

RECEIVED

JUL 11 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5488  
 Name: TWM Production Company  
 Address: 1150 Highway 39  
 City/State/Zip: Chanute, Kansas 66720  
 Purchaser: CMI  
 Operator Contact Person: Michael Or Carol Wimsett  
 Phone: ( 620 ) 431-4137  
 Contractor: Name: W & W Production Company  
 License: 5491  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
 4-28-05 5-5-05 5-14-05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 001-29218-00-00  
 County: Allen  
 SW SE NW SW Sec. 23 Twp. 26 S. R. 18 ☒ East ☐ West  
1425 feet from S / N (circle one) Line of Section  
4580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cannon A Well #: 38Field Name: Humboldt/ChanuteProducing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 885 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 822feet depth to TOP w/ 113 sx cmt.Drilling Fluid Management Plan Alt. II SB 8-11-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A WimsettTitle: OFFICE MANAGER Date: 05/31/05Subscribed and sworn to before me this 7<sup>th</sup> day of July2005Notary Public: Ronald R. FlowersDate Commission Expires: 08-18-06

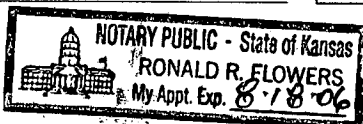
## KCC Office Use ONLY

NO Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



ORIGINAL

Operator Name: TWM Production Company Lease Name: Cannon A Well #: 38  
 Sec. 23 Twp. 26 S. R. 18 ☒ East ☐ West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	Portland		
CASING		2-7/8"		820	PORTLAND	113	2 SACKS GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	822.5 TO 828.0	FRAC WITH 40 SACKS SAND	
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-7/8"	820		
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
820		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	5		

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) \_\_\_\_\_

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**W & W PRODUCTION COMPANY**  
**1150 HIGHWAY 39**  
**CHANUTE, KANSAS 66720**  
**PHONE: 620-431-4137**

**May 28, 2005**

**TWM Production Company**  
**1150 Highway 39**  
**Chanute, Ks. 665720**

**Ref: Well Cannon A # 38**  
**SWSENWSW Sec. 23, Twp. 26S. Rge. 18E**  
**Allen County**  
**15-001-29218-00-00**

4'	Soil	000	004	6'	Shale/black sand	831	837
26'	Lime	004	030	48'	Shale	837	885
25'	Shale	030	055				
15'	Lime	055	070				
46'	Shale	070	116				
88'	Lime	116	204				
3'	Shale	204	207				
11'	Lime	207	218				
2'	Shale	218	220				
48'	Lime	220	268				
147'	Shale	268	415				
8'	Lime	415	425				
12'	Shale	423	435				
15'	Lime	435	450				
87'	Shale	450	537				
23'	Lime	537	560				
10'	Shale	560	570				
1'	Lime	570	571				
22'	Shale	571	593				
14'	Lime	593	607				
1'	Shale	607	608				
1'	Lime	608	609				
6'	Shale	609	615				
5'	Lime	615	620				
135'	Shale	620	755				
13'	Shale	755	768				
7'	Oil sand	768	775				
30'	Shale	775	805				
9'	Oil Sand No oil	805	814				
15'	Oil sand	814	829				
2'	Black Sand	829	831				

Seating Nipple at 820'  
Set surface 7" 20' 4-28-05  
Cement Long string 5-5-05  
Perferate 5-6-05 822.5 to 828  
Frac 5-14-05 w/40 sacks

good oil show

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**April 28, 2005    Pumped cement from bottom to top with 113 sacks of portland cement**

**2 sacks gel.**