

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25318-0000
County Wilson
SW - SE - SW - 8 Sec. 30 Twp. 16 Rge. 16 E W

Operator: License # 6374
Name: Bailey Oil Co., Inc.
Address Box 446
Neodesha, Ks. 66757
City/State/Zip
Purchaser: Crude Mkt. Inc.
Operator Contact Person: Gene Bailey
Phone (316.) 325-2635

165 Feet from S (circle one) Line of Section
1360 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name F.P. Graham Well # 34
Field Name Neodesha

Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Gene Bailey
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expt., Cathodic, etc)

Producing Formation Bartlesville- Cherokee
Elevation: Ground .800 KB
Total Depth 940 PBTD
Amount of Surface Pipe Set and Cemented at 55.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If show depth set _____ Feet
If alternate II completion, cement circulated from 0
feet depth to 940 w/ 103 sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: N?A
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No: _____
Dual Completion _____ Docket No: _____
Other (SWD or Inj?) Docket No: _____
7-31-00 _____ 8-3-00 _____ 9-1-00 _____
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT # 2 KJR 7/17/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____ n/a
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 10-27-00
Subscribed and sworn to before me this 27th day of Oct, 2000.
Notary Public RONDA J. HATCHER
Date Commission Expires 6-19-04
Notary Public
State of Kansas
My Appt. Expires 6-19-04

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NCPA
_____ KGS _____ Plug _____ Other
(Specify)

Bailey Oil Co. Inc.

SIDE TWO

Operator Name _____

Lease Name F.P.Graham Well # 34

East

County Wilson

Sec. 8 Twp. 30 Rge. 16 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma-Nuetron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Bartlesville	818	838
	862	882

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	32	555	Portland	10	
Production	5 1/4	2 7/8	10	937	OWC	103	Cel Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2 1/8" Alum B. Wire	1 bbl Hcl	819
	17 Shots 819-835	90 sks 20/40	to
	4 shots 865-868	30 sks 12/20	868

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--------------------------------------------------------------------

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
9-1-00	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		10		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

McPherson Drilling - Drillers Log

API NO. 15-205-25318G000
 OPERATOR: Bailey Oil Co.
 ADDRESS: Box 446 Neodesha, KS. 66757
 WELL NO. 34
 FOOTAGE LOCATION: 165 ft.
 1360 ft.

S. 8 T. 30 R. 16e
 LOCATION: SW SE SW
 COUNTY: Wilson

LEASE NAME: F.P. Graham
 FROM THE SOUTH LINE
 FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING
 SPUD DATE: 7/31/00
 COMPLETED DATE: 8/3/00
 TOTAL DEPTH: GEOLOGIST: Gene and Bud

CASING RECORD

SURFACE PRODUCTION
 SIZE HOLE: 11" 5 1/4"
 SIZE CASING: 7"
 WEIGHT: 32 #
 SETTING DEPTH: 55.5
 TYPE CEMENT: Portland
 SACKS: 10

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Top soil	0	26	sand/shale	439	466
gravel	26	29	sand	466	498
shale	29	43	shale	498	535
lime	43	62	pink lime	535	576
shale	62	103	shale	576	620
sand	103	114	1st oswego	620	643
sand/shale	114	131	shale	643	651
lime	131	193	2nd oswego	651	661
sand/shale	193	207	shale	661	665
sand	207	236	3rd oswego	665	670
shale	236	243	shale	670	674
sand/shale	243	257	lime	674	676
lime	257	275	sand/shale	676	680
shale	275	306	shale	680	727
lime	306	322	lime	727	731
shale	322	342	shale	731	794
lime	342	345	sand	794	800
shale	345	355	shale	800	814
lime	355	358	sand	814	818
sand/shale	358	361	oil sand	818	836
shale	361	373	black sand	836	837
lime	373	398	shale	837	861
sand/shale	398	409	oil sand	861	865
lime	409	411	shale	865	921
shale	411	414	sand	921	923
lime	414	421	lime	923	924
shale	421	425	black sand	924	932
sand	425	439	shale	932	940

Comments:
 Core 818-838
 Core 862-882

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER 4341
 LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	WTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-3-00	1351	F.P. Graham #34		8	30	16	Wilson	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
Bailey Oil Co.				Gene Bailey				
P.O. Box 446				McPherson Drilling				
Neodesha, Ks. 66757								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	1	PUMP CHARGE cement one well		475 ⁰⁰
5402.10	935	Casing footage	.12	112 ²⁰
		HYDRAULIC HORSE POWER		
1118.10	2	premium gel	10 ⁵⁰	21 ⁰⁰
4402.10	1	2 1/2 rubber plug		15 ⁰⁰
4151.10	70	Fuel surcharge 2 trucks x 35 miles	.10	7 ⁰⁰
		TAX	6.4%	78 ⁴⁴
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502.10	1	VACUUM TRUCKS		60 ⁰⁰
		FRAC SAND		
1126.10	103	CEMENT OWC	11 ⁵⁰	1184 ⁵⁰
		NITROGEN		
5407.10	minimum	TON-MILES		150 ⁰⁰
ESTIMATED TOTAL				2102 ⁸¹

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 8-3-00

168563