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JUL 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991

Wellsite Geologist: Herb Johnson  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, INC.

Well Name: Batman A #31  
Original Comp. Date: 3/20/96 Original Total Depth: 2460'  
 Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5/5/05</u>	<u>5/10/05</u>	<u>5/25/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,461-00-01  
County: Butler  
20'E NW NW SW Sec. 8 Twp. 26S S. R. 05E  East  West  
2310' feet from (S) N (circle one) Line of Section  
350' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Batman A Well #: 31 OWWO

Field Name: El Dorado  
Producing Formation: Arbuckle OH  
Elevation: Ground: 1377' Kelly Bushing: 1382'  
Total Depth: 2490' Plug Back Total Depth: 2490'  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I SB 8-11-08  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

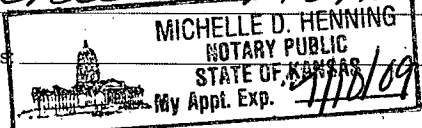
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan  
Title: Vice President-Operations Date: 7/5/05

Subscribed and sworn to before me this 5th day of July

20 05  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: Vess Oil Corporation Lease Name: Batman A Well #: 31 OWWO  
 Sec. 8 Twp. 26S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">none</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Filed on previous ACO-1  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">             RECEIVED              JUL 13 2005              KCC WICHITA           </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	265		200	
Production	7-7/8"	4-1/2"	10.5	2459	65/35 pozmix	200	6% GEL
					USC	100	5#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2460-2490, open hole	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8		none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
7/1/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	8	0	66				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2460-2490  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# United Cementing and Acid Co., Inc.

6675 SERVICE TICKET ORIGINAL 6261

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 5-11-2005

COUNTY BUTLER CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

ADDRESS \_\_\_\_\_

LEASE & WELL NO. Batman #31 CONTRACTOR \_\_\_\_\_

KIND OF JOB Most Equipment SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
1	4 1/2 Guide shoe	78.00
1	4 1/2 AFU Turret Valve	120.00
2	4 1/2 Cement Baskets @ 110.00	220.00
7	4 1/2 Centralizers @ 29.70	207.90
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
		0530 SALES TAX
		TOTAL 38.47
		764.37

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Delivered to loc by Larry Storm

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 KCC WICHITA

EQUIPMENT USED		UNIT NO.	
NAME	UNIT NO.	NAME	UNIT NO.
<u>Larry Storm</u>			
CEMENTER OR TREATER		OWNER'S REP.	



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 2510 West 6th Street • El Dorado, KS 67042

66074 SERVICE TICKET  
**ORIGINAL 6259**

DATE 5-11-2005

COUNTY BUTLER CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp.  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. BUTMAN #31 CONTRACTOR Primors Well Service

KIND OF JOB 1/2 Production String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. Hasty Springs Rd & Kechi Rd to N East Part OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
200	skt Life @4.95		675.00
100	skt USC @8.25		825.00
500	gals Mud Mush @1.00/gal		500.00
300	BULK CHARGE		294.00
5	BULK TRK. MILES 15.00 miles		94.50
5	PUMP TRK. MILES		10.25
1	PLUGS 4 1/2 TRP.		@38.00
		0530 SALES TAX	134.70
		TOTAL	3921.45

T.D. 2458 RECEIVED  
 SIZE HOLE 7 7/8 JUL 13 2005  
 MAX. PRESS. 900# KCC WICHITA  
 PLUG DEPTH 2420  
 PLUG USED 4 1/2 T.R.P.

CSG. SET AT 2457 VOLUME 37 1/2 bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2 10 1/2 #  
 PKER DEPTH \_\_\_\_\_  
 TIME ON LOCATION 2:45 TIME FINISHED \_\_\_\_\_

REMARKS: Break Circulation Fresh water pumped 10 BBL. - Pumped 12 bbls Mud Mush and 566l Freshwater spacer mixed 200 skt Life Cement and tailed with 100 skt USC. - flushed pump and lines. Displaced plug with 39 1/2 bbl Freshwater. Pumped plug to 900# Released and float held. Shut in well.

**EQUIPMENT USED**

NAME Chet UNIT NO. #14

NAME Shawn Jim UNIT NO. B-1

Larry Storm  
 CEMENTER OR TREATER

OWNER'S REP.