

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 6373  
Name: Gene M. Bailey  
Address Box 446  
Neodesha, Ks. 66757  
City/State/Zip

Purchaser: Crude Mkt. Inc.  
Operator Contact Person: Gene Bailey  
Phone (316) 325-2635

Contractor Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Gene Bailey

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  S/W  S/GW  Temp. Abd.  
 Gas  ENHR  S/GW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: N/A  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
7-17-00 7-18-00 9-1-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25300-0000  
County Wilson  
SW  SW - SW - Sec. 30 Twp. 30 Rge. 16  E  W

240 Feet from S/N (circle one) Line of Section  
360 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Smith Well # 3  
Field Name Neodesha  
Producing Formation Wilson

Elevation: Ground 800 KB \_\_\_\_\_  
Total Depth 530 PSTD \_\_\_\_\_

Point of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
Yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 0  
Feet depth to 530 w/ 100 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/17/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operator Date 10-27-00

Subscribed and sworn to before me this 27<sup>th</sup> day of Oct  
192000  
Notary Public [Signature] RHONDA J. HATCHER  
Date Commission Expires 6-19-04  
Notary Public  
State of Kansas  
My Appt. Expires 6-19-04

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Gene M. Bailey Lease Name Smith Well # 3  
 Sec. 30 Twp. 30 Rge. 16  East County Wilson  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Wiser 490 510

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	28	20'	Portland	4	
Production	6 1/4"	2 7/8"	10	530	OWC	100	Gel-flow seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2' 7/8" alum	1BB HCL	485
	15, Shots 485'-499'	60 sks 20/40 sand	to
		20 sks 12/20 sand	499

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj. 9-1-00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		30		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

McPherson Drilling - Drillers Log

WELL NO. 15-Wilson-205-25300-0000

S. 30 T. 30 R. 16 E

ORIGINAL

OPERATOR: Bailey Oil Co.  
 ADDRESS: P.O. Box 446, Neodesha, KS 66757  
 WELL NO. 3  
 FOOTAGE LOCATION:

LEASE NAME: Smith  
 240 FROM THE South line  
 360 FROM THE West line

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 7/17/00  
 COMPLETED DATE: 7/18/00  
 TOTAL DEPTH: 530'

GEOLOGIST: Gene Bailey

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	11"	6 1/4"
SIZE CASING:	7"	
WEIGHT:	28#	
SETTING DEPTH:	20'	
TYPE CEMENT:	Portland	
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
top soil	0	2	sand	486	497
clay	2	9	shale	497	530 TD
shale	9	26			
lime	26	60			
shale	60	63			
lime	63	66			
shale	66	68			
coal	68	69			
lime	69	77			
shale	77	141			
lime	141	158			
shale	158	174			
lime	174	230			
shale	230	274			
coal	274	275			
sand/shale	275	281			
lime	281	290			
shale	290	299			
lime	299	322			
shale	322	423			
lime	423	439			
shale	439	461			
lime	461	474			
shale	474	481			

COMMENTS: Core 490'-510'

**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

**ORIGINAL**  
 TICKET NUMBER **16598**

LOCATION ~~Chanute~~ ~~15th St~~  
~~low side to top of Hill~~  
 Neodesha Old 75  
 1.50 mi E side

1 of 2

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-100	1351	Smith #4		30	30	16	Wich	Wiser
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Bailey + Bailey								
Neodesha								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1300 HP		1450 <sup>00</sup>
		HYDRAULIC HORSE POWER		
5302	1	Acid Spot		250 <sup>00</sup>
3107	50 gal.	15%		87.50
1227	150 #	Rock Salt		22.50
1231	100 #	Frac Gel		345 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5501	2 1/2 hrs.	WATER TRANSPORTS		162.50
		VACUUM TRUCKS		
2101	60 SX	FRAC SAND 20/40		480 <sup>00</sup>
3102	20 SX	12/20		220 <sup>00</sup>
		CEMENT		
4151		Fuel Surcharge 7 x 32 = 224 x 10		22.40
		NITROGEN		
5109	32 mi	TON-MILES		150 <sup>00</sup>
			ESTIMATED TOTAL	<del>3724.50</del>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Garry L. Luster* 3139.90

CUSTOMER or AGENT (PLEASE PRINT)

DATE

1168999

**CONSOLIDATED**  
**INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **16507**

LOCATION Wilson

**FIELD TICKET**

*Smith*

DATE 7-18-00	CUSTOMER ACCT # 1351	WELL NAME #1	QTR/QTR	SECTION 31	TWP 30	RGE 16	COUNTY Wk	FORMATION
CHARGE TO <u>Bailey oil co.</u>				OWNER				
MAILING ADDRESS <u>PO Box 446</u>				OPERATOR				
CITY & STATE <u>Neodesha KS 66757</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE		475 <sup>00</sup>
		HYDRAULIC HORSE POWER		
1118-10	25xs	25.0		21 <sup>00</sup>
4402-10	1	2 7/8 Rubber plug		15 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	4hrs	VACUUM TRUCKS		240 <sup>00</sup>
		FRAC SAND		
1126-10	1005xs	CEMENT owc		1150 <sup>00</sup>
4151		Fuel Surcharge 32x3 = 96x10		96 <sup>00</sup>
		NITROGEN	Tax	759 <sup>00</sup>
5407-10	32mils	TON-MILES min Bulk Delivery		150 <sup>00</sup>

NSCO #15097

ESTIMATED TOTAL

**2136.50**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-18-00

168300