

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920  
 Name: TE-PE OIL & GAS  
 Address: P.O. BOX 522  
 City/State/Zip: CANTON, KANSAS 67428  
 Purchaser: KELLY MACLASKEY  
 Operator Contact Person: TERRY P BANDY  
 Phone: (620) 628-4428  
 Contractor: Name: C & G DRILLING  
 License: 32701  
 Wellsite Geologist: THOMAS E BLAIR  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: PURE OIL COMPANY  
 Well Name: FRANK WILLIAMS #2  
 Original Comp. Date: 9/12/58 Original Total Depth: 1912  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/14/05</u>	<u>9/15/05</u>	<u>4/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 027-19012-00-01  
 County: CLAY  
   NW    SE    NE Sec. 03 Twp. 09 S. R. 04  East  West  
3630 feet from (S) N (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MINNIE Well #: 1  
 Field Name: GRIFFITHS EXT.  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1259 Kelly Bushing: 1266  
 Total Depth: 1980 Plug Back Total Depth: 1920  
 Amount of Surface Pipe Set and Cemented at 280 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt II KGR 12/13/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 800 ppm Fluid volume 80 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the regulatory agencies of the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OPERATOR Date: 10/11/06  
 Subscribed and sworn to before me this 11<sup>th</sup> day of October,  
2006.  
 Notary Public: Cynthia G. Beneke  
 Date Commission Expires: May 15, 2010

**NOTARY PUBLIC**  
 CYNTHIA G. BENEKE  
 STATE OF KANSAS  
 My Commission Expires 5/15/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 11 2006**

KCC WICHITA

Operator Name: TE-PE OIL & GAS Lease Name: MINNIE Well #: 1  
 Sec. 03 Twp. 09 S. R. 04  East  West County: CLAY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 MISSISSIPPIAN 1880 -621  
 KINDERHOOK 1924 -658

List All E. Logs Run:

**DUAL INDUCTION LOG, DUAL  
 COMPENSATED POROSITY LOG, GAMMA  
 RAY NEUTRON LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		280	-	-	-
PRODUCTION	7-7/8"	4-1/2"	10.5	1932	60/40 POZMIX	135	5# KOLSEAL, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	PERFORATIONS 1884-1897	ACID 600 GALS 15% MCA	1884-97
		FRAC 19,400# SAND 485 BBLS SLICK WTR	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1885	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
4/1/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3	0	25	

Disposition of Gas METHOD OF COMPLETION Production Interval 1884-1897

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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**OCT 11 2006**  
**KCC WICHITA**

UNCONSOLIDATED OIL WELL SERVICES, INC.  
 1 W. 14TH STREET, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5360  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-05	8136	Minnie #1				Chy
CUSTOMER Te-Pe Oil & Gas			CIG Daly			
MAILING ADDRESS P.O. Box 522			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY CANTON			446	Scott		
STATE KS.			439	Calin		
ZIP CODE 67428						

3 TYPE Longstring HOLE SIZE 7 1/2" HOLE DEPTH 1980' CASING SIZE & WEIGHT 4 1/2"-10.5 lb.  
 SING. DEPTH 1934' KB DRILL PIPE PBTD 1 9/10" G6 OTHER \_\_\_\_\_  
 RRY WEIGHT 14.2 lb. SLURRY VOL 32 Bbl WATER gal/sk 5.6 CEMENT LEFT in CASING 15'  
 PLACEMENT 30% Bbl DISPLACEMENT PSI 500 PSI 900 Loaded Plug RATE 5 BPM

MARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl fresh water.  
Mixed 135 SKS 60/40 Perm mix cement w/ 22 Gcl, 10% SALT, 5% P/SK of K01-SEAL w/ 14.2 lb 1 1/2" (yield 1.32)  
Shut down, wash out pump lines - Release Plug - Displace Plug with 30% Bbl water.  
Final pumping @ 500 PSI - Bumped Plug To 900 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing in with 2 PSI. Good circulation during cementing Procedure.  
Job complete - Tee down

NOTE: Rotated casing during cementing Procedure  
 "Thank you"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	3.00	270.00
1131	135 SKS.	60/40 Perm mix cement	8.00	1080.00
118A	5 SKS.	Gcl 22	6.63	33.15
110A	13 SKS.	K01-SEAL 5% P/SK	16.90	219.70
111	630 lbs.	SALT 10%	1.28 lb.	176.40
5407A	5.8 Tons	90 miles - Bulk Truck	1.00	522.00
1408	1	4 1/2" Top Rubber Plug	38.00	38.00
1611	1	Rental on 4 1/2" Rotating Head	50.00	50.00
<b>RECEIVED</b>				
<b>OCT 11 2006</b>				
<b>KCC WICHITA</b>				
			6.3%	SALES TAX
				97.47
				ESTIMATED TOTAL
				3251.72

HORIZON Witnessed by Terry Bandy TITLE OWNER DATE \_\_\_\_\_