
4/4/2005	Pump Truck	Pump Charge to cement well 106 sacks cement	1	1,500.00	1,500.00
4/8/2005	Frac	Pump Charge	1	2,300.00	2,300.00
	Sand	30 sacks of sand			0.00

We appreciate your business. No statement will be issued.
Please pay from this invoice. Thank you

Total \$3,800.00

Fax # Fed. I.D. 48-0843238

620-431-3183

1/2-1350

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Daily driller's Log

ORIGINAL

Wrestler: Cunningham # 5

Formation	From	to
Lime 49ft	55	104
Shale	105	108
Lime	109	110
Shale	111	124
Lime hard 16ft	125	141
Shale/ blk shale	142	145
Lime	145	152
Lime soft	152	163
Shale break	163	165
Lime	165	167
Shale	167	172
Lime	172	186
Shale	186	302
Lime sandy	302	312
Shale	312	347
Lime	348	366
Shale	366	369
Lime	370	380
Shale	380	417
Lime soft	417	427
Shale break	427	429
Shale/ soft lime	429	460
Lime	460	463
Shale/blk shale	463	468
Lime	468	484
Lime shale mix	484	489
Lime	489	495
Shale	495	503
Lime	503	505
Shale	505	507
Lime	507	510
Shale	510	534
Lime	534	551
Summit coal	551	556 Note 2ft coal break good odor @552ft
Lime	556	563 upper Squirrel cap
Squirrel sand	563	580 (water sand)
Shale	580	604
Lime	604	606
Shale	606	659
Lime 2ft Hard	659	661
Shale/blk shale	661	670
Lime/Shale	670	673 light odor
Shale	673	711 light odor
Oil sand	711	712 light odor
Oil sand	712	713 good odor
Oil sand	713	714 good odor showing oil
Oil sand	714	715 good odor showing oil
Oil sand	715	716 good odor showing oil
Oil sand	716	717 good odor showing oil
Oil sand	717	720 drop in odor
Shale rat hole	720	734

Spud Date 30 March 05
 Completion Date 1 Apr 05
 20ft 6 1/4" casing
 10 sack cement
 5 7/8 button bit to 198 ft
 5 5/8 Drag bit 198-734

Driller's M Lawson / N Brown