

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32903
 Name: Triple B Crude, LLC
 Address: 2100 West Virginia Rd
 City/State/Zip: Colony, Ks 66015
 Purchaser: Plains Marketing
 Operator Contact Person: Matt Bowen
 Phone: (620) 852-3501
 Contractor: Name: Ensminger-Kimzey
 License: 31708
 Wellsite Geologist: na
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: na
 Well Name: na
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. na
 Dual Completion _____ Docket No. na
 Other (SWD or Enhr.?) _____ Docket No. na
na 8-14-06 na 8-16-06 na 8-16-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-001-29481-00-00
 County: Allen
 _____ se _____ sw _____ Sec. 30 Twp. 23 S. R. 19 East West
335' feet from (S) N (circle one) Line of Section
4125' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Dunlap Well #: 33
 Field Name: Iola
 Producing Formation: Bartlesville
 Elevation: Ground: na Kelly Bushing: na
 Total Depth: 994' Plug Back Total Depth: 988'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set na Feet
 If Alternate II completion, cement circulated from top to bottom
 feet depth to _____ w/ 110 sx cmt.

Drilling Fluid Management Plan AKR 12/13/07
 (Data must be collected from the Reserve Pit)
 Chloride content na ppm Fluid volume na bbls
 Dewatering method used na
 Location of fluid disposal if hauled offsite:
 Operator Name: Triple B Crude, LLC
 Lease Name: Dunlap License No.: 32903
 Quarter SW Sec. 30 Twp. 23 S. R. 19 East West
 County: Allen Docket No.: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Partner Date: 11-15-06
 Subscribed and sworn to before me this 15 day of November,
49 2006.
 Notary Public: Debra Oswald
 Date Commission Expires: 1-15-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 NOV 17 2006

DEBRA OSWALD
 Notary Public
 State of Kansas
 My Commission Exp. 1-15-07

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Triple B Crude, LLC Lease Name: Dunlap Well #: 33
 Sec. 30 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: electric	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Bartleville</td> <td>928'</td> <td>936'</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Bartleville	928'	936'
Log Name	Formation (Top), Depth and Datum	Sample Datum					
Bartleville	928'	936'					

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7" new	na	20'	na	5sx	na
production	5 5/8"	2.875" used	na	988'	na	110sx	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	na	na	na	na
<input type="checkbox"/> Protect Casing	na	na	na	na
<input type="checkbox"/> Plug Back TD	na	na	na	na
<input type="checkbox"/> Plug Off Zone	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	930.5'-935' 10 shots	na	na

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
na	na	na	na	na	na	na	na
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/8 th	na	5	na	na		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify) na

Production Interval Dually Comp. Commingled na

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CONSERVATION DIVISION
WICHITA, KS

11-30-07

To: Ms. Karen Ritter, KCC Production Department
From : Matt Bowen, Triple B Crude, LLC
Subject: Dunlap #33, API Well No. 15-001-29481-00-00

Ms. Ritter,

Attached are the cement load ticket, a duplicate cement invoice, and the contractor's invoice noting that they cemented the 2.875" pipe in the above well.


I, Matt Bowen, authorized agent of Triple B Crude, LLC, attest that I was present and witnessed the delivery of one hundred ten sacks (110 sx) of portland cement without additives to the Dunlap #33 well location on August 16th, of 2006. As noted on the contractor's invoice the 2.875" long string was cemented/pumped by E K Energy, LLC.

Respectfully Submitted,

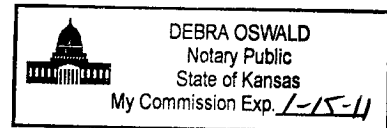


Matt Bowen

This was acknowledged before me on this 30th day of November, 2007 by the said Authorized Agent of Triple B Crude, LLC, Matt Bowen.


Notary Public

My appointment expires: 1-15-2011



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DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

INVOICE

Invoice Number: 16547
 Invoice Date: Aug 16, 2006
 Page: 1

Duplicate

Voice: 620-365-5588
 Fax:

Bill To:
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

Ship to:
TRIPLE B CRUDE LLC RICHARD BRUNER/JERRY BOWEN P.O. BOX 1 NEOSHO FALLS, KS 66758

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	TRIPLEB/UTAH RD.	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/16/06

Quantity	Item	Description	Unit Price	Amount
110.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	687.50
2.00	TRUCKING	TRUCKING	40.00	80.00

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Subtotal	767.50
Sales Tax	48.35
Total Invoice Amount	815.85
Payment/Credit Applied	815.85
TOTAL	0.00

Check/Credit Memo No: 1517(16547)

Dunlap 22

147 11 - 11-11 2/18

800 N. Industrial Rd.
P.O. Box 664
Topeka, Kansas 66749
Phone: (620) 365-6688

Payless Concrete Products, L.L.C.

CONDITIONS
Concrete to be delivered to the nearest accessible point
under truck's own power. Use to delivery at owner's or
seller assumes no responsibility for damage in any
roadways, driveways, basements, trees, structures, etc. while
delivered. The minimum amount of time for unloading is 30
minutes. Water accounts for strength of mix indicated. We do not assume
responsibility when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material
constitutes this contract over and above the filing of a mechanic's lien or
where it is subject of this contract.

CASH
CASH CUSTOMERS

pd
11/19/06
11/21/06

Cement

800/16
DUNLAP, ERIC / JERRY BOWEN / BOX 1
DUNLAP, ASHLEY / 800 N. INDUSTRIAL
E. 7TH ST. / TOPEKA, KANSAS
NEEDING CALLS AS
4258

DATE	QUANTITY	UNIT PRICE	EXTENDED PRICE	TAX	TOTAL	TRUCKING	ORDER NUMBER
11-16-06	11.00	62.50	687.50	0.00	687.50	0.00	16547
11-16-06	2.00	40.00	80.00	0.00	80.00	0.00	16547

WARNING
CONTAINING BLENDING AGENTS
This concrete is a ready-mix concrete. It is designed to be placed in a form and finished in place. It is not intended for use in a pump or for use in a form and finish in place. It is not intended for use in a pump or for use in a form and finish in place. It is not intended for use in a pump or for use in a form and finish in place.

EXCESSIVE WATER IS DETRIMENTAL TO CONCRETE PERFORMANCE
H₂O Added By Request/Authorized By
GAL X

WATERMETER
METER NUMBER
METER READING
METER RECEIVED BY

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.00	WELL	WELL SLURRY (10 BUCKS)	62.50	687.50
2.00	TRUCKING	TRUCKING CHARGE	40.00	80.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION	CON/CYLINDER TEST TAKEN	TIME ALLOWED
			TRUCK BROKE DOWN		
LEFT PLANT	ARRIVED JOB	START UNLOADING			TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME

SubTotal \$ 767.50
Tax @ .300 230.25
Total \$ 997.75
Order # 013.00
ADDITIONAL CHARGE 1
ADDITIONAL CHARGE 2

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CONSERVATION DIVISION
WICHITA, KS



E K Energy LLC
 1495 3000 St.
 Moran, Ks. 66755
 620-496-2526/620-852-3456

Invoice

Customer: Triple B Crude, LLC.
2100 West Virginia rd.
Colony, Ks 66015

Services: Drilling of Dunlap 33#

Date 8/16/2006

Drilled 5-5/8 hole to depth of 994 Ft.



Rig time to run 2 7/8 pipe

\$150.00

Dig drill pits

\$150.00

* Cement 2 7/8 pipe

No charge *

Total



Thank You

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 WICHITA, KS