STATE CORPORATION CONNISS IN OF KANSAS

WELL COMPLÉTION FORM	County Ellis
ACD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW _ SE _ NW _ SE sec. 33 twp. 12 S Rge. 17 x w
Operator: License # 3273	
Name: Herman L. Loeb	1810 Feet from SN (circle one) Line of Section 1875 Feet from E/W (circle one) Line of Section
Address P. O. Box 524	Footages Calculated from Nearest Outside Section Corner:
• .	NE, SE, NW or SW (circle one)
City/State/Zip Lawrenceville, IL 62439	Lease Name Schmidt AC Well # 2
Purchaser:	Field Name Catherine NW
Operator Contact Person: George A. Payne	Producing Formation Arbuckle
Phone (812) 853-3813	Elevation: Ground 2069 ft KB 2075 ft
Contractor: Name: American Eagle	Total Depth 3669 ft PBTD 3669 ft
'License: 33493	Amount of Surface Pipe Set and Cemented at 284 Feet
Wellsite Geologist: Tom Pronold	Multiple Stage Cementing Collar Used? X Yes No
•	If yes, show depth set 1,292 Feet
Designate Jype of Completion X New Well Re-Entry Workover	If Alternate II completion, cement circulated from $1,292$
$rac{X}{Gas}$ Oil SWD SIOW Temp. Abd.	feet depth to surface w/ 250 sx cmt.
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket NoOther (SWD or Inj?) Docket No.	Lease NameLicense No.
7/21/05 7/27/05 8/10/05	Quarter SecTwpS RngE/W
Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well;	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Scoupell. Egge	K.C.C. OFFICE USE ONLY
Title Petroleum Engineer Date 2/	16/06 F N Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 6 day of 18 2016	C Geologist Report Received
19 2016.	O Distribution KCC SMD/Rep NGPA
Robert Publics There of Rebecca	J. Klop (Specify)
Date Commission Expires Chiber to 2006	
Date Commission Expires O. Liber 1, 2001	RECEIVED
	Form ACD-1 (7-91)
	FORM ACCO-1 (7-943-UEIVED) JUL 1 0 2006

KCC WICHITA

SIDE TUN

County Ellis County County Ellis County Count	Operator Name Herma	n L. Loeb	1 a	Lease Name	Scmidt AC		Well#	2	
No. 12 12 12 12 12 12 12 1		^ t	, L	1- 111					
### STRUCTIONS: Show important tops and base of formations penetrated. Setals all cores. Report all drill steem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static flowing and shut-in pressures, whether shut-in pressure reached static flowing and shut-in pressures, whether shut-in pressure reached static flowing and shut-in pressures, whether shut-in pressure reached static flowing and shut-in pressures, whether shut-in pressure reached static flowing and shut-in pressure, whether shut-in pressure reached static flowing and shut-in pressure reached static flowing and shut-in pressure, whether shut-in pressure reached static flowing and shut-in presu	ec. 33 Twp. 12S	_ Rge. <u>17</u>	🗴 West 🍪	-					
And the content of the conduction and sheets.) Apples Sent to Geological Survey Apples Sent to Geological Sent Sent to Geological Sent Sent Sent Sent Sent Sent Sent Sent	NSTRUCTIONS: Show nterval tested, tim ydrostatic pressures	important tops me tool open ar s, bottom hole t	and base of formating a closed, flowing a cemperature, fluid re	ons penetrated. and shut-in pres	Č Detail all sures, wheth	ier shut-in pre	ssure read	ched stat	ic lev
ADDITIONAL CEMENTING/SQUEZE RECORD ADDITIONAL CEMENTING/SQUEZE RECORD Perforate Perf			⊠ _{Yes} □ _{No}	ĭ⊠ _{Log}	Formatio	n (Top), Depth	and Datums		Sample
TORRING RECORD CASING RECORD CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of string Size Hole Set (in 0.0.) Surface 12 1/4" 8 5/8" 23 284 Class A 180 39% CC 2% Production 7 7/8" 5 1/2" 14 3665 Class A 150 2% gel, 1/4# ADDITIONAL CEMENTING/SOUEEZE RECORD Purpose: Perforate Protect Casing Plug 88k ID Plug Off Zone Perforation Size Set At 2 3/8" 3 3570' Date of First, Resumed Production, SND or Inj. Producing Method Flouring Spumping Cas Lift Other (Explain Spirit) Grav Flouring Spirition of Gas: METHOD OF COMPLETION Flouring Interval	amples Sent to Geole	ogical Survey	🛛 Yes 🗌 No	Name		Top		Datum	
Base Kansas City 3555 -1480 Arbuckle 3580 -1505	ores Taken		☐ Yes ☒ No						
CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of string Size Hole Size Casing Drilled Set (In 0.D.) Surface 12 1/4" 8 5/8" 23 284 Class A 180 3% CC 2% Production 7 7/8" 5 1/2" 14 3665 Class A 150 2% gel, 1/4# ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back To Plug Off Zone Perforate Protect Casing Shots Per Foot Specify Footage of Each Interval Perforated 3 3601-3605' TUBING RECORD Size Set At 23/8" 3570' Packer At Liner Run Yes No Treshing Record Type and Percent Additives Perforate (Amount and Kind of Naterial Used) Depth (Amount and Kind of Naterial Used) Depth Tother (Explain Shots Per Foot Specify Footage of Each Interval Perforated Trushing Record Trushing Record Size Set At 23/8" 3570' Producing Method Flowing Pumping Gas Lift Other (Explain Record The Purpose of String S			⊠ _{Yes} □ _{No}	Base Kansas	City	3555		-1480	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of string									
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String	ual induction, neutror	n-density, micro	log, cement bond log.						
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String									
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String	<u></u>	e plate in a grant in a	CASING DECORD						
Purpose of String Size Hole Set (In 0.D.) Lbs./Ft. Setting Type of # Sacks Type and Pe Additive Surface 12 1/4" 8 5/8" 23 284 Class A 180 3% CC 2% Production 7 7/8" 5 1/2" 14 3665 Class A 150 2% gel, 1/4# ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back To Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 3 3601-3605' 3601-3605' TUBING RECORD Size Set At 2 3/8" 3570' Set At Size Size Set At Size Size Set At Size Siz		⊌ Report al				production, et	c.		
Production 7 7/8" 5 1/2" 14 3665 Class A 150 2% gel, 1/4# ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept 3 3601-3605' TUBING RECORD Size Set At 2 3/570' Date of First, Resumed Production, SND or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain Per 24 Hours 40 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav 29 Isposition of Gas: NETHOD OF COMPLETION Production Interval	Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks		
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate. Perforate. Protect Casing Plug Back TD Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD Size Set At 2 3/8" 3570' Date of First, Resumed Production, SWD or Inj. 8/10/05 Estimated Production Per 24 Hours ADDITIONAL CEMENTING/SQUEEZE RECORD Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept 1	Surface	12 1/4"	8 5/8"	23	284	Class A	180	3% CC 2	2% gel
Purpose: Perforate Protect Casing Plug Back ID Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot 3 3601-3605' TUBING RECORD Size 2 3/8" 3570' Date of First, Resumed Production, SWD or Inj. 8/10/05 Estimated Production Per 24 Hours isposition of Gas: NETHOD OF COMPLETION Type of Cement #Sacks Used Type and Percent Additives	Production	7 7/8"	5 1/2"	14	3665	Class A	150	2% gel, 1	/4# flak
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD Size 2 3/8" 3570' Date of First, Resumed Production, SMD or Inj. 8/10/05 Estimated Production Per 24 Hours Application Shots Per Foot Size 2 3/8" 3 560 - 3605' Deption Type of Cement #Sacks Used Type and Percent Additives									
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Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated 3 3601-3605' TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain 8/10/05) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav Per 24 Hours 40 Production Interval	Protect Casing								
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept 3 3601-3605'	Plug Back TD Plug Off Zone					······································	······································		E .
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept 3 3601-3605 TUBING RECORD Size Set At Packer At Liner Run Yes No 2 3/8" 3570'									
TUBING RECORD Size 2 3/8" 3570' Date of First, Resumed Production, SWD or Inj. 8/10/05 Estimated Production Per 24 Hours Oit 40 Date of First, Resumed Production, SWD or Inj. Bbls. Gas Mcf Water Bbls. Gas-Oit Ratio Grav 29 Production Interval	Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge Place of Each Interval I	ugs Set/Type Perforated	Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)		cord epth
TUBING RECORD Size 2 3/8" 3570' Date of First, Resumed Production, SWD or Inj. 8/10/05 Estimated Production Per 24 Hours Oil 40 Oil Bbls. Gas Mcf Water 3 Production Interval Production Interval	3	3601-3605'							·
TUBING RECORD Size 2 3/8" 3570' Date of First, Resumed Production, SWD or Inj. 8/10/05 Estimated Production Per 24 Hours Oil 40 Oil Bbls. Gas Mcf Water 3 Production Interval Production Interval									
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Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav 10 29 Isposition of Gas: NETHOD OF COMPLETION Production Interval		2 3/8"	3570'						<u>_</u>
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav 10 29 Isposition of Gas: NETHOD OF COMPLETION Production Interval	•	med Production,	SWD or Inj. Produ	ucing Method F	lowing 🛛 Pu	mping 🗆 Gas L	ift 🗆 ot	her (Expl	ain)
·			Bbls. Gas	Mcf Wate				0	Gravity
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVE Other (Specify)	isposition of Gas:	METHOD OF	COMPLETION		Pr	oduction Interv			
— Other (spectry)							ningled _	RECE	VED
			— Other	(apecity)			-	#UL 1 () 200E

KCC WICHITA

Drill Stem Test Summary for KCC ACO-1 Report

Operator:

Herman L. Loeb

Well Name:

Schmidt AC #2

API#:

15-051-25434-0000

DST #1

Open 17 min, closed 41 min, open 31 min, closed 58 min

Interval tested;

3,569 to 3,588 ft

Formation:

Arbuckle

Initial hydrostatic:

1,804 psi

Initial flow pressure:

11 psi

Initial shut-in pressure:

1,007 psi

building

final flow pressure:

21 psi

final shut-in pressure:

971 psi

building

final hydrostatic: bottomhole temperature: 1,738 psi 103 deg F

Fluid Recovery:

25 ft clean oil

DST #2

Open 14 min, closed 48 min, open 26 min, closed 95 min

Interval tested;

3,593 to 3,613 ft

Formation:

Arbuckle

1,813 psi

Initial hydrostatic:

Initial flow pressure:

396 psi

Initial shut-in pressure:

975 psi

final flow pressure: final shut-in pressure:

612 psi 984 psi

building

building

final hydrostatic:

1,702 psi

bottomhole temperature:

104 deg F

Fluid Recovery:

120 ft mud & wtr cut oil (75% oil)

420 ft mud & wtr cut oil (93% oil)

840 ft wtr cut oil (95% oil)

75 ft clean oil

JUL 1 0 2006 KCC WICHITA

ALLIEC CEMENTING CD., INC. 16171

.MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POTOT:
TX UNIEL
n assec

DATE 7/2/6>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
'4 '7	,	4 + 0	7 .1		-	COHNIZ	STATE
		40-2	LOCATION GHAP	we IBIN	<u>/</u>	L///3	
OLD OF NEW	Circle one)		<u> </u>				
CONTRACTOR	Amo	15 246	Eade	OWNER			
TYPE OF JOB .	SUREA	<u> </u>	1,19 =	OTTILER			
HOLE SIZE		T.D	297	CEMENT			
CASING SIZE	X L	DE	PTH 396	AMOUNT OR	DERED		
TUBING SIZE	0-y		PTH	_180H	(Com 3 2		
DRILL PIPE			PTH				
TOOL		DE	PTH			•	
PRES. MAX			NIMUM	COMMON	180	_@_ <i>870</i>	1,566.00
MEAS. LINE		SH	OE JOINT	POZMIX		_ @	
CEMENT LEFT	IN CSG.	15		GEL	4	@ 14.00	56.00
PERFS.		0		CHLORIDE_	6		228.00
DISPLACEMEN	T /8	3 661		ASC			
		UIPMENT		·			
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PUMPTRUCK	CEMENT		à . /	·		_ @	
# ///	HELPER		fant				
BULK TRUCK		6	2,				
# 2P2	DRIVER		Ocpol .	-		_ @	
BULK TRUCK							
#	DRIVER		·	- HANDLING_	190	_ @ <u>_ /. 6</u> 0_	304.00
				MILEAGE	6 F/SK/mi	<u>'e</u>	433. 20
	RE	MARKS:				TOTAL	2,587,20
	70		inc	•	SERVI	CE	
	7-024		-(/				
			· · · · · · · · · · · · · · · · · · ·	DEPTH OF JO	R		
					CHARGE		670.00
				EXTRA FOOT		@	
		**			38		190.00
						@	
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CHARGE TO:	11	. 1	60/				
CHARGE TO:	Hekma	m L	086	-		mom. I	860.00
STREET						TOTAL	, 000, 00
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				MANIFOLD_	g ρ2υς		55.00
			•		8 P209		
To Allied Ceme	enting Co.,	Inc.				@	
You are hereby	requested	to rent cer	nenting equipment			@ 	
and furnish cen	nenter and	helper to a	assist owner or			_ 🖷	
contractor to do	work as i	s listed. T	he above work was				55.00
done to satisfac	tion and su	inervision	of owner agent or			TOTAL	,
contractor I ha	ve read &	understan	d the "TERMS AND)			
CONDITIONS	" listed on	the revers	e side	TAX			
COMDITIONS	nsica on	the revers	e side.	TOTAL CHAR	CE		
				TOTAL CHAR			
				DISCOUNT -		IF PA	ID IN 30 DAYS
	r //	M	•	~	1		
SIGNATURE	1/1/1	11. CM	alles i	Dia	Ann		
SIGNATURE _	200	-6-51		- Jon	" MAG	CED NAME	
				-	PRINT	ED NAME	

RECEIVED
JUL 1 0 2006
KCC WICHITA

ALLIEC CEMENTING C. J., INC. 16513

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT:
DATE 7-28-05 SEC. 33 TWP RANGE 17 W	CALLED OUT ON LOCATION	JOB START JOB FINISH 5: JOHN GILS P
Charles and the second		COUNTY STATE
The state of the s	RING / E 22 N SU	Ellis HANSAS
OLD OI NEW (Circle one)		
CONTRACTOR AMERICAN FAGRA	OWNER	
TYPE OF JOB PRODUCTION STRING.	OWNER	
HOLE SIZE 7 1/8 T.D. 3669	CEMENT	In Rev
CASING SIZE 5 1/2 DEPTH 3665	AMOUNT ORDERED (57)	sk /ISC 2710
TUBING SIZE DEPTH	Watt FID- STAL	PAR SK
DRILL PIPE DEPTH	1000 FOAL	WFR-2 Flu
TOOL ATCH - Play ASS / DEPTH 3694		
PRES. MAX MINIMUM	·	_@
MEAS. LINE SHOE JOINT 3/	POZMIX	
CEMENT LEFT IN CSG. 3/ PERFS:	CHLORIDE	
DISPLACEMENT PARL	ASC	<u> </u>
EQUIPMENT		@
EQUIFINENT		@
PUMPTRUCK CEMENTER		@
PUMP TRUCK CEMENTER HELPER		@
BULK TRUCK		_ @
# 362 DRIVER KATA		_@
BULK TRUCK		_@
# DRIVER		@
	MILEAGE 17 Ton Mile	
PORT COLOR ON # 75 (1290)	SERVI	CE
A Company of the Comp	DEPTH OF JOB	
100 Co Co that I I	PUMP TRUCK CHARGE	
SSKE MITHOLE	EXTRA FOOTAGE	- -
THANK	MILEAGE 27 mile	
	ROTATING HEAD	
	KUTTING HEAD	@
CHARGE TO: HERMAN LOER		
on the second of the first of the second of		TOTAL
STREET		 Compared to the second s
CITY STATE ZIP	(5%) WEATHER	
	CSg PLUG & FLOAT	EQUIPMENT
	7 1- Guine Shoe	
(15)	MANIFOLD ROTATING SCRA	
	LATCH DOWN Plugh	logy
To Allied Cementing Co., Inc.	1-ESK	@/
You are hereby requested to rent cementing equipment	F- Phot Falled	@
and furnish cementer and helper to assist owner or	TO THE WINE	
contractor to do work as is listed. The above work was	ting the second stage	TOTAL
lone to satisfaction and supervision of owner agent or		TOTAL
contractor. I have read & understand the "TERMS AND	TAX	
CONDITIONS" listed on the reverse side.	nes. Contra de la companya	
	TOTAL CHARGE	general de Santa de Partir de Santa de Santa de Santa de Sa
	DISCOUNT	IF PAID IN 30 DAYS
SECTION DESCRIPTION OF THE PROPERTY OF THE PRO	The state of the state of	
SIGNATURE		

RECEIVED
JUL 1 0 2006
KCC WICHITA

PRINTED NAME

ALLIED CEMENTING CO., INC. 21479

CALLED OUT

CATHERAJE

ΓΟ P.O. BOX 31 RUSSELL, KANSAS 67665

TWP.

RANGE

LOCATION

SEC.

LEASESCHMITT WELL# DC Z

OLD OR NEW (Circle one)

ATE \$ 3-05

Commerce of the contract of th	пос	DOINT	
SERV	VICE	POINT:	
	-		
ON LOCATION	JOB	START	JOB FINISH
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6 \$ /5K/mi	_ بر		596.16
		TOTAL	3,774.4
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JUL 1 0 2006		ТОТАТ	9200
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CC WICHITA			,
PLUG & FLOAT	ГЕО	UIPMEN	T
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CONTRACTOR ALLITAMICE	OWNER
TYPE OF JOB FORT COLLAR	
HOLE SIZE T.D.	CEMENT
CASING SIZE 5 /2 DEPTH	AMOUNT ORDERED 300 6/40 6% CEC
TUBING SIZE Z/Z DEPTH	50 COM 1428 500
DRILL PIPE DEPTH	LISED ZSO LETE SO COLL
TOOL DEPTH	0
PRES. MAX MINIMUM	COMMON 200 @ 8.70 1,740.0
MEAS. LINE SHOE JOINT	POZMIX /00 @ 4/70 470.0
CEMENT LEFT IN CSG.	GEL 18 @ 14.00 251.0
PERFS.	CHLORIDE@
DISPLACEMENT	ASC@
EQUIPMENT	F/0 Seal 752 @ 1.70 /27.50
PUMPTRUCK CEMENTER 578.8	
# 3/5 HELPER CRAIC	
BULK TRUCK	@
# 396 DRIVER CARY PRIMA	
BULK TRUCK	
# 282 DRIVER LETTAL	
	HANDLING 368 @ 160 588.80 MILEAGE 6 \$ / 5k/mile 596.16
DERAA DYZO	
REMARKS:	TOTAL 3, 774.4
P. COLLAR 1292 TEST (SC. 70 1800	
CHEN TOOL MITH ZEO LITTE SO COM	SERVICE
OTIC CENEUT CLOSE TOOL PRES TO	
1000 LAN 5 JTS WASH CLEAN	DEPTH OF JOB
	PUMPTRUCK CHARGE 785.00
	EXTRA FOOTAGE@
	MILEAGE 27 @ 500 135 00
	MANIFOLD@
	RECEIVED @
CHARGE TO: //EZNUN LOEZ	JUL 1 0 2006
STREET	IOIAL / & O
	KCC WICHITA
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
	@
To Allied Cementing Co., Inc.	