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JUL 11 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7160
Name: David Wrestler
Address: 1776 Georgia Rd.
City/State/Zip: Humboldt Ks 66748
Purchaser: _____
Operator Contact Person: David Wrestler
Phone: (620) 473-2324
Contractor: Name: W&W Production Company
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-14-05 4-26-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29216-00-00
County: Allen
n2 sw se ne Sec. 13 Twp. 26 S. R. 19 East West
2140 feet from S / (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cunningham Well #: 6
Field Name: Humboldt -Chanute
Producing Formation: Cattleman
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 773 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ground level
feet depth to 773ft w/ 120 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Wrestler
Title: Cowner Date: 7-1-05
Subscribed and sworn to before me this 5th day of July
20 05
Notary Public: Janet E. Korte
Date Commission Expires: 03-17-2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: David Wrestler Lease Name: Cunningham Well #: 6
 Sec. 13 Twp. 26 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"		20ft	Portland	5	n/a
Long string	5&5/8	2&7/8		773ft	portland	120	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	710-716		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-30-05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2		5		30.6

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

W & W Production Company
 1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

**ORIGINAL
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Invoice

DATE	INVOICE NO.
6/3/2005	39015

RONALD WRESTLER 2961 Florida Rd. Elsemore, Kansas 66732	Cunningham #6
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
4/14/2005	Pump Truck	Pump Charge 120 sacks cement	1	2,000.00	2,000.00
4/26/2005	Frac	Pump charge	1	1,000.00	1,000.00
	Sand	22 sacks 12/20	22	15.00	330.00
	Acid	2 carboys	2	40.00	80.00
	Frac	Transport	3	100.00	300.00
	Vacuum truck	Haul water wash out well extra frac water	3	60.00	180.00
	Supplies	DEL/Breaker/Gel	1	200.00	200.00
	Wash Pump	Wash out	1	0.00	0.00
5/26/2005	Frac	refrac	1	0.00	0.00
	Sand	12/20	25	15.00	375.00
	Frac	Transport	1	0.00	0.00

We appreciate your business. No statement will be issued.
 Please pay from this invoice. Thank you

Total \$4,465.00

Fax #	Fed. I.D. 48-0843238
620-431-3183	

2232.50
 4432.50