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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C&G Drilling Company
License: 32701

Wellsite Geologist: Paul Ramondetta
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/17/05 6/22/05 7/1/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23662-00-00
County: Butler
SW SW Sec. 1 Twp. 26S S. R. 04E East West
550' feet from S N (circle one) Line of Section
360' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Abraham Ralston A Well #: 37
Field Name: El Dorado
Producing Formation: Arbuckle
Elevation: Ground: 1410' Kelly Bushing: 1417'
Total Depth: 2395' Plug Back Total Depth: 2395'
Amount of Surface Pipe Set and Cemented at 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I KGR 12/13/07
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 600 bbls
Dewatering method used evaporation and haul
Location of fluid disposal if hauled offsite: _____
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70 D License No.: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
County: Butler Docket No.: D-24116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

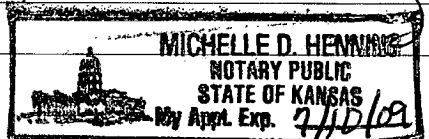
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President-Operations Date: 8/18/05

Subscribed and sworn to before me this 18th day of August

20 05
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Abraham Ralston A Well #: 37
 Sec. 1 Twp. 26S S. R. 04E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Density Neutron, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	297'	Class A	160	3% cc
Production	7-7/8"	5-1/2"	14	2375'	65/35 Pozmix	200	6% GEL
					USC	100	6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2-3/8</u>	Set At	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/8/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>0</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2375-2395
(If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

ATTACHMENT TO ACO-1

Abraham Ralston #37
C W/2 SW SW
Sec. 1-26S-04E
Butler County, KS

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<u>SAMPLE TOPS</u>			<u>LOG TOPS</u>
Lansing	1679	-262	1670 -253
L Base	1820	-403	1812 -395
Kansas City	1972	-555	1972 -555
Swope	2077	-660	
B/KC	2129	-712	2129 -712
Pawnee	2277	-860	2283 -866
Arbuckle	2373	-956	2372 -955

RTD 2395'
LTD 2394'



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

0747

SERVICE TICKET

ORIGINAL 6317
 DATE 10-23-2005

COUNTY Butler CITY _____

CHARGE TO VESSEL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Abraham-Ralston # 37 CONTRACTOR C&G Drilling Co.

KIND OF JOB 5 1/2" Log String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			800.16
2105	SKS LITE	4.95	1064.25
100	SKS USC	8.25	825.00
500	gal Mud Mush	RECEIVED .60	300.00
		AUG 25 2005	
		KCC WICHITA	
315	BULK CHARGE X.98		308.70
3	BULK TRK MILES 1480 X .73 miles chg X 2		189.00
3	PUMP TRK MILES		N/C
	PLUGS		
		0930 SALES TAX	142.41
		TOTAL	3,229.92

T.D. 2395 K.B.

SIZE HOLE 7 1/8

MAX. PRESS 1100 #

PLUG DEPTH 2391 K.B.

PLUG USED 5 1/2" Lock-down

CSG. SET AT 2375 K.B. VOLUME 55,866 bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" 8th 1/4"

PKER DEPTH _____

TIME ON LOCATION 12:00 AM TIME FINISHED 3:45 PM

REMARKS: RAO 5 1/2" CASING AND TAGGED TD. AT 2395 - PULLED UP TO 2375 SET PACK-OFF SHOE CIRCULATED FOR ANOTHER 30 MINUTES. PUMPED 12 bbl mud Mush - 6 bbl FRESHWATER SPACER. MIXED 215 SKS LITE CEMENT. TRIPLED WITH 100 SKS USC - FLUSHED PUMP AND LINES. DISPLACED WITH 62 bbls. CIRCULATED CEMENT TO SURFACE.

EQUIPMENT USED

NAME Tom UNIT NO. #14

NAME Shawn UNIT NO. B-7
Irene

Larry Storm
 CEMENTER OR TREATER

OWNER'S REP.



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 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6738 ORIGINAL 6271

DATE 6-18-05

COUNTY Butler CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. A Braham Rolston A #37 CONTRACTOR C+G Drilling

KIND OF JOB Surface Pipe SEC. 1 TWP. 26 RNG. 04 E

DIR. TO LOC. El Dorado 254 Hwy to Shumway Rd South, East Turn OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
160 SK	Class A 3% CC @ 5.92		500.00
55K	Calcium Chloride @ 2.45		947.20
			133.55
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165 SK	BULK CHARGE	KCC WICHITA	1161.70
	BULK TRK MILES 8.25 tons	min chg	94.50
	PUMP TRK MILES		nk
1 = 8 5/8"	PLUGS WRC		43.00
		SALES TAX	73.12
		TOTAL	1952.17

T.D. 300ft

SIZE HOLE 10 1/4"

MAX. PRESS _____

PLUG DEPTH 279ft

PLUG USED 1-8 5/8" WRC

REMARKS: Ran 8 5/8" casing to 299ft Brake circulation. Mix & Pump 160 SK class A 3% CC. Shut down. Released plug & disp. Cement to 279ft. & Shut in. Cement did circulate in the cellar.

CSG. SET AT 299ft VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 23# New

PKER DEPTH _____

TIME ON LOCATION 11:30 TIME FINISHED 1:00

EQUIPMENT USED

NAME Shawn Scobee P-14
James K Thomas 04
 CEMENTER OR TREATER

NAME Steve Davis B-1
 OWNER'S REP.