

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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AUG 04 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5920  
Name: TE-PE OIL & GAS  
Address: P.O. BOX 522  
City/State/Zip: CANTON, KANSAS 67428  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TERRY P BANDY  
Phone: (620) 628-4428  
Contractor: Name: C & G DRILLING COMPANY  
License: 32701  
Wellsite Geologist: THOMAS E BLAIR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other.(SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/18/05</u>	<u>5/21/05</u>	<u>5/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 027-20035-00.00  
County: CLAY  
C NE SW Sec. 03 Twp. 09 S. R. 04  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WELLER Well #: 1  
Field Name: GRIFFITHS EXT.  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1272 Kelly Bushing: 1278  
Total Depth: 1995 Plug Back Total Depth: 1965  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KGR 12/13/07  
(Data must be collected from the Reserve Pit)  
Chloride content 1100 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy  
Title: OPERATOR Date: 8/2/06  
Subscribed and sworn to before me this 2nd day of August,  
2006.  
Notary Public: Cynthia G. Beneke  
Date Commission Expires: May 15, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CYNTHIA G. BENEKE**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 5/15/2010

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KCC WICHITA

Side Two

Operator Name: TE-PE OIL & GAS Lease Name: WELLER Well #: 1
Sec. 03 Twp. 09 S. R. 04 [X] East [ ] West County: CLAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

Table with 3 columns: Name, Top, Datum. Rows include LANSING, BKC, MISSISSIPPI CHERT, MISSISSIPPI LIME, KINDERHOOK SHALE.

List All E. Logs Run:

DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, NEUTRON, MICRORESISTIVITY LOG

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATIONS, Date Range, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD and production data section including Date of First Resumerd Production, Producing Method, and Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled 1920-43 OA

ED OIL WELL SERVICES, INC.  
 7TH STREET, CHANUTE, KS 66720  
 31-9210 OR 800-467-8676

TICKET NUMBER 3923  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-05	84368	Weller #1	3	9S	4E	Clay
CUSTOMER TE-PE Oil + Gas			C+G Drilling			
MAILING ADDRESS P.O. Box 522						
CITY Canton	STATE Ks	ZIP CODE 67428				
TRUCK #	DRIVER	TRUCK #				
	446	Scott				
	441	Larry				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 210' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 24.2 Bbl WATER gal/sk 5.2 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up 8 5/8" casing. Pump 5 Bbl Fresh water ahead. Mixed 115 sks Regular Class A Cement w/ 3% Calcz. + 1/2 bbl Flocele @ 15# per gal. Displaced w/ 13 Bbl. Shut in. Left 15' of cement in casing. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	90	MILEAGE	2.50	225.00
1104	115 sks	Regular Class A Cement	9.75	1121.25
1102	324 #	Calcz 3%	.61	197.64
1107	1 sk	Flocele	42.75	42.75
5407	5.4 Ton	Mileage - Bulk Truck	.92	447.12
				<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
				<b>DEC 04 2007</b>
				CONSERVATION DIVISION WICHITA, KS
Thank You!			Sub Total	2623.76
5			SALES TAX	85.78
			ESTIMATED TOTAL	2709.54

AUTHORIZATION Called by Tim Guluck TITLE Driller DATE \_\_\_\_\_

OIL WELL SERVICES, INC.  
 STREET, CHANUTE, KS 66720  
 9210 OR 800-467-8676

TICKET NUMBER 3960  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-05	8136	Weller #1	3	95	4E	Clay
CUSTOMER TE-PE OIL & GAS			C & G DRIG			
MAILING ADDRESS P.O. Box 522						
CITY Canton	STATE KS	ZIP CODE 67428				
TRUCK #						
			445	Steve		
			441	CALIN		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1995' CASING SIZE & WEIGHT 5 1/2 14" used  
 CASING DEPTH 1990' K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P.B.T.D. 1974' K.B.  
 SLURRY WEIGHT 14.2 # SLURRY VOL 23 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 16'  
 DISPLACEMENT 48 BBL DISPLACEMENT PSI 300 MAX PSI 800 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulations w/ 20 BBL fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 2% Gel, 5# Kol-Seal per/sk, 10% SALT, @ 14.2 # per/gal, yield 1.32. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 48 BBL fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 800 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation AT ALL times while Cementing. Rotated Casing while Displacing Plug. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	2.50	225.00
1131	100 SKS	60/40 Pozmix Cement	8.00	800.00
1118 A	4 SKS 50 #	Gel 2%	6.63	26.52
1110 A	10 SKS	Kol-Seal 5 # per/sk	16.90	169.00
1111	450 #	SALT 10%	.28 #	126.00
5407 A	4.30 Tons	90 miles Bulk TRUCK	.92	356.04
4406	1	5 1/2 Top Rubbee Plug	43.00	43.00
5611	1	Rental on 5 1/2 Rotating Head	50.00	50.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			DEC 04 2007	
			CONSERVATION DIVISION WICHITA, KS	
			Sub total	2560.56
			SALES TAX	73.38
			ESTIMATED TOTAL	2633.93

AUTHORIZATION Tom Barry TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 THANK YOU 197410 6.3%



# United Cementing and Acid Co., Inc.

7075

## SERVICE TICKET

7075

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 8-4-06

COUNTY Clay CITY \_\_\_\_\_

CHARGE TO Ted-Pee

ADDRESS PO Box 552 CITY Canton ST Ks ZIP 67428

LEASE & WELL NO. Wheeler #1 Weller #1 CONTRACTOR Quality Well Serv.

KIND OF JOB Plug SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. Bak Welsh Rd west 2 miles, South Ingo OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge
1185SKS	60/40paz 4% gel @ 5.25	
55SKS	gel @ 10.25	
1235SKS	BULK CHARGE	
113	BULK TRK. MILES	
113	PUMP TRK. MILES	
	PLUGS	
	.0630 SALES TAX	
	TOTAL	550.09

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 WICHITA, KS

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 5 1/2" casing

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME ON LOCATION 8:30 TIME FINISHED \_\_\_\_\_

REMARKS: Pulled out from 1250ft to 310ft. of 5 1/2" casing. Brake Circulation at 310ft. Mix & pump 118 SKS 60/40paz 4% gel to surface. Cement circulated in the cellar.

### EQUIPMENT USED

NAME UNIT NO.  
Shawn Scobee P-14  
Jim Thomas 04  
 CEMENTER OR TREATER

NAME UNIT NO.  
Jeff Shell B-1  
 OWNER'S REP.