#### Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name   Verde Oil Company   Address:   8700 Crownhill, #800   Sin Amtonio, TX 78209   Plains   Feet from \$ N greate and Line of Section   Sin Amtonio, TX 78209   Plains   Processer   Section \$ N greate and Line of Section   Sin Amtonio, TX 78209   Plains   Processer   Section \$ N greate and Line of Section   Sin Amtonio, TX 78209   Plains   Sin Amtonio, TX 782		, , , , ,					KIUINA
Actories: 8700 Crownhill, #800 ChystalexZp: San Amtonio, TX 78209 Plains Plains Operator Contact Person: Jeffrey L. Dale Promite (316) 754-3800 Contractor: Name: McPherson Drilling License: 5675 License: 5675 License: Jeffrey L. Dale Personal Actoria State of Section Corner: Well State Operator Content Person: Jeffrey L. Dale Designate Type of Completion: X. New Well — 8-Entry Workover Oil SWD SIOW Temp. Abd. Gas X ENHR SIGW Dry — Other (Core, WSW, Expl. Cathodic, etc) Il WorkinoverRe-entry: Oid Well into as follows: Designate Type of Completion: Well Name: Original Total Depth: Octow Date: Oil Well into as follows: Department: Original Total Depth: Octow Date: Oil SWD SIOW Temp. Abd. Gas X ENHR SIGW Dry — Other (Core, WSW, Expl. Cathodic, etc) Il WorkinoverRe-entry: Oid Well into as follows: Department: Original Total Depth: Octow Date: Oil Well into as follows: Department: Oil Depth: Octow Date: Oil Well into as follows: Department: Oil Depth: Octow Date: Oil Depth: Oil Depth: Octow Date: Oil Depth: Oil De	Operator: License #	4485	<del></del>	_ API No. 1		4-0000	
City/State/Zip: San Amtonio, TX 78209 Pirchaser: Plains Purchaser: Plains Purchaser: San Amtonio, TX 78209 Purchaser: Plains Purchaser: San Amtonio, TX 78209 Purchas	Name:			_ County:_	Allen		
Purchaser:	Address:						
Purchaser:	City/State/Zip:		io, TX 78209	_ 148	85 fe	et from S N (circl	'e one) Line of Section
Contractor: Name: McPherson Drilling License: 5675 License: 6700nd: 5995 License: 6700nd:	Purchaser:	Plains	······································	31	') L		
Contractor: Name: MCPherson Drilling  5675  Wellsite Geologist: Jeffrey L. Dale  Designate Type of Completion:  X. New Well — Re-Entry — Workover  Oil — SWD — SIOW — Temp. Abd.  Gas — X. ENHR — SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Deparator: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Comp. Date: — Original Total Depth: — Original Comp. Date: — Original Comp. Date: — Original Comp. Date: — Original Comp. Date Reached TD — Original Comp. Date: — Original Comp. Da	Operator Contact Persor	n: Jeffrey L	. Dale	Footages		THE P.	
Humboldt/Chanute Field Name:    Field Name:   Producing Formation:   Bartlesville Tucker	Phone: (316) 7	54-3800	**************************************	_	(circle one) NE	(SE) NW	sw
Humboldt/Chanute Field Name:    Field Name:   Producing Formation:   Bartlesville Tucker	Contractor: Name:	McPherson	Drilling	_ Lease Na	me: Manson		Well #: I - 7 - 5
Wellsite Geologist: Jeffrey L. Dale Designate Type of Completion:  X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas X. ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Deparator: Well Name: Driginal Comp. Date: Original Total Depth: Despening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-pert. Corn. to Enhr./SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date Second State of Sta	License:	5675		-	F [odmuH	t/Chanute	·
Designate Type of Completion:    New Well	Wellsite Geologist:	Jeffrey L.	. Dale	Producino	g Formation: Ba	rtlesville	Tucker
X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas X ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Depening Re-pert. Conv. to Enthr/SWD Plug Back Plug Back Total Depth: Depening Re-pert. Conv. to Enthr/SWD Plug Back Other (Commingled Docket No. Dual Completion Docket No. Other (SWD or Enthr.?) Depending Docket No. Data Reached TD Completion Date  NINSTRUCTIONS: An original and two copies of this form shalles filled with the Kansas Corporation Commission 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or Conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months). One copy of all written logs and geodgist well report shall be attached this form. LiceMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge.  KCC Office Use ONLY Letter of Confidentiality Attached It Denied. We   Date:  May 15, 2000  Datary Public:  ANUANT PUBLIC - Submit CP-4 form with all plugged wells.  Local Depth: 390   Plug Back Total Depth: Multiple State of Enter Statute at Complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached It Denied. We   Date:  May 15, 2000  Datary Public:  ANUANT PUBLIC - Submit CP-4 form with all plugged wells.  Local Depth: 390   Plug Back Total Depth: Multiple State of Enter Statute at Complete State Attached  UIC Distribution				Elevation	: Ground: 995	5 Kelly Bushi	ng: N/A
Amount of Surface Pipe Set and Cemented at 20 Femous Surface Surface Pipe Set and Cemented at 20 Femous Surface Surface Pipe Set and Cemented at 20 Femous Surface Surface Pipe Set and Cemented at 20 Femous Surface Surface Pipe Set and Cemented at 20 Femous Surface Pipe Set and Set and Set Surface Pipe Set and Cemented at 20 Femous Set Set and Set Surface Pipe Set and Cemented at 20 Femous Set			Workover			· ·	-
Multiple Stage Cementing Collar Used?   Yes   If yes, show depth set   If yes, show the set   If yes, show depth set   If yes, show depth set   If yes, show depth set   If yes, show the set   If yes, show depth set   If yes, show depth set   If yes, show depth set   If yes, show the yes   If yes, show the yes   I		•		Į.	_	•	
If yes, show depth set			(Omp. 7.54.				
If Alternate II completion, cement circulated from 888  preparator:    Meli Name:			Cathodic etc\		•	,	<u> </u>
Deparator:  Well Name:  Driginal Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3/09/00 3/11/00 8/04/FF  plug Date or Recompletion Date			, camoulo, otoj	1 '	•		
Notin Name:  Original Comp. Date:  Plug Back					Λ '	~ .	
Driginal Comp. Date: Original Total Depth: Deepening Re-pert. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3 / 0 9 / 00 3 / 11 / 00 8 / 0 4 / 20	•						
Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3/09/00 3/11/00 8/04/PP Docket No.  3/09/00 3/11/00 8/04/PP Docket No.  INSTRUCTIONS: An original and two copies of this form shalled filed with the leans as Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or fonversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution				Drilling F	luid Management F	Plan ALTI	KGR 7/1
Plug Back Plug Back Total Depth Docket No.    Docket No.				- (Data must	t be collected from the F	Reserve Pit)	
Commingled Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No.  3/09/00 3/11/00 Date Reached TD Completion Date or Recompletion Date or							
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  3/09/00  3/11/00  By 04/00  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  MOTARY PUBLIC- State of Kassas  KAYLENE DICK	-			Dewaterin	g method used	Evaportatio	on
Dother (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  3/09/00  3/11/00  8/04/7  Completion Date or lecompletion Date or Recompletion Date or Recompletion Date  Name:	· ·		<b>4</b>	La ation o	of fluid disposal if ha	uled offsite:	
Second Date or Recompletion Date   Second Date Reached TD   Date Reached TD   Second Date or Recompletion Date o					Name:		
3/09/00 3/11/00 8/04/50 Date Reached TD Date Reached TD Completion Date or Recompletion Date	Other (SWD or Er	nhr.?) Docket No	3636	. (C) (Species)			
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Commission Expires: 8-17-03   NOTARY PUBLIC - State of Kenses   KCC Office Use ONLY	Kansas 67202, within Information of side two of 107 for confidentiality in	120 days of the spud of this form will be held excess of 12 months).	date, recompletion, works confidential for a period o One copy of all wireline log	over or conversions of 12 months if regs and geologist	on of a well. Rule in quested in writing an well report shall be a	82-3-130, 82-3-106 and submitted with the attached with this form	and 82-3-107 apply. form (see rule 82-3- m. ALL CEMENTING
Letter of Confidentiality Attached    Letter of Confidentiality Attached				ulate the oil and	gas industry have b	een fully complied w	rith and the statemen
Letter of Confidentiality Attached  Letter of Confidentiality Atta	ignature:	1.lh	<u> </u>		. <b>K</b>	CC Office Use Of	NLY
wireline Log Received  Geologist Report Received  UIC Distribution  Wireline Log Received  UIC Distribution	itle:	gist	Date: May 15, 2	000	Letter of (	Confidentiality Attach	ed <sup>°</sup>
wireline Log Received  Geologist Report Received  UIC Distribution  NOTARY PUBLIC - State of Kanses  KAYLENE DICK	ubscribed and sworn to b	pefore me this 15th.	day of Mav		If Denied,	Yes Date:	, and (a)
Geologist Report Received  UIC Distribution  ate Commission Expires: 8-17-03  NOTARY PUBLIC • State of Kanses  KAYLENE DICK				,	Wireline (	_og Received	
ate Commission Expires: 8-17-03 NOTARY PUBLIC - State of Kansus  KAYLENE DICK	<u> </u>	/	· /		Geologist	t Report Received	
Taranta MATLENE UIUN	otary Public:	aylene Wi	UP		UIC Distri	bution	
Taranta MATLENE UIUN	ate Commission Expires	8-17-03	A NOTARY PUBLIC - State of	Kenses			
			KAYLENE DICK				

Operator Name:	Verde Oil	Compa	ny	Lease N	Name:.	Mansor	1	_ Well #: <u>I</u>	-7-5
Sec29_ Twp	26 s. r. <u>20</u>	. East	West	County:		Allen			· •
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut- s if gas to s	in pressures, s surface test, a	whether shu long with fin	it-in pre	essure reached	i static level, hydro	static pressu	ests giving interval ires, bottom hole ded. Attach copy of all
Drill Stem Tests Take		Ye	s <b>I</b> No			og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Ye	s <b>E</b> No		Nam	е		Тор	Datum
Cores Taken Y		Ye.			Tu	cker	8	322'	+174'
List All E. Logs Run:									
Gamma ray locator	y, neutron	& cas	ing col	lar					
		_	CASING F		Ne				:
	Size Hole		all strings set-co Casing	nductor, surfa Weight		rmediate, produc	Т	# Castra	Torres and D
Purpose of String	Drilled		In O.D.)	Lbs. / Fi		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"		7"	17.0		20'	A	5	none
Production	on 5-3/4"	2-	7/8"	6.4		888'	A 50/50	84	5% salt 2% gel
								!	5% gilsonit
			ADDITIONAL C	EMENTING	/ SQU	EEZE RECORD	)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of	/pe of Cement #Sacks Used		ed		Type and Pe	rcent Additives	
Plug Back TD Plug Off Zone				. i					
Shots Per Foot			- Bridge Plugs ch Interval Perfo			•	cture, Shot, Cement S	,	d Depth
2	822' - 832	' w/21	&			250 gal. 15% HCL 822' -			
	836' - 854					200# 20	/40  sand	800#	
							40 bbl.		
						system			854'
TUBING RECORD	Size	Set At		Packer At	-	Liner Run	711		
non	ie						Yes No		
Date of First, Resumed F	Production, SWD or Entertion well		oducing Method		lowing	Pumpin	inje g □GasLift	ction to Othe	well er (Explain)
Estimated Production Per 24 Hours		bls.	Gas Mo	of	Water	N/A	els. Gas	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION				Production Interv	al		
Vented Sold (If vented, Sum	Used on Lease if ACO-18.)		Open Hole Other (Specify)	Perf.	☐ Du	ally Comp.	Commingled 8	22'-832	2' & 836'-85

### McPherson Drilling **Drillers Log**

## ORIGINAL

API NO.

001-288440000

S T. R.

OPERATOR:

LOCATION:

ADDRESS:

Verde Oil Co.

COUNTY:

Allen

WELL NO.

8700 Crownbill, #800, San Antonio, TX 78209 1-7-5

LEASE NAME:

**FOOTAGE LOCATION:** 

FROM THE

Manson

**NORTH LINE** 

FROM THE

WEST LINE

PRINCIPLE CONTRACTOR:

MCPHERSON DRILLING

SPUD DATE:

3/9/00

**COMPLETED DATE:** 

3/13/00

**TOTAL DEPTH:** 

890'

GEOLOGIST:

Jeff Dale

CAC	NG	DC.	$\sim$	nn
LANG	MALT	R.		KI)

SURFACE

**PRODUCTION** 

5 1/4"

SIZE HOLE:

9 1/4"

SIZE CASING:

WEIGHT:

7"

**SETTING DEPTH:** 

23# 24'

TYPE CEMENT:

Portland

SACKS:

			WELL LOG			
FORMATION	тор	BOTTOM	FORMATION	ТОР	воттом	
soil/clay	0	6	oil sand	809	857	
lime	6	13	shale	857	890	
sandy lime	13	23				
lime	23	154				
shale	154	249				
lime	249	262				
shale	262	309				
lime	309	316				
shale/sand	316	412				
lime	412	415				
coal	415	417				
shale	417	419	,		,	
lime	419	430			•	
shale	430	434	-			
lime	434	440				
shale	440	445				
lime	445	452				
shale	452	480				
ime	480	487				
hale/sand	487	603				
ime	603	605				
hale	605	766				
oil sand	766	774				
andy shale	774	809				
COMMENTS:	Cara 910 920					

COMMENTS:

Core 810-838

766-774 good flow on pit

# ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

#### TREATMENT REPORT

LOCATION <u>Savonburg</u>
FOREMAN <u>Schraut</u>

3-13-00 8584 Me.	NELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
	<b>拉阿马克克克斯斯</b> 克克	的数别的	· 学生的	byyč(styta)			<b>"那位在"特殊"。</b>
CHARGETO Verde 99			OWNER				
MAILING ADDRESS R+ 1 Box 3	4		OPERATOR				
CITY Savenburg	•		CONTRACT			ET WING ET METOTOPH	
STATE KS	ZIP CODE 667	71	DISTANCE T			re-rement approxi	Suran and Suran and
THE CONTRACT OF THE PROPERTY O		SECTION OF THE SE				450505050505050	Principal Control of Control
TIME ARRIVED ON LOCATION			TIME LEFT I			212 34 51 12 12 12 12 12 12 12 12 12 12 12 12 12	48 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
WELL DATA	1						
HOLE SIZE <b>5 %</b> TOTAL DEPTH			***************************************		TYPE	OF TREATMENT	
CASING SIZE 2 %	T. S.		[ ] SL	IRFACÈ PIP	E	[ ] ACII	O BREAKDOWN
	HE 890'TD	<del>,                                    </del>	<b>⋈</b> PF	ODUCTION	CASING	[ ] ACII	STIMULATION
CASING WEIGHT			1180	UEEZĖ CE	MENT		SPOTTING
CASING CONDITION	S. Ch. Service St. Service and Commission.	STAN SECTION SECTION		UG & ABAN		[ ] FRA	
TUBING SIZE		34E0408****		UG BACK	2011		
TUBING DEPTH				•			C + NITROGEN
TUBING WEIGHT			[ ] MI	SC PUMP		[]FOA	M FRAC
TUBING CONDITION	the motive enterpoint, and the National A		[] OT	HER		[ ] NITE	ROGEN
PACKED DEDTH		ensitivités [					i
PACKER DEPTH		Sanga (Negation)			PRESSU	RE LIMITATIONS	
PERFORATIONS	egantoski talisteratististist (+ gregori);	Q0024 () (Akh) 17 (Ak				HEORETICAL	INSTRUCTED
SHOTS/FT			SURFACE PIPI			ILONETICAL	INSTRUCTED
OPEN HOLE	Control of the Contro		ANNULUS LON	IG STRING			
TREATMENT VIA		L'	- ODITO	······································			
NSTRUCTIONS PRIOR TO JOB		Cement	1 /110 1	,			
NSTRUCTIONS FRICH TO JOB		_ EMPENY	1-WE11			····	
		JOB SUMMAR	NV			•	
		000 00111111111	• •				
							* :
ESCRIPTION OF JOB EVENTS Break	Circulation A	namp 2sx	of Ger	tdye	water	Stort Cem	ent to make make
SESCRIPTION OF JOB EVENTS Break	Circulation p	namp 25x	of Ger	t dye	waren	Start Cem	ent pump
DESCRIPTION OF JOB EVENTS Break	Circulation p	oump 2sx	of bei	fdye o	water	Start cem	ent pump
DESCRIPTION OF JOB EVENTS Break  Geltd;  plug on	Circulation p ye were to n bottom shuti	oump 25x op wesh	of Ger	tdye	water mp pl	start cem	ent pump
pescription of Job events Break  Beltd;  plug on	Circulation p ye were to n bottom Shuti	oump 2sx op wesh	of Ger	tdye	mp pl	Start cem ug gat cen	ent pump
escription of Job Events Break Geltd; plug on	Circulation p te water to to bottom Shuti	oump 2sx op wosh	of bei	tdye (	water mpps	Start cem ing gat cen	ent pump
escription of Job events Break Geltd; plug on	Circulation p ye water to to bottom Shuti	nump 2sz nesh	of Ger	tdye	water mp pl	Start cem Eg got cen	ent pump nent to top
pescription of Job events Break Geltd; plug on	Circulation p ye were to to bottom Shuti	oump 2sx op wesh	of Ger	tdye (	water mppl	Start cem	ent pump nent to top
PRESSURE SUMM	<i>Φοτταπ Σηώψι</i> ΑΡΥ	oump 2sx op wesh n	of Ger	fdye (			ent pump nent to top
Pressure summ.	ARY	n			TREA	Start Cem	
PRESSURE SUMM.  REAKDOWN or CIRCULATING	ARY psi	n	BREAKDOWI		TREA	TMENT RATE	
PRESSURE SUMM.  PRESSURE SUMM.  REAKDOWN or CIRCULATING  NAL DISPLACEMENT  NNULUS	ARY  psi psi psi	n			TREA	IMENT RATE	
PRESSURE SUMM.  PRESSURE SUMM.  REAKDOWN or CIRCULATING  NAL DISPLACEMENT  NNULUS  AXIMUM	ARY  psi psi psi psi psi psi psi psi	n	BREAKDOWI INITIAL BPM FINAL BPM MINIMUM BP	N BPM	TREA	TMENT RATE	
PRESSURE SUMM.  REAKDOWN or CIRCULATING NAL DISPLACEMENT NNULUS AXIMUM INIMUM /ERAGE	ARY  psi psi psi psi psi psi psi psi psi ps	n 00 50	BREAKDOWI INITIAL BPM FINAL BPM MINIMUM BP MAXIMUM BF	N BPM	TREA	TMENT RATE	
PRESSURE SUMM.  REAKDOWN or CIRCULATING  NAL DISPLACEMENT  NNULUS  AXIMUM  INIMUM  VERAGE  IP	ARY  psi psi psi psi psi psi psi psi psi ps	n 00 50	BREAKDOWI INITIAL BPM FINAL BPM MINIMUM BP MAXIMUM BF AVERAGE BF	N BPM M PM M	TREA	IMENT RATE	
plug 6A	ARY  psi psi psi psi psi psi psi psi psi ps	n 00 50	BREAKDOWI INITIAL BPM FINAL BPM MINIMUM BP MAXIMUM BF AVERAGE BF	N BPM M M M	TREA	IMENT RATE	

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

3-13-00

## ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

TICKET NUMBER	12183
LOCATION Saven 6	iera

#### **FIELD TICKET**

3-13-00 CUSTOMER ACCT # WELL NAME  3-13-00 8584 Manson I 7-5	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION	
		ersyalogur. Pri	<b>TRANSPOR</b>	9:444890000	ANTHARUS ESTA	**************************************	
CHARGE TO Verde 99		OWNER				The state of the s	
		0.00000	<b>化数数据数</b>	recei	e de la compania del compania del compania de la compania del la compania de la compania del la compania d	KWW.	
MAILING ADDRESS R+1 Box 34		OPERATOR					
		CHARADAN PART		<b>经过几种的数据的</b>	garage New York	nadana wakataka kataba	
CITY & STATE Savonburg, Ks 66772		CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cemen + Pump		47500
5402	988'	Per Foot		8880
		HYDRAULIC HORSE POWER		1 30 =
		·		
1118	25%	Premium Gel Ahead of cement		21,00
1118	35×	Premiem Gelin Cement		3/50
1111 -	105x (500#)	Granulated Balt		10000
1110	135%	Gilsonite Rubba Plug		22750
4402	1-238	Rubba Plug		1500
		<b>V</b>		
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	All the state of t			
		STAND BY TIME		
		MILEAGE		
6.6		WATER TRANSPORTS		
5502	2 Hrs	VACUUM TRUCKS		11000
		FRAC SAND		
110/1	OUL			
1124	84s×	CEMENT 50/50 POZ MIX		60900
		NITROGEN	Tax	104,26
5407	16 miles	TON-MILES Min	,,,,,	12500
CO #15097			ESTIMATED TOTAL	1867.00

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Stew Clinemit

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-13-00

11,7012



# OILFIELD RESEARCH LABORATORIES

536 N. HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

April 4, 2000

Verde Oil Company 8700 Crownhill, Suite 800 San Antonio, TX 78209-1133

#### Gentlemen:

Attached hereto are the results of testing the rotary core taken from the Manson Lease, Well No. I-7-5, located 1485'FSL and 3135'FEL, Section 29, T26S, R20E, Allen County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on March 14, 2000.

Your business is greatly appreciated.

Very truly yours,

**OILFIELD RESEARCH LABORATORIES** 

Alan M. Dunning

AMD: td

3 c: San Antonio, TX

2 c: Jeff Dale

Rt. 1, Box 34

Savonburg, KS 66772

### <u>LOG</u>

### Company Verde Oil Company Lease Manson Well No. 1-7-5

### Bartlesville Sandstone

Depth Interval, Feet	Description
815.0 – 816.4	Shale, gray, with scattered light brown, sandstone streaks and partings.
816.4 - 818.0	Shale, gray, with widely scattered light gray, sandstone inclusions.
818.0 - 819.1	Shale, dark gray.
819.1 – 821.3	Shale, dark gray, with widely scattered light gray, sandstone inclusions.
821.3 - 821.5	Sandstone, brown.
821.5 - 822.7	Shale, gray.
822.7 - 825.6	Sandstone, brown, with scattered shale nodules.
825.6 – 827.8	Shale, gray, with scattered light brown, sandstone inclusions and streaks.
827.8 - 829.7	Sandstone, brown, with widely scattered shale nodules and inclusions.
829.7 – 830.6	Sandstone, brown, with scattered shale and coal partings and inclusions.
830.6 - 831.5	Shale, gray, with scattered light gray, siltstone inclusions.
831.5 – 833.2	Shale, gray, slightly sandy, with scattered brown, sandstone inclusions and streaks.
833.2 - 833.9	Sandstone, brown.
833.9 – 834.8	Shale, dark gray, with scattered light gray, siltstone partings. (shale & siltstone vertically deposited)
834.8 - 835.0	Shale, dark gray.
835.0 - 835.7	Sandstone, gray, shaly, with scattered shale inclusions.

## Company Verde Oil Company Lease Manson Well No. 1-7-5

## LOG (Page 2)

Depth Interval,  Feet	Description
835.7 – 837.4	Sandstone, grayish brown, with scattered shale and mica inclusions.
837.4 – 838.1	Sandstone, grayish brown, with scattered shale and coal partings and inclusions.

API# 15-001-28844-00-00

### OILFIELD RESEARCH LABORATORIES

### RESULTS OF SATURATION & PERMEABILITY TESTS

Company: Verde Oil Company Lease: Manson Well No. I-7-5

		T i	<del></del>			T	·
Sample No.	Depth, Feet	Porosity		ent Satura		Oil Content	Permeability
	-	Percent	Oil	Water	Total	Bbls. / A.Ft.	Millidarcys
1	823.7	20.6	43	32	75	687	299.
2	824.6	20.7	40	30	70 .	642	388.
3	828.6	18.4	41	25	66	585	381.
4	829.6	18.2	39	32	71	551	246.
5	836.5	21.0	32	43	75	521	. 34.
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