KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

IND

Operator: License # 6861 Name: RON'S OIL OPERATIONS, INC	API No. 15 - 039-20943-00-00				
Nome: RUN 3 VIL OFERMHUNS, INC	County: DECATUR				
Address: 1889 200TH AVE	SE _SW_ NW_ NW Sec. 27 Twp. 4 S. R. 30 East V Wes				
City/State/Zip: PENOKEE KS 67659	1155 feet from S N circle one) Line of Section				
	430				
Purchaser:	Footages Calculated from Nearest Outside Section Corner:				
Phone: (785) 421-2409	57.4				
Contractor: Name: ANDERSON DRILLING	,				
icense: 33237					
Wellsite Geologist: Richard Bell	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: 2857 Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 4210 Plug Back Total Depth:				
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 255' @ 260' W/175 sxs Fe				
GasENHR SIGW	Multiple Stage Cementing Collar Used?				
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fe				
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator:	feet depth tow/sx cm				
Vell Name:	Drilling Fluid Management Plan の比平 KJR 13113107				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Down NSE 1811 Old (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bb				
Plug BackPlug Back Total Depth	Dewatering method used				
Commingled Docket No.					
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No.	Operator Name:				
	Lease Name: License No.:				
40 00 00	, i				
	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East We County: Docket No.:				
Spud Date or Pate Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed w Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, f 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING				
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Sec. 27 Twp. 4									
	_S. R. <u>55</u>	Lease Name: PHILLIPS Lease Name: DECATUR County: DECATUR				Well #: 27-1			
NSTRUCTIONS: Show ested, time tool open ar emperature, fluid recove Electric Wireline Logs so	nd closed, flowingery, and flow rate	g and shut-in pressure es if gas to surface tes	s, whether t, along with	shut-in pr	essure reache	d static level, hyd	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes No Yes No				Log Formation (and Datum	Sample	
				Nan			Тор	Datum	
					Anhydrite		2644	+218	
Electric Log Run		✓ Yes No		i	B. Abhydrite		2677	+ 185	
(Submit Copy)		Ø 162 □ NO			eka		3730	- 868	
				1	ebner		3899	-1037	
ist All E. Logs Run:					conto	•	3933	-1071	
cal Induct	tion hog				Lansing B. K.C.		3952 4156	-1090	
actinder a				ь.	R.C.		4150	-1294	
diation (buand	hog	_		•				
al Combens	sated Po	erosity ho	9		<u> </u>				
			ÍG RECORD		_				
	Circ Hete	Report all strings se							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"			260	СОМ	175	3% CC; 2% GE	
					<u></u>				
		ADDITION	AL CEMENT	TING / SQ	UEEZE RECOR	ID			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sack	ks Used		Type and	Percent Additive	s	
Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge P Footage of Each Interval F		e		acture, Shot, Cerner		rd Depth	
				·					
			· · · · · · · · · · · · · · · · · · ·	<u></u>					
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes No)		
Pate of First, Resumerd Pro	duction, SWD or E	inhr. Producing M	ethod	Flowing] □Pump			er (Explain)	
stimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION			Dendrostic - 1-1	······································			
The second of MIGG	WE I HOU OF U	CHILLE CIOIA			Production Inte	ervai			

JUN 2 9 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

IND

Operator: License #_6861	API No. 15 - 039-20943-00-00
Name: RON'S OIL OPERATIONS, INC	County: DECATUR
Address: 1889 200TH AVE	SE _SW_ NW_ NW Sec. 27 Twp. 4 S. R. 30 ☐ East West
City/State/Zip: PENOKEE KS 67659	1155 feet from S N circle one) Line of Section
Purchaser:	430 feet from E / (W) circle one) Line of Section
Operator Contact Person: RON NICKELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 421-2409	(circle one) NE SE NW SW
Contractor; Name: ANDERSON DRILLING	Lease Name: PHILLIPS Well #: 27-1
License: 33237	Field Name:
Wellsite Geologist: Richard Bell	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2857 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 4210 Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 255' @ 260' W/175 sxs Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
10-28-05 11-07-05 11-07-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Docket No.;
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
P na D n	
Signature: Non Murrellan	KCC Office Use ONLY
Title: Openator Date: G28-U6	Letter of Confidentiality Received
Subscribed and sworn to before me this 25 day of Vene	If Denied, Yes Date:
	Wireline Log Received
2006	Geologist Report Received RECEIVED
Notary Public: That Williser	JUN 2 9 2006
Date Commission Expires 21 2008	
YAG RITA A ANDERSON	KCC WICHITA

STATE OF KANSAS My ADD FXD / 2/-08

perator Name: RON'	S OIL OPERAT	TONS, I	NC	Lease	e Name: P	HILLIPS		Well #: <u>27-</u>	
sec. 27 Twp. 4 S. R. 30 East 🗸 West			County: DECATUR						
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recover dectric Wireline Logs s	and closed, flowing very, and flow rate:	and shut s if gas to	in pressures, w surface test, ald	nether song with	shut-in nre:	ssure reacher	J Static level, my	103tauc proces	00, 00000
orill Stern Tests Taken		✓Log Formation (Top			ition (Top), Depth	and Datum	Sample		
(Attach Additional Sheets)				Name	я.		Тор	Datum	
Cores Taken Yes V No						ydrite		2644	+218 + 185 - 868
					B. Abhydrite		ite	2677 3730	
ectric Log Run		∠ Y	es No		, -	eka		3899	-1037
(Submit Copy)					1	Heebner Toronto Lansing B. K.C.		3933	-1071 -1090
ist All E. Logs Run:					i			3952	
al Induc	tion hog							4156	-1294
actinder	·.··	hog	ly hog						,
			CASING F				uction etc		
Purpose of String	Size Hole	Si	ze Casing	W	eight eight	Setting	Type of	# Sacks Used	Type and Percent Additives
	Drilled	Set (in O.D.)		Lbs	s. / Ft.	Depth 260	COM	175	3% CC; 2% GE
SURFACE	12 1/4"	8 5/8"				200	COIVI	11.0	0,000,200
							200		
	T	Т	ADDITIONAL	CEMENTING / SQUEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sac	ks Used	Type and Percent Additives			
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plug. Specify Footage of Each Interval Perf								ord Depth
TUBING RECORD	Size	Set A	t	Packe	r At	Liner Run	☐ Yes ☐	No	
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Meth	nod	Flowin		nping Gas	Lift Ot	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLET	ION		<u> </u>	Production Ir	nterval		,
☐ Vented ☐ Sold (If vented, Sub	Used on Lease		Open Hole	Pe	erf.	Dually Comp.	Commingle	d	RECEIVED
in veilled, 200	AGG-16./		Other (Speci	fy)					IIIN 2 9 200

KCC WICHITA