

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4485  
Name: Verde Oil Company  
Address: 8700 Crownhill, #800  
City/State/Zip: San Antonio, TX 78209  
Purchaser: Plains  
Operator Contact Person: Jeffrey L. Dale  
Phone: (316) 754-3800  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/09/00 2/11/00 7/14/00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001-28827-0000  
County: Allen  
SW SW SE SW Sec. 29 Twp. 26 S. R. 20  East  West  
165 feet from S N (circle one) Line of Section  
3795 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Manson Well #: I-11-3  
Field Name: Humboldt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 983' Kelly Bushing: N/A

Total Depth: 882' Plug Back Total Depth: 863'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 882

feet depth to 0' w/ 110 sx cmt.

Drilling Fluid Management Plan ALT II  
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 85 bbls

Watering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 23 2000  
CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

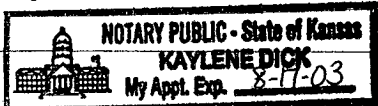
Signature: [Signature]  
Title: Geologist Date: May 15, 2000

Subscribed and sworn to before me this 15<sup>th</sup> day of May

2000

Notary Public: [Signature]

Date Commission Expires 8-17-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Verde Oil Company Lease Name: Manson Well #: I-11-3  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma ray, neutron & casing collar locator	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:50%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Tucker</td> <td>850'</td> <td>+133'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Tucker	850'	+133'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Tucker	850'	+133'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	17.0	20'	A	5	none
Production	5-3/4"	2-7/8"	6.4	882'	A 50/50	110	5% salt 2% gel 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	850' - 858' w/17	250 gal. 15% HCL 200# 20/40 sand, 800# 12/20 sand in 40 bbl. 20# gel system	850' -  858'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr. N/A - injection well	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) injection well
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 850' - 858'

McPherson Drilling  
 Drillers Log

ORIGINAL

API NO. 001-288270000

S T. R.

OPERATOR: Verde Oil Co.  
 ADDRESS: 8700 Crownhill, San Antonio, TX 78209

LOCATION:  
 COUNTY: Allen

WELL NO. I-11-3 LEASE NAME: Manson  
 FOOTAGE LOCATION: FROM THE NORTH LINE  
 FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 2/9/00  
 COMPLETED DATE: 2/11/00  
 TOTAL DEPTH: 885'

GEOLOGIST: Jeff Dale

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	9 7/8"	5 1/4"
SIZE CASING:	7"	
WEIGHT:	23#	
SETTING DEPTH:	20'	
TYPE CEMENT:	Portland	
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
soil	0	1	shale	501	556
lime	1	2	lime	556	559
clay	2	4	shale	559	605
lime	4	13	coal	605	607
shale	13	22	shale	607	611
sandy lime	22	33	sandy shale	611	615
lime	33	52	shale	615	644
shale	52	70	coal	644	646
lime	70	141	shale	646	796
shale	141	244	sandy shale	796	870
lime	244	255	lime	870	855
shale	255	282			
lime	282	286			
shale	286	297			
lime	297	314			
shale/sand	314	404			
lime	404	407			
coal	407	409			
shale	409	413			
lime	413	431			
shale	431	471			
lime	471	488			
shale/sand	488	497			
lime	497	501			

COMMENTS: Core 810-841

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 13217

LOCATION Savonburg

FOREMAN L. Christensen

TREATMENT REPORT

DATE 6-30-00	CUSTOMER ACCT # 8584	WELL NAME Manson #1-11-3	QTR/QTR	SECTION 29	TWP 26	RGE 20	COUNTY AL	FORMATION
CHARGE TO <u>Verde 99</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE <u>5 7/8</u>
TOTAL DEPTH
CASING SIZE <u>2 1/4</u>
CASING DEPTH <u>872 Baffle 882 Pipe 885 TD</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Washdown Cement 1-Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Wash down pump 2sv of Gel start cement pump Gel + dye water to top wash out pump start plug pump plug on bottom Cement to top

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>700</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi <u>700</u>
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

6-30-00

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER 16457

LOCATION Saronburg

## FIELD TICKET

DATE 6-30-00	CUSTOMER ACCT # 3584	WELL NAME Manson # I-11-3	QTR/QTR	SECTION 29	TWP 26	RGE 20	COUNTY AL	FORMATION
CHARGE TO <u>Verde 94</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Pump		475 <sup>00</sup>
		HYDRAULIC HORSE POWER		
1118	25v	Premium Gel Ahead of cement		21 <sup>00</sup>
1118	35v	Premium Gel in cement		31 <sup>50</sup>
1110	135v	Gilsonite		227 <sup>50</sup>
<del>4402</del>	<del>1-2 1/2</del>	<del>Rubber Plug</del>		<del>15<sup>00</sup></del>
1111	105v	Granulated Salt (500#)		100 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	4 1/2 hrs	VACUUM TRUCKS		270 <sup>00</sup>
		FRAC SAND		
1124	1105v	CEMENT 50/50 Poz Mix		797 <sup>50</sup>
4151		Fuel Surcharge 48 x .10		48 <sup>00</sup>
		NITROGEN		
5407	16 miles	TON-MILES Min	Tax	76 <sup>32</sup>
				150 <sup>00</sup>
ESTIMATED TOTAL				2118 <sup>62</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Steve Christ

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-30-00

1108100