

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Unimark, LLC  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Cheyenne Drilling LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/8/2006</u>	<u>10/12/2006</u>	<u>11/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22068-00-00  
County: Seward  
S/2 SW NE SE Sec. 7 Twp. 33 S. R. 32  East  West  
1332 feet from (S) / N (circle one) Line of Section  
999 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Harvey Well #: 2A-7  
Field Name: Hugoton  
Producing Formation: Lower Krider  
Elevation: Ground: 2674 Kelly Bushing: 2680  
Total Depth: 2700 Plug Back Total Depth: 2600'  
Amount of Surface Pipe Set and Cemented at 1642 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AITINH 6-30 08  
(Data must be collected from the Reserve Pit)  
Chloride content 76,160 ppm Fluid volume 680 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 2.28.07  
Subscribed and sworn to before me this 28 day of February,  
2007.  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 01 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Harvey Well #: 2A-7  
 Sec. 7 Twp. 33 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy)  List All E. Logs Run:  On Site Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td style="text-align: center;">Herrington</td> <td style="text-align: center;">2484</td> <td style="text-align: center;">196</td> </tr> <tr> <td style="text-align: center;">Krider</td> <td style="text-align: center;">2511</td> <td style="text-align: center;">169</td> </tr> <tr> <td style="text-align: center;">Winfield</td> <td style="text-align: center;">2604</td> <td style="text-align: center;">76</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Herrington	2484	196	Krider	2511	169	Winfield	2604	76
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample														
Name	Top	Datum														
Herrington	2484	196														
Krider	2511	169														
Winfield	2604	76														

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Note #2							
See Note #2							
See Note #2							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2592'	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
February 8, 2007		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift      Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity
	N/A	24		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_

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**Attachment 1 –Harvey #2A-7**

**Note #1:**

Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No: 32462  
Quarter: SW Sec: 25 Twp: 33S R: 31W  
County: Seward Docket No: D-27929

Operator Name: Hayden Operating  
Lease Name: Liz Smith #1 License No: 32562  
Quarter: NE Sec:26 Twp: 30S R: 34W  
County: Haskell Docket No: D-27629

**Note #2:**

<b>Purpose of String</b>	<b>Size Casing Set</b>	<b>Weight</b>	<b>Setting Depth</b>	<b>Type of Cement # Sacks Used</b>
<i>Conductor</i>	20"	80#	120'	A Serve Lite 200 Sacks
<i>Intermediate Surface</i>	13 3/8"	50#	175'	A-Con 300 sacks
<i>Surface</i>	8 5/8"	24#	1642'	A-Con & Class A 400 sacks & 150 sacks
<i>Production</i>	4 1/2"	10.5#	2700'	Premium & A-Con 150 sack & 315 sacks

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**OIL PRODUCERS INC, OF KANSAS**  
**Initial Completion Report**

WELL- HARVEY #2A-7

LEGAL- 999' FEL & 1332' FSL SEC 7-33s-32w OF SEWARD C0 KS

API#- 15-175-22068

GROUND ELEV.- 2674'

K.B.- 6' ABOVE GROUND LEVEL AT 2680'

SURFACE CSN- 20" AT 120' / 13 3/8" AT 191' / 8 5/8" AT 1642'

RTD- 2700'

LTD- 2704'

PRODUCTION CSN- 4 1/2"X10.5# AT 2700'

PRODUCTION CSN CEMENT- 400 SXS A-CON & 150 SXS AA-2

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- SURFACE/ WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

PBTD- 2668' / CEMENT RETAINER 2600'

CIBP- CEMENT RETAINER AT 2600'

<u>PERFORATIONS</u> - WINFIELD	2604'-2610' 2/FT	11/14/06	(Sqz'd 11/17/06)
LOWER KRIDER	2559'-2567' 2/FT	11/20/06	
UPPER KRIDER	2514'-2520' 2/FT	11/20/06	
HERINGTON	2485'-2490' 2/FT	11/20/06	

COMPLETION DATE- 11/06

TUBING IN HOLE- MA, SN, 80 JTS 2 3/8" (2572.00)

PACKER@- NONE

TBG ANCHOR @- NONE

TUBING SET @- 2592'

AVERAGE TBG JT- 32.15'

PUMP RAN- 2'X1 1/2"X12' RWBC W/ 6' GAS ANCHOR

RODS RAN- PUMP 2' SUB 102 3/4" RODS 4' SUB POLISH ROD & LINER

PUMP SET @- 2577'

PUMPING UNIT- 114 KINCADE

PRIME MOVER- C96

GAS SEPARATOR- 2'X5' 250#WP MANUAL DUMP STEEL VERTICAL

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS- 10 X 12 FIBERGLASS CLOSED TOP

S.W. PUMP- NONE

METER RUN- 2" TUBE W/ CHART TYPE METER

GAS PIPELINE-

WATER DIPOSAL- NONE

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**11/14/06**

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK WORKOVER RIG TO COMPLETE NEW CHASE GAS WELL

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG

**FOUND TOTAL DEPTH@-** 2668'

**FOUND TOP OF CEMENT@-** SURFACE/ WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

BLACKHAWK RIGGED TO SWAB 4 ½" CASING  
SWAB CASING FROM SURFACE DOWN TO 2200' FROM SURFACE

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVAL IN THE WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

**PERFORATE-** WINFIELD 2604'-2610' 2/FT

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS NATURAL VIA 4 ½" CASING SWABBING

SWAB CASING DOWN TO TOTAL DEPTH AT 2668'

**½ HR NATURAL SWAB TEST-** RECOVERED NO FLUID W/ VERY SLIGHT SHOW NAT GAS

**½ HR NATURAL SWAB TEST-** RECOVERED NO FLUID W/ VERY SLIGHT SHOW NAT GAS

JETSTAR ENERGY SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO ACID STIMULATE THE PAY INTERVALS IN THE WINFIELD FORMATION UTILIZING 500 GALS 15% DSFE ACID AND FLUSHING ACID TO PERFORATIONS WITH 2% KCL H2O

**ACIDIZE WINFIELD PERFS**

**AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID  
LOAD CASING WITH 27 BBLS 2% KCL H2O  
PRESSURE TO 800# BROKE BACK QUICKLY  
DISPLACE 500 GALS ACID AT 2 BPM – 100#

**ISIP-** VACUM

**TOTAL LOAD=** 57 BBLS

BLACKHAWK RIGGED TO TEST SWAB WINFIELD FORMATION AFTER ACID VIA 4 ½" CASING SWABBING

**SWAB TEST WINFIELD PERFS AFTER**

**ACID AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2668' RECOVERED- 39 BBLS W/ SHOW OF NATURAL GAS

**1 HR TEST SWAB-** RECOVERED 2 BBL H2O/ TEST GAS AT 5 MCF

SHUT WELL IN SHUT DOWN FOR NIGHT

**11/15/06**

BLACKHAWK WELL SERVICE ON LOCATION DID NOT WORK DUE TO VERY HIGH WIND SPEEDS

**11/16/06**

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES

**SICP-** 50#

**SIBHP-** CALCULATES- 339# W/ 600' OF FLUID IN HOLE

SWAB CASING DOWN TO TOTAL DEPTH AT 2668' RECOVERED 17 BBLS H2O W/ SHOW OF NATURAL GAS

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**11/16/06 CON'T.**

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID VIA  
4 1/2" CASING SWABBING

**1 HR SWAB TEST-** RECOVERED 4.00 BBL H2O/ TEST GAS AT 2.76 MCF

**1 HR SWAB TEST-** RECOVERED 2.00 BBL H2O/ TEST GAS AT 4.84 MCF

**1 HR SWAB TEST-** RECOVERED 2.50 BBL H2O/ TEST GAS AT 5.64 MCF

**1 HR SWAB TEST-** RECOVERED 1.50 BBL H2O/ TEST GAS AT 7.06 MCF

**1 HR SWAB TEST-** RECOVERED 1.25 BBL H2O/ TEST GAS AT 6.01 MCF

**1 HR SWAB TEST-** RECOVERED 2.00 BBL H2O/ TEST GAS AT 5.64 MCF

**1 HR SWAB TEST-** RECOVERED 1.50 BBL H2O/ TEST GAS AT 5.64 MCF

**1 HR SWAB TEST-** RECOVERED 2.00 BBL H2O/ TEST GAS AT 5.26 MCF

DUE TO TOO MUCH H2O PRODUCTION AND NOT ENOUGH NATURAL GAS FOR WINFIELD

FORMATION TO BE COMMERCIAL WILL HAVE TO CEMENT SQUEEZE WINFIELD  
PERFORATIONS TO PROTECT HERINGTON AND KRIDER FORMATIONS FROM EXCESS  
H2O PRODUCTION

SHUT WELL IN SHUT DOWN FOR NIGHT

**11/17/06**

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

**SICP-** 58#

**SIBHP-** CALCULATES- 300# W/ 500' OF FLUID IN HOLE

ELI-WIRELINE AND TR SERVICE TOOLHAND ON LOCATION TO SET 4 1/2" CEMENT  
RETAINER OVER WINFIELD PERFORATIONS IN PREPERATION FOR CEMENT SQUEEZE  
ON WINFIELD FORMATION

**SET CEMENT RETAINER @-** 2600'

BLACKHAWK RIGGED TO RUN IN HOLE WITH 2 3/8" TUBING  
TR SERVICE TOOLHAND RIGGED CEMENT RETAINER STINGER ON BOTTOM JT OF  
TUBING

**RIH-** W/ CEMENT RETAINER STINGER AND JTS 2 3/8" TUBING  
STING INTO RETAINER RIG CIRCULATING HEAD TO CASING

JETSTAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO CEMENT SQUEEZE  
WINFIELD PERFORATIONS UTILIZING 200 SXS COMMON AND 120 BBLs OF FRESH H2O

**CEMENT SQUEEZE WINFIELD PERFS**

**AS FOLLOWS:**

LOAD AND PRESSURE ANNULUS TO 500#

ESTABLISH INJECTION RATE VIA TUBING AT 3 BPM – 400#

MIX AND PUMP 100 SXS COMMON CEMENT W/ 2%CC

MIX AND PUMP 100 SXS COMMON CEMENT

DISPLACE 100 SXS COMMON W/ 2%CC AT 2.5 BPM – VACUM TO 1000#

DISPLACE 100 SXS COMMON AT 2.5 BPM – 1000#

LEFT 1/2 BBL CEMENT IN TUBING TO SQUEEZE WITH

SQUEEZE 1/2 BBL OF CEMENT INTO WINFIELD PERFS AT 1/4 BPM – 1150# TO 1500#

SQUEEZE HELD 1500#

STING OUT OF RETAINER CIRCULATE HOLE CLEAN

BLACKHAWK RIGGED TO PULL 2 3/8" TUBING

**POOH-** W/ TUBING AND CEMENT RETAINER STINGER

SHUT WELL IN SHUT DOWN FOR WEEKEND

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**11/20/06**

BLACKHAWK WELL SERVICE ON LOCATION RIGGED TO SWAB 4 ½" CASING  
SWAB CASING DOWN TO 2200' FROM SURFACE

ELI-WIRELINE ON LOCATION TO PERFORATE THE PROPOSED PAY INTERVALS IN  
HERINGTON, UPPER KRIDER, & LOWER KRIDER FORMATION UTILIZING 32 GRAM  
EXPENDABLE CASING GUNS

**FOUND TOTAL DEPTH@- 2600'**

**PERFORATE-** LOWER KRIDER-2559'-2567' 2/FT  
UPPER KRIDER- 2514'-2520' 2/FT  
HERINGTON- 2485'-2490' 2/FT

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER KRIDER, & LOWER KRIDER  
PERFORATIONS NATURAL VIA 4 ½" CASING SWABBING

**NATURAL SWAB TEST HERINGTON**  
**UPPER & LOWER KRIDER PERFS**  
**AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2600' RECOVERED- 6 BBL H2O/ SLIGHT  
SHOW OF NATURAL GAS

**1 HR SWAB TEST**-RECOVERED NO FLUID/ TEST GAS AT 3.0 MCF

**1 HR SWAB TEST**-RECOVERED NO FLUID/ TEST GAS AT 2.7 MCF

**1 HR SWAB TEST**-RECOVERED NO FLUID/ TEST GAS AT 3.1 MCF

SHUT WELL IN SHUT DOWN FOR NIGHT

**11/21/06**

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE  
**SICP- 32#**

BLOW CASING DOWN TO ATMOSPHERE

RUN CASING SWAB RECOVERED- ½ BBL OF H2O WITH SHOW OF NATURAL GAS

JETSTAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO ACID STIMULATE  
HERINGTON, UPPER, AND LOWER KRIDER PAY INTERVALS UTILIZING 4000 GALS  
15% DSFE ACID LEADING IN WITH 500 GALS ACID AND 3500 GALS ACID WITH 60 BALL  
SEALERS SPACED EQUALLY THEN FLUSHING ACID TO PERFORATIONS WITH 2% KCL  
H2O

**ACIDIZE HERINGTON UPPER & LOWER**  
**KRIDER PERFS AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID

PUMP 4500 GALS 15% DSFE ACID WITH 60 BALL SEALERS SPACED EQUALLY  
CASING LOADED WITH ACID

PRESSURE TO 20# BROKE BACK QUICKLY

DISPLACE 500 GALS ACID AT 4 BPM – 50#

DISPLACE 3500 GALS W/ BALLS AT 5 BPM – 70# TO 2400# BALLED OFF RELEASE

PRESSURE QUICKLY WAS STILL BALLED OFF TO 2400#

BLACKHAWK RAN CASING SWAB STEM TO TOTAL DEPTH TO KNOCK BALL SEALERS  
OFF OF PERFORATIONS

DISPLACE REST OF ACID AT 6 BPM – 100#

**ISIP- VACUM**

**TOTAL LOAD= 140 BBLs**

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER, & LOWER KRIDER PAY  
INTERVALS AFTER ACID VIA 4 ½" CASING SWABBING

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11/21/06 CONT.

**SWAB TEST HERINGTON UPPER & LOWER**  
**KRIDER PERFS AFTER ACID**  
**AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2600' RECOVERED- 56 BBL H2O W/ GOOD SHOW OF NATURAL GAS

**1 HR SWAB TEST-** RECOVERED 4.5 BBL H2O/ TEST GAS AT 19 MCF

**1 HR SWAB TEST-** RECOVERED 5.5 BBL H2O/ TEST GAS AT 12 MCF

**1 HR SWAB TEST-** RECOVERED 5.0 BBL H2O/ TEST GAS AT 10 MCF

**NOTE:** DURING GAS TEST DISCOVERED LEAK IN WELD ON 4 ½" COLLAR THAT HAD BEEN WELDED ON TO TOP PRODUCTION CASING THIS LEAK WOULD MAKE THE GAS TEST BE INCORRECT WILL HAVE TO RUN SERVICE PACKER TO SHUT OFF GAS FLOW AND HAVE COLLAR REWELDED  
SHUT DOWN FOR NIGHT

11/22/06

BLACKHAWK WELL SERVICE, TR SERVICE TOOLHAND, AND DC OILFIELD SERVICE WELDER ON LOCATION TO RUN 4 ½" SERVICE PACKER AND 10 JTS TUBING IN HOLE TO SHUT OFF GAS FLOW

WELDER REWELDED PRODUCTION CASING COLLAR TO SEAL LEAK

RELEASE PACKER AND PULL BACK OUT OF HOLE

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER, & LOWER KRIDER PERFORATIONS AFTER ACID VIA 4 ½" CASING SWABBING

**SWAB TEST HERINGTON UPPER & LOWER**  
**KRIDER PERFS AFTER ACID**  
**AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2600' RECOVERED- 99 BBL OF H2O W/ EXCELLENT SHOW OF NATURAL GAS

**1 HR SWAB TEST-** RECOVERED 2 BBL H2O/ TEST GAS AT 39 MCF

**1 HR SWAB TEST-** RECOVERED 3 BBL H2O/ TEST GAS AT 67 MCF

HAVE RECOVERED 100 BBL OF 140 BBL ACID LOAD

SHUT WELL IN SHUT DOWN FOR THANKSGIVING WEEKEND

11/27/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

**SICP-** 290# W/ 500' OF FLUID IN HOLE

**SIBHP-** CALCULATES- 548#

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER, & LOWER KRIDER PERFORATIONS VIA 4 ½" CASING SWABBING

**SWAB TEST HERINGTON UPPER & LOWER**  
**KRIDER PERFS AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2600" RECOVERED- 19.5 BBL OF H2O WITH EXCELLENT SHOW OF NATURAL GAS

**1 HR SWAB TEST-** RECOVERED 4 BBL H2O/ TEST GAS AT 31 MCF

**1 HR SWAB TEST-** RECOVERED 5 BBL H2O/ TEST GAS AT 23 MCF

**1 HR SWAB TEST-** RECOVERED 4 BBL H2O/ TEST GAS AT 26 MCF

**1 HR SWAB TEST-** RECOVERED 3.5 BBL H2O/ TEST GAS AT 31 MCF

**1 HR SWAB TEST-** RECOVERED 4.5 BBL H2O/ TEST GAS AT 33 MCF

**1 HR SWAB TEST-** RECOVERED 3.5 BBL H2O/ TEST GAS AT 39 MCF

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**11/27/06 CON'T.**

**1 HR SWAB TEST-** RECOVERED 3.5 BBL H2O/ TEST GAS AT 42 MCF  
**1 HR SWAB TEST-** RECOVERED 3 BBL H2O/ TEST GAS AT 44 MCF  
 SHUT WELL IN SHUT DOWN FOR NIGHT

**11/28/06**

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES  
**SICP-** 280# W/ 200' OF FLUID IN HOLE  
**SIBHP-** CALCULATES 397#  
 BLOW CASING DOWN TO ATMOSPHERE

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER, & LOWER KRIDER PERFORATIONS VIA 4 1/2" CASING SWABBING

**SWAB TEST HERINGTON UPPER & LOWER KRIDER PERFS AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2600' RECOVERED - 1.5 BBL H2O W/ EXCELLENT SHOW OF NATURAL GAS

**1 HR SWAB TEST-** RECOVERED 3.5 BBL H2O/ TEST GAS AT 57 MCF  
**1 HR SWAB TEST-** RECOVERED 3.5 BBL H2O/ TEST GAS AT 46 MCF

BLACKHAWK RIGGED DOWN SWAB TEST EQUIPMENT AND RIGGED TO RUN 2 3/8" TUBING IN HOLE FOR PRODUCTION

**RUN PRODUCTION TUBING AS FOLLOWS:**

2 3/8" MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
80JTS 2 3/8" TUBING	2572.00'
KB(6'>2')	4.00'
<b><u>TUBING SET AT-</u></b>	2592.10'
<b><u>SEATING NIPPLE AT-</u></b>	2577.10'

TAG BOTTOM WITH TUBING AT 2600' PICKUP AND LAND TUBING 8' OFF BOTTOM

BLACKHAWK LANDED TUBING PACKED OFF PRODUCTION TUBING HEAD AND RIGGED TO RUN BOTTOM HOLE PUMP AND RODS FOR PRODUCTION

**RUN BOTTOM HOLE PUMP & RODS FOR PRODUCTION AS FOLLOWS:**

2"X1 1/2"X12' RWBC PUMP W/ 6' GAS ANCHOR	14.00'
3/4"X2' ROD SUB	2.00'
102 3/4" RODS	2550.00'
3/4"X4' ROD SUB	4.00'
1 1/4" POLISHED ROD	16.00'
<b><u>PUMP SET AT</u></b>	2577.10'

BLACKHAWK SPACED OUT AND SEATED BOTTOM HOLE PUMP LONG-STROKE HAD GOOD PUMP ACTION CLAMP OFF ROD STRING

RIG DOWN D/D DERRICK WORKOVER RIG AND MOVED OFF LOCATION

WAITING ON HOOK UP TO ONEOK GAS GATHERING LINE.

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 KANSAS CORPORATION COMMISSION

MAR 01 2007

CONSERVATION DIVISION  
 WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

Conductor

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		606176	6/23/06	12870	Liberal
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Satterfield Harvey	2-13	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
D. Hayes	K. Harper				

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	200	\$14.54	\$2,908.00 (T)
D206	A-SERV LITE (COMMOM)	SK	200	\$11.34	\$2,268.00 (T)
C310	CALCIUM CHLORIDE	LBS	892	\$1.00	\$892.00 (T)
C194	CELLFLAKE	LB	99	\$3.70	\$366.30 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	540	\$1.60	\$864.00
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON-LOC.	EA	1	\$924.00	\$924.00
S100	FUEL SURCHARGE		1	\$94.43	\$94.43

PAID 11/20/06

**Sub Total:** \$9,306.73  
**Discount:** \$1,658.21  
**Discount Sub Total:** \$7,648.52  
**Seward County & State Tax Rate: 6.55%** **Taxes:** \$346.36  
**(T) Taxable Item Total:** \$7,994.88

100? Cement Conductor CSG  
 @ 902-08

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**MAR 01 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



**FIELD ORDER** 12870

Subject to Correction

Date <b>6-23-06</b>		Customer ID		Lease <b>Satterfield</b>	Well # <b>2-13</b>	Legal <b>13-315-32W</b>
C H A R G E		O:1 Producers Inc of Kansas		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
		Depth <b>130</b>	Formation		Shoe Joint	
		Casing <b>20</b>	Casing Depth <b>13</b>	TD	Job Type <b>20' Conductor (NW)</b>	
		Customer Representative <b>David Hayes</b>			Treater <b>Kirby Harper</b>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>David Hayes</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	200 sk	Common		
L	D206	200 sk	A Serv Lite		
L	C310	897 lb	Calcium Chloride		
L	C194	99 lb	Cellflake		
L	E100	60 MI	Heavy Vehicle Mileage		
L	E101	30 MI	Pickup Mileage		
L	E104	540 TM	Bulk delivery		
L	E107	400 SK	Cement Service Charge		
L	R200	1 EA	Casing Cement Pump 0-300		
<b>RECEIVED</b>					
KANSAS CORPORATION COMMISSION					
MAR 01 2007					
CONSERVATION DIVISION					
WICHITA, KS					
Discounted Total					
Plus Tax					
					7,554. <sup>09</sup>

Customer <i>Oil Producers Inc</i>	Lease No.	Date <i>6-23-06</i>
Lease <i>Satterfield</i>	Well # <i>2-13</i>	
Field Order #	Station <i>Liberal</i>	Casing <i>20</i>
		Depth <i>130</i>
Type Job # <i>20 Conductor</i>	Formation <i>(NW)</i>	Legal Description <i>13-315-32W</i>
		County <i>Seneca</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>20</i>				<i>200sk A Sun Lite</i>			5 Min.	
Depth <i>130</i>	Depth	From	To	Pre Pad <i>12.5# - 207ft</i>	Max <i>- 11.31 Gal</i>		10 Min.	
Volume	Volume	From	To	Pad <i>200sk Class A</i>	Min <i>396 CC - 1/4# cell/flake</i>		15 Min.	
Max Press	Max Press	From	To	Frac # <i>15# - 1.33ft</i>	Avg <i>- 6.34 Gal</i>		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			

Customer Representative <i>David Noyes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Hooper</i>
Service Units <i>126 227 338 575</i>		
Driver Names <i>Hooper, Obara, Holman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>On location - Spot &amp; Rig up</i>
<i>0208</i>	<i>50</i>		<i>43</i>	<i>3</i>	<i>Pump 43 bbl water</i>
<i>0222</i>	<i>50</i>		<i>72</i>	<i>3</i>	<i>Mix 200sk A Sun Lite @ 12.5</i>
<i>0246</i>	<i>50</i>		<i>47</i>	<i>3</i>	<i>Mix 200sk Class A @ 15</i>
<i>0314</i>	<i>50</i>		<i>0</i>	<i>3</i>	<i>Start displacing with 39 bbl</i>
<i>0328</i>	<i>50</i>		<i>39</i>		<i>Shot down - Shut in well</i>
					<i>But Circulate cement</i>
					<i>Job Complete</i>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 01 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

February 09, 2007

~~Diane Richey~~ *Lori Zehr*  
Oil Producers Inc. of Kansas  
1710 Waterfront Parkway  
Wichita, KS 67206

RE: API Well No. 15-175-22068-00-00  
HARVEY 2A-7  
S2SWNESE 7-33S-32W  
SEWARD County, Kansas

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by March 02, 2007 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date.  | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)   |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.   |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1.   | <input type="checkbox"/> Side two on back of ACO-1 must be completed.   |
| <input type="checkbox"/> We do not accept fax copies.   | <input type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> All original complete open and cased hole wireline logs run.   |
| <input type="checkbox"/> API # or date when original well was first drilled.  | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Contractor License #.  | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion.   | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.   |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date.   | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.   |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  |   |
| <input checked="" type="checkbox"/> Other: <u>Copies of all drillstem test reports, cementing job tickets, the wellsite geologist's strip log, and all open hole logs</u> |   |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

*Jim Hemmen*

Jim Hemmen  
Production Department

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*Surface*  
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 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		610073	10/8/06	13146	Liberal
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>		<b>Well Type</b>
	Harvey		2A-7		New Well
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
Tim Thompson		Allen Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	300	\$15.00	\$4,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	564	\$1.00	\$564.00 (T)
C194	CELLFLAKE	LB	71	\$3.70	\$262.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	282	\$1.60	\$451.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$87.82	\$87.82

**Sub Total:** \$8,379.72

**Discount:** \$1,266.28

**Discount Sub Total:** \$7,113.44

**Seward County & State Tax Rate: 6.55% Taxes:** \$296.18

(T) Taxable Item **Total:** \$7,409.62

*Cement for 13 3/4" CN.  
IDC  
M.*

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

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**FIELD ORDER** 13146

Subject to Correction

Date <b>10-8-06</b>		Customer ID		Lease <b>Harvey</b>	Well # <b>#2A-7</b>	Legal <b>7-335-32W</b>
CHARGE		O.L Prod. INC OF KS.		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal Ks</b>
		Depth <b>12500 TP</b>	Formation <b>New well</b>	Shoe Joint <b>20'</b>		
		Casing <b>13 3/8</b>	Casing Depth <b>155' Plug</b>	TD <b>27.3'</b>	Job Type <b>13 3/8 Surface</b>	
		Customer Representative <b>Tim Thomson</b>		Treater <b>Allen F. Werth</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	300SK	Premium/ Common		
L	C310	564 lb	Calcium Chloride		
L	C194	71 lb	cellFluKe		
L	E100	40mi	Heavy vehicle mi 1-way.		
L	E107	300SK	cement Service chg.		
L	E104	282 Tm	Proppant + Bulk Del. per Ton mi <sup>#</sup> 200min		
L	E101	20mi	Pickup mi 1-way.		
L	R200	1ea	css cmt Pumper 0-300 First 4-Hrs.		
L	R402	3ea	add Hrs.		
L	R404	#ea	Derrick chg. Above 10'		

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WICHITA, KS

Discounted Price  
plus Taxes

**\$7025.62**



# TREATMENT REPORT

Customer <i>Oil Prod Inc of Ks</i>	Lease No.	Date <i>10-8-06</i>
Lease <i>Harvey</i>	Well # <i>2A-7</i>	
Field Order # <i>13146</i>	Station <i>Liberal Ks</i>	Casing <i>13 3/8</i>
Type Job <i>13 3/8 Surface</i>	Depth <i>175</i>	County <i>Seward</i>
	Formation <i>TP</i>	State <i>Ks</i>
		Legal Description <i>7-335-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>				Pre Pad	Max		5 Min.	
Depth <i>175 TP</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>37.68</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500 #</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>Swadge</i>	Annulus Vol.	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	
Plug Depth <i>245</i>	Packer Depth	From	To					

Customer Representative: *Tim Thomson* Station Manager: *Jerry Bennett* Treater: *Allen F. Werth*

Service Units	<i>175</i>	<i>380</i>	<i>402</i>	<i>344</i>	<i>502</i>				
Driver Names	<i>Werth</i>	<i>Abel</i>	<i>Olvera</i>	<i>Steve</i>	<i>Laws</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2345</i>					<i>on loc. Discuss Safety, set up Plan Job</i>
<i>0000</i>					<i>Start 13 3/8 casing 4 1/2" - 17" Hole</i>
<i>0430</i>					<i>Hookup to casing. To cir. Down casing won't go down.</i>
<i>0530</i>					<i>Pull casing out of Hole 4 Joint. Recondition Hole.</i>
<i>0953</i>					<i>Start 13 3/8 casing</i>
<i>1145</i>					<i>Stacks out 175' csg in Hole</i>
<i>1200</i>	<i>100#</i>			<i>4</i>	<i>circ w/ Rig Pump. - "18 in Air"</i>
					<i>Start mix 300 sks class A w/ 3% cc 1/4" cell FLAKE</i>
					<i>Mix @ 15#/gal, @ 1.35 cu ft/sk</i>
			<i>71</i>		<i>Fin mixing cont</i>
<i>1250</i>	<i>100#</i>			<i>4</i>	<i>Start Disp. csg cap 24 Bbls</i>
			<i>24</i>		<i>Fin Disp</i>
<i>1300</i>	<i>200#</i>				<i>Shut in Valve</i>
					<i>Release PSI. OK.</i>
<i>1400</i>					<i>Knock loose + washup Equip</i>
					<i>Job complete.</i>

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CONSERVATION DIVISION  
WICHITA, KS

*thanks Allen + crew*





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 316-262-5799 FAX

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## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		610078	10/10/06	15577	Liberal
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
Tim Thompson		Harvey	2A-7	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		Jason Hulsey			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$17.85	\$7,140.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C194	CELLFLAKE	LB	130	\$3.70	\$481.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
S100	FUEL SURCHARGE		1	\$179.43	\$179.43

**Sub Total:** \$17,067.23

**Discount:** \$2,533.17

**Discount Sub Total:** \$14,534.06

**Seward County & State Tax Rate: 6.55% Taxes:** \$703.90

**(T) Taxable Item Total:** \$15,237.96

*Cement for 8 5/8" casing  
 JDC  
 M.*

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Subject to Correction

Date <b>10-10-06</b>		Customer ID		Lease <b>Harvey</b>	Well # <b>2A-7</b>	Legal <b>7-335-32W</b>
CHARGE		<b>Dil Producers inc</b>		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
AFE Number		PO Number		Depth	Formation	Shoe Joint
				Casing <b>8 5/8</b>	Casing Depth	TD
				Customer Representative <b>Tim Thomson</b>	Treater <b>Jason Hulsey</b>	
				Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150sk	Premium/Common		
L	D101	400sk	A-Con Blend		
L	C310	1410 lb	Calcium Chloride		
L	C194	150 lb	Cellflake		
L	F193	1 ea	guide shoe		
L	F233	1 ea	flapper type insert float valve		
L	F103	3 ea	Centralizer		
L	F145	1 ea	top rubber plug		
L	F400	1 ea	threadlock compound kit		
L	F123	1 ea	Basket		
L	E100	60 mi	Heavy Vehicle mileage		
L	E107	550sk	Cement Service Charge		
L	E104	517 tr	Proppants and bulk delivery		
L	E101	20 mi	Corp Pickup or Van mileage		
L	R204	1 ea	Casing Cement Pumper		
L	R701	1 ea	Cement head rental		
L	R402	3 hrs	Cement pumper additional hrs		
				<b>RECEIVED</b> KANSAS CORPORATION COMMISSION MAR 01 2007 CONSERVATION DIVISION WICHITA, KS	
				Discounted total + taxes	
				14354.63	



# TREATMENT REPORT

Customer <i>Oil Producers inc</i>	Lease No.	Date <i>10-10-06</i>
Lease <i>Harvey</i>	Well # <i>2A-2</i>	
Field Order # <i>15577</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>Surface new well</i>	Depth	County <i>Seward</i>
	Formation	State <i>KS</i>
		Legal Description <i>7-335-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>11042</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>102</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Hulsey</i>
---	---	--------------------------------

Service Units	<i>130</i>	<i>227</i>	<i>338</i>	<i>576</i>	<i>335</i>	<i>575</i>			
Driver Names	<i>J Hulsey</i>	<i>C. Heinz</i>	<i>J Bennett</i>	<i>A Ortiz</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>on loc</i>
<i>1100</i>					<i>rig up / wait</i>
<i>1400</i>					<i>drop ball / circ w/ rig</i>
<i>1430</i>					<i>switch</i>
<i>1435</i>	<i>200psi</i>		<i>10 bbls</i>	<i>6.5 bbl</i>	<i>spacer-water</i>
<i>1438</i>	<i>200psi</i>		<i>100 bbls</i>	<i>8 bbl</i>	<i>lead: 3% cc, 2% Calset, 2% metcolite, .25% cellflw</i>
<i>1515</i>	<i>200psi</i>		<i>36 bbls</i>	<i>7 bbl</i>	<i>tail - 2% cc, .25% cellflake 15ppg</i>
<i>1534</i>	<i>100psi</i>			<i>5 bbl</i>	<i>drop plug / disp</i>
<i>1600</i>	<i>1000psi</i>		<i>100 bbls</i>		<i>bump plug</i>
					<i>wait for cement to 1"</i>
<i>2100</i>					<i>run 100', 1" pipe</i>
<i>2130</i>			<i>25 bbls</i>	<i>1 bbl</i>	<i>pump cement 15ppg Class A Neat</i>
<i>2200</i>					<i>finish emb / wait</i>
<i>2245</i>					<i>rig down</i>

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 316-262-5799 FAX

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 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

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 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		610092	10/12/06	15578	Liberal
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Harvey	2A-7	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Tim Thompson			Jason Hulsey		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	150	\$17.45	\$2,617.50 (T)
D101	A-CON BLEND (PREMIUM)	SK	375	\$17.85	\$6,693.75 (T)
C310	CALCIUM CHLORIDE	LBS	1059	\$1.00	\$1,059.00 (T)
C194	CELLFLAKE	LB	89	\$3.70	\$329.30 (T)
C221	SALT (Fine)	GAL	818	\$0.25	\$204.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	705	\$0.67	\$472.35 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	525	\$1.50	\$787.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	494	\$1.60	\$790.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$208.71	\$208.71

*Cement for 4 1/2" CSW  
 IDC  
 TAN*

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**Sub Total:** \$18,936.91

**Discount:** \$2,031.22

**Discount Sub Total:** \$16,905.69

**Taxes:** \$886.72  
 Ord County & State Tax Rate: 6.55%

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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## Invoice

(T) Taxable Item

**Total:** \$17,792.41

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WICHITA, KS

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

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Subject to Correction

Date	10-12-06	Customer ID	Lease	Harvey	Well #	2A-7	Legal	7-335-32w
C H A R G E	Oil Producers inc.		County	Seward	State	KS	Station	Liberal
	Depth	2700	Formation		Shoe Joint	23.37		
	Casing	4 1/2	Casing Depth	2700	TD		Job Type	Longstring new well
	Customer Representative			Jim Thomson		Treater		

AFE Number	PO Number	Materials Received by	X <i>David P. Davis</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	150 sk	AA-2		
L	D101	375 sk	A-Con Blend		
L	C310	1059 lb	Calcium Chloride		
L	C194	89 lb	Cellflake		
L	C221	88 lb	Salt		
L	C195	113 lb	Fla-322		
L	C312	106 lb	gas blok		
L	C321	725 lb	gilsonite		
L	F210	1 ea	Auto fill float shoe		
L	F170	1 ea	IR Latch down plug or baffler		
L	F130	1 ea	Stop collar		
L	E100	6 ea	turbolizer		
L	F120	1 ea	Basket		
L	F800	1 ea	threadlock		
L	C302	500 gal	mud flush		
L	C303	250 gal	Sugar flush		
L	C141	4 gal	CC-1		
L	E100	60 mi	Heavy Vehicle mileage		
L	E107	505 sk	Cement Service charge		
L	E104	494 tr	Proppants & bulk delivery		
L	E101	20 mi	Car, Pickup or van mileage		
L	R204	1 ea	Casing Cement pump		
L	R701	1 ea	Cement head rental		
				Discounted total	16,696.98
				+ taxes	

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# TREATMENT REPORT

Customer <b>Oil Producers inc.</b>	Lease No.	Date <b>10-12-06</b>	
Lease <b>Harvey</b>	Well # <b>2A-7</b>		
Field Order # <b>15578</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>	Depth <b>2700</b>
Type Job <b>Long string (new well)</b>		County <b>Seward</b>	State <b>Ks</b>
		Formation	Legal Description <b>7-333-32W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>				Pre Pad	Max		5 Min.	
Depth <b>2700</b>	Depth	From	To	Pad	Min		10 Min.	
Volume <b>42.5</b>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <b>PL</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <b>Tim Thomson</b>	Station Manager <b>Jeremy Bennett</b>	Treater <b>Jason Hulsey</b>
---	--	--------------------------------

Service Units	<b>130</b>	<b>227</b>	<b>335</b>	<b>575</b>	<b>338</b>	<b>576</b>				
Driver Names	<b>J. Hulsey</b>	<b>C. Heinz</b>	<b>Jim</b>	<b>Hayes</b>	<b>Donny</b>	<b>Carlite</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0230</b>					<b>on loc / run float equip.</b>
<b>0700</b>					<b>rig up / drop ball / rig circ.</b>
<b>0800</b>					<b>switch</b>
<b>0915</b>	<b>200psi</b>		<b>500 gal</b>	<b>3 bbl</b>	<b>mud flush</b>
<b>0919</b>	<b>200psi</b>		<b>5 bbl</b>	<b>3 bbl</b>	<b>AAO</b>
<b>0923</b>	<b>200psi</b>		<b>250 gal</b>	<b>3 bbl</b>	<b>Super flush</b>
<b>0925</b>	<b>200psi</b>		<b>204 bbls</b>	<b>6 bbl</b>	<b>lead-11.4ppg-class A 3% cc, 2% celsol, 2% netsolite, .25 # cellflake</b>
<b>0915</b>	<b>200psi</b>		<b>40 bbls</b>	<b>6.5</b>	<b>tail-14.9ppg-class A-5% celsol, .8% fla-322</b>
<b>0925</b>					<b>10% salt, .75% egg blok, 5# gilsonite</b>
<b>0934</b>	<b>800psi</b>		<b>42.5 bbl</b>	<b>3 bbl</b>	<b>wash pumps &amp; lines</b>
<b>0950</b>	<b>1600psi</b>				<b>displacement w/ cc-1</b>
					<b>bump plug</b>

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 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
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*Squeeze*  
**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		611153	11/17/06	14470	Liberal
	<b>Service Description</b>				
	<b>Cement</b>				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Harvey	2A-7	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
Tim Thomson		Jason Hulsey			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/Common	SK	200	\$15.00	\$3,000.00 (T)
C310	CALCIUM CHLORIDE	LBS	188	\$1.00	\$188.00 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	188	\$1.60	\$300.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00

**Sub Total:** \$6,011.80  
**Seward County & State Tax Rate: 6.55%** **Taxes:** \$208.81  
**(T) Taxable Item Total:** \$6,220.61

*502 WINFIELD  
 IDU  
 TM*

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**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

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*C*





**FIELD ORDER** 14470

Subject to Correction

Date <b>11-17-06</b>		Customer ID		Lease <b>Harvey</b>	Well # <b>2A-7</b>	Legal <b>7-335-32W</b>
CHARGE		<b>Oil Producers inc</b>		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
AF#		PO#		Depth	Formation	Shoe Joint
				Casing	Casing Depth	TD
				Customer Representative <b>Tim Thomson</b>	Treater <b>Jason Husky</b>	
				Materials Received by <b>X Tim Thomson</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	200 sk	Class H		
L	C310	188 lb	Calcium chloride		
L	E100	40 mi	Heavy Vehicle Mileage		
L	E107	200 sk	Cement Service charge		
L	E104	188 tn	Prep and Bulk delivery		
L	E101	20 mi	Pickup Mileage		
L	R206	1 ea	Casing Cement Pumper 2501-3000'		
L	R700	1 ea	Squeeze manifold		
RECEIVED KANSAS CORPORATION COMMISSION MAR 01 2007 CONSERVATION DIVISION WICHITA, KS					
Discounted total + taxes					5,811.80

Customer <b>Oil Producers inc</b>	Lease No.	Date <b>11-17-06</b>	
Lease <b>Harvey</b>	Well # <b>2A-7</b>		
Field Order # <b>14470</b>	Station <b>Liberal</b>	Casing	Depth
Type Job <b>Squeeze (New well)</b>	Formation	County <b>Seward</b>	State <b>Ks</b>
		Legal Description <b>7-335-32W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>	<b>2 7/8</b>							5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
	<b>2600</b>	<b>2604</b>	<b>2610</b>					15 Min.
Volume	Volume	From	To	Pad	Min			
	<b>10 bbl</b>							
Max Press	Max Press	From	To	Frac	Avg			
	<b>2000 psi</b>		<b>Class H</b>	<b>270 CC</b>				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
	<b>23 bbl</b>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
	<b>21000</b>							

Customer Representative <b>Tim Thomson</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Hulsey</b>
---	---	--------------------------------

Service Units	<b>130</b>	<b>320</b>	<b>402</b>	<b>335</b>	<b>575</b>				
Driver Names	<b>JHulsey</b>	<b>Able</b>	<b>Oliver</b>	<b>Danny</b>	<b>Brown</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1115</b>					<b>on loc / spot / safety</b>
<b>1225</b>	<b>0 psi</b>			<b>3 bbl</b>	<b>load csg</b>
<b>1233</b>	<b>500 psi</b>		<b>22 bbl</b>	<b>3 bbl</b>	<b>csg loaded / shut in w/ 500 psi</b>
<b>1237</b>		<b>400 psi</b>	<b>12 bbl</b>	<b>3 bbl</b>	<b>injection rate 9 bbl to load</b>
<b>1245</b>		<b>500 psi</b>		<b>2 bbl</b>	<b>mix cont 200 sk @ 15.6 ppg, 1.21 ft<sup>3</sup>/sk, 5.48 gal</b>
<b>1304</b>			<b>43 bbl</b>		<b>End cont / start disp</b>
<b>1315</b>		<b>800 psi</b>	<b>10.25 bbl</b>	<b>1.5 bbl</b>	<b>shut down / stage</b>
<b>1325</b>		<b>1000 psi</b>	<b>10.5 bbl</b>	<b>0.5 bbl</b>	<b>pump / wait</b>
<b>1340</b>		<b>1300 psi</b>	<b>10.75 bbl</b>	<b>0.25 bbl</b>	<b>pump</b>
<b>1345</b>		<b>1600 psi</b>		<b>4 bbl</b>	<b>reverse out short way</b>
<b>1355</b>			<b>39 bbl</b>		<b>End job</b>

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