

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30737
 Name: M. A. Yost Operations, Inc.
 Address: P. O. Box 811
 City/State/Zip: Russell, KS 67665
 Purchaser: N.C.R.A.
 Operator Contact Person: Jack Yost
 Phone: (785) 483-6455
 Contractor: Name: Warren Drilling LLC
 License: 33724
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-26-2006	10-05-2006	10-18-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21548-00-00
 County: Pawnee
NE NE NE Sec. 23 Twp. 20 S. R. 16 East West
330' feet from S / (N) (circle one) Line of Section
1220' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Nelson "A" Well #: 4
 Field Name: Pawnee Rock
 Producing Formation: Arbuckle
 Elevation: Ground: 2050 Kelly Bushing: 2057
 Total Depth: 3884 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1103 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. I KJR 12/13/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 50,000 ppm Fluid volume 600 bbls
 Dewatering method used Air dry, & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia A. Burdon
 Title: President Date: 12/07/2006
 Subscribed and sworn to before me this 7th day of December,
 2006.
 Notary Public: Margaret Langhofer
 Date Commission Expires: _____
 My Appt. Expires 11-12-2008

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: M. A. Yost Operations, Inc. Lease Name: Nelson "A" Well #: 4
 Sec. 23 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Density/Neutron PE Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	25#	1103	common	450	9 sac gel 13 chloride
Production	7"	5 1/2"	15.5#	3884	ACS	185	4 sac gel 12 salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Shot perforations		3806-09

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3850'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30		200		37	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Attachment to From ACO-1

M. A. Yost Operations, Inc.

Nelson "A" #4

Sec. 23 Twp. 20S Range 16W, Pawnee County

Log Formation (Top) Depth and Datum

Name	Top	Bottom
Anhydrite	1064	+993
Topeka	3123	-1066
Heebner	3386	-1329
Toronto	3404	-1347
Douglas	3419	-1362
BRN Lime	3472	-1415
Lansing	3482	-1425
BKC	3715	-1658
Arbuckle	3764	-1707
LTD	3884	-1827

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KCC WICHITA

ALLIED CEMENTING CO., INC.

26664

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-5-06</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>18 W</u>	CALLED OUT <u>Midnight</u>	ON LOCATION <u>2:00am</u>	JOB START <u>6:30am</u>	JOB FINISH <u>8:40am</u>
LEASE <u>Nelson</u>		WELL # <u>A-4</u>		LOCATION <u>10th of Patton 13 west - south</u>		COUNTY <u>Pawnee</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 west - south side</u>			

CONTRACTOR Warren #17
 TYPE OF JOB Logging 52
 HOLE SIZE 7 7/8 T.D. 3880
 CASING SIZE 5 1/2 DEPTH 3875
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT ✓ 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 93 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 181 HELPER Ricky
 BULK TRUCK _____
 # 312 DRIVER Cody
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Run 91 ft of 5 1/2" casing, circ. 30 mm with
 mud. Hook to casing run 10 BBLs water -
 500 gal of flush - 10 BBLs water - stop - plug
 rat hole with 15' of cement. Hook back to casing
 & mix 185' of cement - stop wash up. Displace
 plug with 93 BBLs of fresh water -
 Plug down @ 8:40 am -
 Insert hold - = Thanks

OWNER M.A. Host Operations, Inc

CEMENT

AMOUNT ORDERED 200 bbl A, S, G, & 500 gal
of mud flush

COMMON	@		
POZMIX	@		
GEL	<u>4 bbl</u>	@	<u>16.65</u> <u>66.60</u>
CHLORIDE	@		
ASC	<u>200 bbl</u>	@	<u>13.10</u> <u>2620.00</u>
SALT	<u>12 bbl</u>	@	<u>19.20</u> <u>230.40</u>
ASFUSH	<u>500 GAL</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>228 bbl</u>	@	<u>1.90</u> <u>433.20</u>
MILEAGE	<u>228 bbl + 09</u>	<u>18</u>	<u>369.36</u>
TOTAL			<u>4219.56</u>

SERVICE

DEPTH OF JOB 3875'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 18 @ 6.00 108.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1718.00

CHARGE TO: M.A. Host Operations, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-5 1/2" guide shoe	@	<u>160.00</u>	<u>160.00</u>
1-5 1/2" insert	@	<u>250.00</u>	<u>250.00</u>
4-5 1/2" centralizers T	@	<u>60.00</u>	<u>240.00</u>
1-5 1/2" Bubble plug	@	<u>65.00</u>	<u>65.00</u>
	@		

TOTAL 715.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terry Cummins

PRINTED NAME

ALLIED CEMENTING CO., INC.

23821

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Meat Bend

DATE <i>9-28-06</i>	SEC <i>23</i>	TWP. <i>20s</i>	RANGE <i>16w</i>	CALLED OUT <i>5:30 AM</i>	ON LOCATION <i>7 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>11 AM</i>
LEASE <i>Nelson</i>	WELL # <i>"A" 4</i>	LOCATION <i>Meat Bend 10th + Patton</i>			COUNTY <i>Pownee</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>13w 45 1/2w 51s</i>					

CONTRACTOR *Warren Rig 17* OWNER _____

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *1113 #*

CASING SIZE *8 5/8* DEPTH *1113 #*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *40 #*

PERFS. _____

DISPLACEMENT *68 gal*

CEMENT AMOUNT ORDERED *450 of Common*

32cc 27gal

EQUIPMENT

PUMP TRUCK # *181* CEMENTER *Mike* HELPER *Rick*

BULK TRUCK # *344* DRIVER *Kevin*

BULK TRUCK # _____ DRIVER _____

COMMON	<i>450</i>	@ <i>10.65</i>	<i>4772.50</i>
POZMIX		@	
GEL	<i>9</i>	@ <i>16.65</i>	<i>149.85</i>
CHLORIDE	<i>13</i>	@ <i>46.60</i>	<i>605.80</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>422</i>	@ <i>1.90</i>	<i>801.80</i>
MILEAGE	<i>422 x 18 x .09</i>		<i>764.64</i>
			TOTAL <i>7209.59</i>

REMARKS:

*Circulate Hole with Rig Mud Pump
Mix Cement + Release Plug
Displace Plug Down with water*

*Cement did Circulate To
Surface*

SERVICE

DEPTH OF JOB	<i>1113 #</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE	<i>813</i>	@ <i>1.65</i>	<i>528.45</i>
MILEAGE	<i>18</i>	@ <i>6.00</i>	<i>108.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *M. A. Yost oil*

TOTAL *1451.45*

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 Rubber Plug</i>	@ <i>10.500</i>	<i>105.00</i>
	@	

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CONSERVATION DIVISION
WICHITA, KS

TOTAL *105.00*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Danny Bittel*

Danny Bittel
PRINTED NAME

Thank you
[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.