

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5920
Name: TE-PE OIL & GAS
Address: P.O. BOX 522
City/State/Zip: CANTON, KANSAS 67428
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: TERRY P BANDY
Phone: (620) 628-4428
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: THOMAS E BLAIR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/11/06</u>	<u>9/15/06</u>	<u>11/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-⁰¹⁵23695-0000
County: BUTLER
SW NW NE Sec. 28 Twp. 27 S. R. 04 East West
990 feet from S / (circle one) Line of Section
2310 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CARTER Well #: 7
Field Name: AUGUSTA NORTH

Producing Formation: ARBUCKLE
Elevation: Ground: 1223 Kelly Bushing: 1228
Total Depth: 2330.5 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt II KGR 12/13/07*
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 185 bbls
Dewatering method used HAULED OFF FREE WATER
Location of fluid disposal if hauled offsite:
Operator Name: TE-PE OIL & GAS
Lease Name: MCCLURE License No.: 5920
Quarter NW Sec. 28 Twp. 27 S. R. 04 East West
County: BUTLER Docket No.: D-24-224

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CR-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
Title: OPERATOR Date: 6/5/07

Subscribed and sworn to before me this 5th day of June

20 07
Notary Public: Cynthia G. Beneke

Date Commission Expires: May 15, 2010

CYNTHIA G. BENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 5-15-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 06 2007

Operator Name: TE-PE OIL & GAS Lease Name: CARTER Well #: 7
 Sec. 28 Twp. 27 S. R. 04 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KANSAS CITY	1931	-703
BROWN KANSAS CITY	2094	-866
PAWNEE	2160	-932
ARBUCKLE	2326	-1098

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	326	COMMON	165	3% CC
PRODUCTION	7-7/8"	5-1/2"	14	2327	60/40 POZMIX	100	5# GILSONITE, 10# SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2328</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/1/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>36</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2327-2330.5

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 06 2007

CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10741
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-06	8136	CARTER #7				Butler
CUSTOMER TE PE OIL + GAS			TRUCK # DRIVER TRUCK # DRIVER 463 Alan 479 Kyle 434 Jim			
MAILING ADDRESS P.O. Box 522						
CITY CANTON	STATE KS	ZIP CODE 67428				
C+G Drilling						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 2328' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 2327' DRILL PIPE _____ TUBING 2313' POTO OTHER _____
 SLURRY WEIGHT 14.2# SLURRY VOL 24 bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 13'
 DISPLACEMENT 56 1/2 bbl DISPLACEMENT PSI 400 ~~STOP~~ PSI 900 RATE _____

REMARKS: Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 20 bbl fresh water. Mixed 100 sxs 60/40 Pozmix cement w/ 2% gel. 5# Kol-seal #5/sk, 10% salt @ 14.2# #2/gal. Washout pump + lines, release plug. Displace w/ 56 1/2 bbl fresh water. Final pump pressure 400 PSI. Bump plug to 900 PSI. Wait 2 minutes. release pressure, float held. Good circulation at all times while cementing. rotated casing while mixing cement + displacing of plug. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE KANSAS CORPORATION COMMISSION	800.00	800.00
5406	25	MILEAGE JUN 06 2007	3.15	78.75
1131	100 sxs	60/40 Poz-mix cement CONSERVATION DIVISION WICHITA, KS	9.35	935.00
1118A	200#	2% Gel	.14	28.00
1111	500#	10% salt	.29	145.00
1110A	550#	Kol-seal 5# #2/sk	.36	198.00
5407	4.3	Ton-mileage BULK TRK	m/c	275.00
4406	1	5 1/2" top rubber plug	56.00	56.00
4130	5	5 1/2" centralizers	42.00	210.00
5611	1	rental on 5 1/2 rotating head	52.00	52.00
5502C	4 hrs.	80 bbl var. TRK	90.00	360.00
1123	3000 gal	city water	12.80 #2/100	38.40
			Subtotal	3176.15
			SALES TAX	85.36
			ESTIMATED TOTAL	3261.51

209051

AUTHORIZATION witnessed by Terry Gandy TITLE _____ DATE _____