

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31086  
 Name: Richlan Drilling  
 Address: 598 2nd Ave.  
 City/State/Zip: Beaver, Ks 67525  
 Purchaser: NCRA  
 Operator Contact Person: Rick Schreiber  
 Phone: (620) 793-2032  
 Contractor: Name: Shields Drg. Co.  
 License: \_\_\_\_\_  
 Wellsite Geologist: Bob Schreiber  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/31/06</u>	<u>2/6/06</u>	<u>2/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24901-00-00  
 County: Barton  
 SW/4 E2 NW SW Sec. 17 Twp. 16 S. R. 12  East  West  
2010' feet from (S) N (circle one) Line of Section  
940' feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schreiber Well #: #2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1887 Kelly Bushing: 1892  
 Total Depth: 3450 Plug Back Total Depth: 3426  
 Amount of Surface Pipe Set and Cemented at ~~XXX~~ 433' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** *Chl. I KGR 12/13/07*  
(Data must be collected from the Reserve Pit)  
 Chloride content 36,000 ppm Fluid volume 800 bbls  
 Dewatering method used let evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rick Schreiber  
 Title: Owner Date: 3-10-06  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,  
 20 06  
 Notary Public: Jane Schreiber  
 Date Commission Expires: 1-10-10

JANE SCHREIBER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp.: 01/10/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
AUG 14 2008  
KCC WICHITA

Operator Name: Richlan Drilling Lease Name: Schreiber Well #: #2  
 Sec. 17 Twp. 16 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>834</td> <td>+1058</td> </tr> <tr> <td>Heebner</td> <td>3002</td> <td>-1110</td> </tr> <tr> <td>LKC</td> <td>3104</td> <td>-1212</td> </tr> <tr> <td>BKC</td> <td>3335</td> <td>-1443</td> </tr> <tr> <td>Arbuckle</td> <td>3350</td> <td>-1458</td> </tr> <tr> <td>TD</td> <td>3450</td> <td>-1158</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	834	+1058	Heebner	3002	-1110	LKC	3104	-1212	BKC	3335	-1443	Arbuckle	3350	-1458	TD	3450	-1158
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																							
Name	Top	Datum																							
Anhydrite	834	+1058																							
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BKC	3335	-1443																							
Arbuckle	3350	-1458																							
TD	3450	-1158																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7-7/8"	5-1/2"	14#	3441'	EA2	150 sks	
Surface		8,625		433		250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3361.5 to 3365.5	250 gals. 15% MCA, 1 gal. inhibitor	3361.5-3365.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3371.90	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/1/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	0		37

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

RECEIVED

AUG 14 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC. 25034

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1/31/06</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>9:15 am</u>	JOB START <u>9:45 am</u>	JOB FINISH <u>10:15 am</u>
LEASE <u>Schreiber</u>	WELL# <u>2</u>	LOCATION <u>Brauer 1 N 3/4 W</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)				<u>N into</u>			

CONTRACTOR <u>Shields Drilling Co Inc</u>	OWNER
TYPE OF JOB <u>Surface Job</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>433</u>
CASING SIZE <u>5 7/8 23#</u>	DEPTH <u>433</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>26 1/2</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Steve</u>	
# <u>398</u> HELPER <u>Ken</u>	
BULK TRUCK	
# <u>395</u> DRIVER <u>Jody</u>	
BULK TRUCK	
# DRIVER	
HANDLING <u>263</u>	@ <u>160</u> <u>420.80</u>
MILEAGE <u>64/5K/MJE</u>	<u>473.46</u>
TOTAL	<u>3443.20</u>

Carroll Inc!

CHARGE TO: Richard Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 30 @ 5.00 150.00

MANIFOLD @ \_\_\_\_\_

TOTAL 820.00

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

8 7/8 wood plug @ \_\_\_\_\_ 55.00

@ \_\_\_\_\_

TOTAL 55.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature Burton Beery PRINTED NAME Burton Beery

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
AUG 14 2006

KCC WICHITA

Thanks!

# ALLIED CEMENTING CO., INC. 25034

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>1/31/06</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>9:15 a.m.</u>	JOB START <u>9:45 a.m.</u>	JOB FINISH <u>10:15 a.m.</u>
LEASE <u>Schreiber</u>		WELL# <u>2</u>	LOCATION <u>Brewer 1 N 3/4</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			N into				

CONTRACTOR Stields Drilling Co. Inc. OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 6 1/4 T.D. 433 CEMENT AMOUNT ORDERED 250 Can 38 cc

CASING SIZE 5 1/2 23# DEPTH 433 2" Gal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 1/2

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Stenc

# 398 HELPER Alan

BULK TRUCK \_\_\_\_\_

# 345 DRIVER Jody

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS: \_\_\_\_\_

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COMMON	<u>250</u>	@	<u>870</u>	<u>2175.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>8</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>263</u>	@	<u>160</u>	<u>420.80</u>
MILEAGE	<u>64/sk/mile</u>			<u>473.46</u>
			TOTAL	<u>3443.20</u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00</u>
			<u>150.00</u>
MANIFOLD		@	
		@	
		@	

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PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 1/2 wood ply</u>	@		<u>55.00</u>
		@		
		@		
			TOTAL	<u>55.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: Richard Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 25034

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>1/31/06</u>	SEC. <u>17</u>	TWP. <u>16</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION <u>9:15 am</u>	JOB START <u>9:45 am</u>	JOB FINISH <u>10:15 am</u>
LEASE <u>Schreiber</u>		WELL# <u>2</u>		LOCATION <u>Brauer 1 N 3/4 W</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>N into</u>			

CONTRACTOR Steads Drilling Co. Inc. OWNER \_\_\_\_\_

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 433 CEMENT AMOUNT ORDERED 250 can 38 cc

CASING SIZE 6 5/8 23# DEPTH 433 2" Gal

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 26 1/2

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Steve

# 358 HELPER Alan

BULK TRUCK \_\_\_\_\_

# 345 DRIVER Jody

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Correct

CHARGE TO: Richard Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Burton Beery

CEMENT AMOUNT ORDERED 250 can 38 cc  
2" Gal

COMMON 250 @ 8.70 2175.00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 5 @ 14.00 70.00

CHLORIDE 8 @ 38.00 304.00

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 263 @ 1.60 420.80

MILEAGE 68/5k/mile 473.40

TOTAL 3443.20

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 5.00 150.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

AUG 14 2006

TOTAL 820.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

8 5/8 wood ply @ \_\_\_\_\_ 55.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 55.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Burton Beery

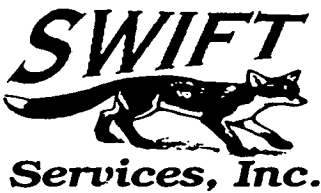
PRINTED NAME











CHARGE TO: Richlen Drilling  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9148

PAGE 1 OF 2

SERVICE LOCATIONS: 1. HAYS KS 2. NESS CITY KS

WELL/PROJECT NO. #2 LEASE Schreiber COUNTY/PARISH Barton STATE Ks CITY DATE 02-06-06 OWNER

TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. Shields Drls #1 SHIPPED VIA GZ DELIVERED TO In. 3/4, Ninto Beavertk ORDER NO.

WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE 5 1/2 Longstring WELL PERMIT NO. 15-009-24901-00-00 WELL LOCATION S17, T1bs, R21w

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	60	mi			4.00	240	00
578		1			Pump Service	1	cc	3450	FT	12.50	1250	00
221		1			Liquid NCL	2	ssl			26.00	52	00
281		1			mud Flush	500	gal			.75	375	00
290		1			D-Air	1	gal			20.00	20	00
402		1			Controlizer	8	es	5 1/2	in	60.00	480	00
403		1			CMT Basket	3	es	5 1/2	in	230.00	690	00
406		1			Latch Down Plug & Basket	1	es	5 1/2	in	210.00	210	00
407		1			Insert Fleet Shoe w/ Auto Fill	1	es	5 1/2	in	250.00	250	00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rich Schreiber  
 DATE SIGNED 02-06-06 TIME SIGNED  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PG-1 PAGE TOTAL	3567.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PG-2	2766.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	6333.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	275.06
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6608.93
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL

Thank You!



CHARGE TO: Richton Drilling  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 9148

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAWKS  
 2. NESSCITY KS  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #2  
 LEASE Schreiber  
 COUNTY/PARISH Barton  
 STATE KS  
 CITY  
 DATE 02-06-06  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR  
 RIG NAME/NO. Shields Dets #1  
 SHIPPED VIA GT  
 DELIVERED TO IN, 3/4, Ninto Beaverc  
 ORDER NO.

WELL TYPE Oil  
 WELL CATEGORY Develop  
 JOB PURPOSE 5 1/2 Longstring  
 WELL PERMIT NO. 15-009-24901-00-00  
 WELL LOCATION SL7, T/lbs, R21W

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	60	mi		1.00	240.00
578		1			Pump Service	1	loc	3450	FT	1250.00
221		1			Liquid NCL	2	ss/l		26.00	52.00
281		1			mud Flush	500	ss/l		.75	375.00
290		1			D-Air	1	ss/l		20.00	20.00
402		1			Centralizer	8	es	5 1/2	in	60.00
403		1			CMT Basket	3	es	5 1/2	in	230.00
406		1			Latch Down Plug Basket	1	es	5 1/2	in	210.00
407		1			Insert Floet Shoe w/ Auto Fill	1	es	5 1/2	in	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 02.06.06 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	3567.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	2766.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	6333.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	275.66
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6608.93



CHARGE TO: Richten Drilling

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 9148

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAVSWS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Schreiber</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>Ks</u>	CITY	DATE <u>02-06-06</u>	OWNER
2. <u>NESS CITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Shields Dels #1</u>	SHIPPED VIA <u>GT.</u>	DELIVERED TO <u>1/2 3/4" Ninto Beavers</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstrings</u>	WELL PERMIT NO. <u>15-009-24901-00-00</u>	WELL LOCATION <u>S17, T16s, R21W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #106	60	mi		4.00	240.00
578		1			Flng Service	1	cc	3450	FT	1250.00
221		1			Liquid KCL	2	gal		26.00	52.00
281		1			mud flush	500	gal		.75	375.00
290		1			D-Air	1	gal		20.00	20.00
402		1			Centrlizer	8	cs	5 1/2 in	60.00	480.00
403		1			cmr basket	3	cs	5 1/2 in	230.00	690.00
406		1			Latch Down Plug basket	1	cs	5 1/2 in	210.00	210.00
407		1			Insert Floet Shoe w/ Auto Fill	1	cs	5 1/2 in	250.00	250.00

RECEIVED  
 AUG 14 2005  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Schreiber

DATE SIGNED 02-06-06 TIME SIGNED  A.M.  P.M.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1	3567.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	2786.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	6333.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	275.06
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	6608.93