

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31086
 Name: Richlan Drilling
 Address: 598 2nd Ave.
 City/State/Zip: Beaver, Ks 67525
 Purchaser: NCRA
 Operator Contact Person: Rick Schreiber
 Phone: (620) 793-2032
 Contractor: Name: Shields Drg. Co.
 License: 5184
 Wellsite Geologist: Bob Schreiber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

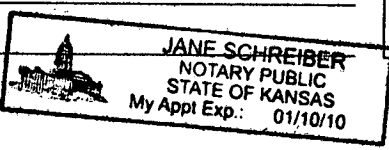
12/10/05	12/17/05	12/27/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24888-00-00
 County: Barton
E2-N2-SW Sec. 17 Twp. 16 S. R. 12 East West
1240' feet from S / (circle one) Line of Section
960' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schreiber Well #: #1
 Field Name: _____
 Producing Formation: Arbuckle
 Elevation: Ground: 1884 Kelly Bushing: 1889
 Total Depth: 3426 Plug Back Total Depth: 3402
 Amount of Surface Pipe Set and Cemented at 409' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Alt I KGR 12/13/07
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 800 bbls
 Dewatering method used let evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Schreiber
 Title: Owner Date: 3-10-06
 Subscribed and sworn to before me this _____ day of _____
20 06
 Notary Public: Jane Schreiber
 Date Commission Expires: 1-10-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

AUG 14 2006

KCC WICHITA

Operator Name: Richlan Drilling Lease Name: Schreiber Well #: #1
 Sec. 17 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>830</td> <td>+1063</td> </tr> <tr> <td>Heebner</td> <td>2999</td> <td>-1109</td> </tr> <tr> <td>LKC</td> <td>3085</td> <td>-1194</td> </tr> <tr> <td>BKC</td> <td>3328</td> <td>-1443</td> </tr> <tr> <td>Arbuckle</td> <td>3349</td> <td>-1457</td> </tr> <tr> <td>TD</td> <td>3426</td> <td>-1536</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	830	+1063	Heebner	2999	-1109	LKC	3085	-1194	BKC	3328	-1443	Arbuckle	3349	-1457	TD	3426	-1536
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																							
Name	Top	Datum																							
Anhydrite	830	+1063																							
Heebner	2999	-1109																							
LKC	3085	-1194																							
BKC	3328	-1443																							
Arbuckle	3349	-1457																							
TD	3426	-1536																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7-7/8"	5-1/2"	14#	3424	EA2	135 sks	
Surface		8.625		409		250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3360'-64	did not acidize	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3380'	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/2/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	77	0	0		37

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 21802

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12/11/05</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Schreiber</u>		WELL # <u>1</u>	LOCATION <u>Beaver 1 N 1/2 W</u>		COUNTY <u>Perdon</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Ninto</u>				

CONTRACTOR <u>Shields Drilling & Ex.</u>	OWNER _____
TYPE OF JOB <u>Surface Sub</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>412</u>
CASING SIZE <u>8 7/8 23"</u>	DEPTH <u>412</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>25 1/4</u>	

CEMENT AMOUNT ORDERED <u>250 Can 39.00</u>	
<u>29.00</u>	
COMMON <u>250</u> @ <u>870</u> <u>2175.00</u>	
POZMIX _____ @ _____	
GEL <u>5</u> @ <u>14.00</u> <u>70.00</u>	
CHLORIDE <u>8</u> @ <u>38.00</u> <u>304.00</u>	
ASC _____ @ _____	
HANDLING <u>263</u> @ <u>1.60</u> <u>420.80</u>	
MILEAGE <u>64/54 mile</u> @ _____ <u>441.84</u>	
TOTAL <u>3411.64</u>	

EQUIPMENT
PUMP TRUCK CEMENTER <u>Shane</u>
<u>398</u> HELPER <u>Frank</u>
BULK TRUCK
<u>362</u> DRIVER <u>Briga</u>
BULK TRUCK
DRIVER _____

REMARKS:
Cement Circ!

CHARGE TO: Ricklan Drilling
STREET 598 2nd ave.
CITY Beaver STATE Ks. ZIP 67525

SERVICE
DEPTH OF JOB _____
PUMP TRUCK CHARGE <u>300'</u> <u>670.00</u>
EXTRA FOOTAGE <u>112'</u> @ <u>55.4</u> <u>61.60</u>
MILEAGE <u>28</u> @ <u>5.00</u> <u>140.00</u>
MANIFOLD _____ @ _____
RECEIVED
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KCC WICHITA TOTAL <u>871.60</u>

PLUG & FLOAT EQUIPMENT
_____ @ _____
_____ @ _____
<u>8 1/8 Wood Plug</u> @ _____ <u>55.00</u>
_____ @ _____
TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
SIGNATURE Burton Beery

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME Burton Beery

ALLIED CEMENTING CO., INC. 21802

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12/11/05</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Schreiber</u> WELL # <u>1</u>			LOCATION <u>Beaver 1N 1/2 W</u>			COUNTY <u>Perdon</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			Ninto				

CONTRACTOR Shields Drilling & Co. OWNER _____

TYPE OF JOB Surface Sub

HOLE SIZE 12 1/4 T.D. 412

CASING SIZE 2 3/8 DEPTH 412

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 25 1/4

EQUIPMENT _____

PUMP TRUCK CEMENTER Shane

398 HELPER Fred

BULK TRUCK _____

362 DRIVER Brian

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED <u>250 Can 39.00</u>	
<u>29.00</u>	
COMMON <u>250</u> @ <u>87.00</u> <u>2175.00</u>	
POZMIX _____ @ _____	
GEL <u>5</u> @ <u>14.00</u> <u>70.00</u>	
CHLORIDE <u>8</u> @ <u>38.00</u> <u>304.00</u>	
ASC _____ @ _____	
HANDLING <u>263</u> @ <u>1.60</u> <u>420.80</u>	
MILEAGE <u>6 1/2/sk</u> mile <u>441.89</u>	
TOTAL <u>3411.69</u>	

REMARKS:

Count Circ!

CHARGE TO: Ricklan Drilling

STREET 598 2nd Ave.

CITY Beaver STATE Ks. ZIP 67525

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE <u>300'</u> <u>670.00</u>	
EXTRA FOOTAGE <u>112'</u> @ <u>55.40</u> <u>6160.00</u>	
MILEAGE <u>28</u> @ <u>5.00</u> <u>140.00</u>	
MANIFOLD _____ @ _____	
TOTAL <u>871.00</u>	

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PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
<u>8 1/2 Wood Plug</u> @ <u>55.00</u>	
_____ @ _____	
TOTAL <u>55.00</u>	

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Burton Beery

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery
PRINTED NAME

ALLIED CEMENTING CO., INC. 21802

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12/11/05</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Schreiber</u> WELL# <u>1</u>			LOCATION <u>Beaver IN 1/2 W</u>			COUNTY <u>Perdon</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			Ninfo				

CONTRACTOR Shields Drilling OWNER _____
 TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 412 CEMENT AMOUNT ORDERED 250 Can 39.00
 CASING SIZE 8 1/2 23" DEPTH 412 29.00
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

PRES. MAX _____	MINIMUM _____	COMMON <u>250</u> @ <u>8.70</u> <u>2175.00</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15</u>		GEL <u>5</u> @ <u>14.00</u> <u>70.00</u>
PERFS. _____		CHLORIDE <u>8</u> @ <u>38.00</u> <u>304.00</u>
DISPLACEMENT <u>25 1/4</u>		ASC _____ @ _____

EQUIPMENT _____
 PUMP TRUCK CEMENTER Shane
 # 398 HELPER Fred
 BULK TRUCK _____
 # 362 DRIVER Brian
 BULK TRUCK _____
 # _____ DRIVER _____

HANDLING 263 @ 1.60 420.80
 MILEAGE 16 1/2 SKI Mile 441.89
 REMARKS: _____ TOTAL 3411.64

SERVICE

Cement Circ

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 300' 670.00
 EXTRA FOOTAGE 112' @ 5.50 616.00
 MILEAGE 28 @ 5.00 140.00
 MANIFOLD _____ @ _____

CHARGE TO: Ricklan Drilling
 STREET 598 2nd Ave.
 CITY Beaver STATE Ks. ZIP 67525
 TOTAL 871.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
8 1/2 Wood Plug @ _____ 55.00
 _____ @ _____
 TOTAL 55.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Signature: Burton Beery PRINTED NAME: Burton Beery

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9380 4

CUSTOMER: Richlan Oil WELL: Schreiber #2 DATE: 12-12-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				Standard Cmt	150	sk			9.00	1350.00
284		1				Calseal	7	sk			30.00	210.00
283		1				Salt	750	lbs			2.00	1500.00
285		1				CFR #	71	lbs			4.00	284.00
276						Flocele	38	lbs			1.10	41.80
581		1				SERVICE CHARGE					1.10	182.60
583		1				MILEAGE CHARGE					1.00	469.77

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 KCCNICHITA

SERVICE CHARGE Bull Trk & Plant CUBIC FEET 166 ft³
 MILEAGE CHARGE 15659 TOTAL WEIGHT LOADED MILES 60 TON MILES 469.77

CONTINUATION TOTAL 2688.17



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9386 4

CUSTOMER *Nichlan Oil* WELL *Schreiber #2* DATE *12-17-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DT			QTY	UM			
325		1				Standard Crst	150	sk	9.00	1350.00	
284		1				Cal Seal	7	sk	30.00	210.00	
283		1				Salt	750	lbs	1.20	150.00	
285		1				CFR #	71	lbs	4.00	284.00	
276						Flocele	38	lbs	1.10	41.80	
581		1				SERVICE CHARGE <i>Bulla Truck Plant</i>			1.10	182.60	
583		1				MILEAGE CHARGE			1.00	469.77	
							TOTAL WEIGHT	15659	LOADED MILES	60	
							CUBIC FEET	766	ft ³		
							TON MILES	469.77			

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 KCC NICHITA

CONTINUATION TOTAL 2688.17



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9386 4

CUSTOMER Richlan Oil WELL Schreiber #2 DATE 12-17-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DP			QTY	UM		
325		1				Standard Cmt	150	sk	9.00	1350.00
284		1				Cal Seal	7	sk	30.00	210.00
283		1				Salt	750	lbs	1.20	150.00
285		1				CFR #	71	lbs	4.00	284.00
276						Flocele	38	lbs	1.10	41.80
581		1				SERVICE CHARGE			1.10	182.60
583		1				MILEAGE CHARGE			1.00	469.77

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 AUG 14 2005
 KCC/NICHITA

SERVICE CHARGE Bull Trk Plant
 MILEAGE CHARGE TOTAL WEIGHT 15659 LOADED MILES 60

CUBIC FEET 166 ft³
 TON MILES 469.77

CONTINUATION TOTAL 2688.17



CHARGE TO: Richlan Oil
 ADDRESS:
 CITY, STATE, ZIP CODE: Deaver, Ks

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 KCC WICHITA

TICKET
 No 9380

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO. #2 LEASE Schrieber COUNTY/PARISH Barton STATE Ks CITY Ness City, Ks DATE 12-17-05 OWNER Sone
 2. TICKET TYPE SERVICE SALES CONTRACTOR Shields RIG NAME/NO. SHIPPED VIA DELIVERED TO N/W of Deaver, Ks ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE New well - Long string WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	60		mi		4.00	240.00
578					Pump Charge	1		ea		1250.00	1250.00
281					Mud flush	500		gal		1.25	375.00
221					Liquid KCL	2		gal		25.00	50.00
407					Insert Float shoe w/ fill upassy	1		ea	5 1/2 in	250.00	250.00
406					Latch down plug & baffle	1		ea	5 1/2 in	210.00	210.00
402					Centralizers	7		ea	5 1/2 in	60.00	420.00
403					Cement Baskets	2		ea	5 1/2 in	225.00	450.00
					From Continuation page					page 1	3245.00
										page 2	2688.17

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-17-05 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	SUB PAGETOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5933.17
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55% 248.30
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL 6181.47
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Jed Shields APPROVAL

Thank You!



CHARGE TO: Richlan Oil
 ADDRESS:
 CITY, STATE, ZIP CODE: Beaver, Ks

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 5
 WICHITA

TICKET No. 9380

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, Ks WELL/PROJECT NO. H2 LEASE Schrieber COUNTY/PARISH Barton STATE Ks CITY Ness City, Ks DATE 12-17-05 OWNER Sone
 2. TICKET TYPE SERVICE CONTRACTOR Shields RIG NAME/NO. SHIPPED VIA DELIVERED TO N/Way Beaver Ks ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE New well - Long string WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 104	60	m			4.00	240.00
578					Pump Charge	1	ea			1250.00	1250.00
281					Mud flush	500	gal			.75	375.00
221					Liquid KCL	2	gal			25.00	50.00
407					Insert Float shoe w/ fill up Assy	1	ea	5 1/2	m	250.00	250.00
406					Latch down plug & baffle	1	ea	5 1/2	m	210.00	210.00
402					Centralizers	7	ea	5 1/2	m	60.00	420.00
403					Cement Baskets	2	ea	5 1/2	m	225.00	450.00
					From Continuation page					page 1	3,245.00
										page 2	2,688.17

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Rick Schrieber
 DATE SIGNED: 12-17-05 TIME SIGNED: P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	SUB PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5933.17
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED THE JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				6,181.47

Barton TAX 6.55% 248.30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Jed Shields* APPROVAL: _____

Thank You!



CHARGE TO: Richlan Oil
 ADDRESS:
 CITY, STATE, ZIP CODE: Beaver, Ks

TICKET No. 9380

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO.: H2 LEASE: Schrieber COUNTY/PARISH: Barton STATE: Ks CITY: Ness City, Ks DATE: 12-17-05 OWNER:
 2. TICKET TYPE: SERVICE CONTRACTOR: Shields RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: N/W of Beaver, Ks ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: new well - long string WELL PERMIT NO.: WELL LOCATION:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE # 104	60	mi	4.00		240.00
578					Pump Charge	1	lea	1250.00		1250.00
281					Mud flush	500	gal	1.25		375.00
221					Liquid KCL	2	gal	25.00		50.00
407					Insert float shoe w/ fill up Assy	1	ea	5 1/2 in	250.00	250.00
406					Latch down plug & baffle	1	ea	5 1/2 in	210.00	210.00
402					Centralizers	7	ea	5 1/2 in	60.00	420.00
403					Cement Baskets	2	ea	5 1/2 in	225.00	450.00
					From Continuation page			page 1		3245.00
								page 2		2688.17

RECEIVED
AUG 14 2006
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 x Rick Schrieber
 DATE SIGNED: 12-17-05 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	SUB PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5933.17
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Barton TAX 6.55% 248.30
 TOTAL 6181.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: Jedd Nichols APPROVAL:
 Thank You!