

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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AUG 04 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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AUG 04 2006

KCC WICHITA

Operator: License # 5920
Name: TE-PE OIL & GAS
Address: P.O. BOX 522
City/State/Zip: CANTON, KANSAS 67428
Purchaser: _____
Operator Contact Person: TERRY P BANDY
Phone: (620) 628-4428
Contractor: Name: C & G DRILLING COMPANY
License: 32701
Wellsite Geologist: THOMAS E BLAIR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/22/05	5/24/05	5/25/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 027-20034-00.00
County: CLAY
S/2 - SW - SE Sec. 34 Twp. 08 S. R. 04 East West
4950 feet from S (N) (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: LORETTA Well #: 1
Field Name: GRIFFITHS EXT.
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1292 Kelly Bushing: 1299
Total Depth: 2015 Plug Back Total Depth: 1982
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 12/13/07*
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 265 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
Title: OPERATOR Date: 8/2/06
Subscribed and sworn to before me this 2nd day of August
2006.
Notary Public: Cynthia G. Beneke
Date Commission Expires: May 15, 2010

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CYNTHIA G. BENEKE
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 5/15/2010

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KCC WICHITA

Side Two

Operator Name: TE-PE OIL & GAS Lease Name: LORETTA Well #: 1
 Sec. 34 Twp. 08 S. R. 04 East West County: CLAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

**DUAL INDUCTION LOG, DUAL COMPENSATED
 POROSITY LOG, MICRORESISTIVITY LOG**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
LANSING	1436 -137	
BKC	1754 -455	
MISSISSIPPI CHERT	1922 -623	
MISSISSIPPI LIME	1937 -638	
MISSISSIPPI DOLOMITE	1957 -658	
KINDERHOOK SHALE	1966 -667	
TD	2015 -716	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	28	220'	COMMON	125	3% CC
PRODUCTION	7-7/8	4-1/2	10.5	1997'	60/40 POZMIX	135	5# COLSEAL 10 % SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	PERFORATIONS	1957-1959	250 GALS 15%MCA	
			1000 GALS 15% NEIS	1957-59	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1979	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	0	85	-	27.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1957-1959

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KCC WICHITA

DATED OIL WELL SERVICES, INC.

14TH STREET, CHANUTE, KS 66720

40-431-9210 OR 800-467-8676

TICKET NUMBER 3961

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-05	8136	LORETTA #1	34	85	4E	CLAY
CUSTOMER Te-Pe OIL & GAS			C & G Drilg. Co.			
MAILING ADDRESS P.O. Box 522			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY CANTON			445	Steve		
STATE KS			442	Anthony		
ZIP CODE 67428						

JOB TYPE <u>SURFACE</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>222'</u>	CASING SIZE & WEIGHT <u>8 5/8 28 # used</u>
CASING DEPTH <u>220'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15 #</u>	SLURRY VOL <u>26 BBL</u>	WATER gal/sk <u>5.2</u>	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>12.75 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ 5 BBL Fresh water. Mixed 125 SKS Regular Cement w/ 3% CaCl2, 1/4 # Floccle per/sk @ 15.0 # per/gal. Displace w/ 12.75 BBL Fresh water. Shut Casing in. Good Cement Returns to SURFACE = 7 BBL SLURRY. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	90	MILEAGE	2.50	225.00
1104	125 SKS	Regular Class "A" Cement	9.75	1218.75
1102	350 #	CaCl2 3%	.61 #	213.50
1107	1 SK	Floccle 1/4 # per/sk	42.75	42.75
5407 A	5.87 TONS	90 miles BULK TRUCK	.92	486.04
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 04 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub total	2796.04
			SALES TAX	92.92
			ESTIMATED TOTAL	2888.96

THANK YOU
191411
6.3%

OIL WELL SERVICES, INC.
 STREET, CHANUTE, KS 66720
 9210 OR 800-467-8676

TICKET NUMBER 3980
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-05	8136	Loretta #1	34	8S	4E	CLAY
CUSTOMER Te-Pe OIL & GAS			C & G			
MAILING ADDRESS P.O. Box 522			Drig. Co.			
CITY CANTON	STATE KS	ZIP CODE 67428	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK		
			439	CALIN		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2015' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1989' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2# SLURRY VOL 32 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 11'
 DISPLACEMENT 31.5 BBL DISPLACEMENT PSI 400 MAX PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 15 BBL Fresh water. Mixed 135 SKS 60/40 Pozmix Cement w/ 2% Gel, 5" Kol-Seal per/sk, 10% SALT @ 14.2# per/gal, yield 1.32. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 31.5 BBL Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 400 PSI. Wait 2 minutes. Release Pressure Final Held. Good Circulation @ ALL times while Cementing. Rotated Casing while Displacing Plug. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	2.50	225.00
1131	135 SKS	60/40 Pozmix Cement	8.00	1080.00
1118 A	5 SKS	Gel 2%	6.63	33.15
1110 A	13 SKS	Kol-Seal 5" Per/sk	16.90	219.70
1111	630 #	SALT 10%	.28#	176.40
5407A	5.80 TONS	90 miles Bulk Truck	.92	480.24
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
5611	1	Rental ON 4 1/2 Rotating Head	50.00	50.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 04 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub total	3067.49
		Thank you	SALES TAX 6.3%	97.48
			ESTIMATED TOTAL	3164.97

AUTHORIZATION [Signature] TITLE _____ DATE _____