

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33650
Name: West Bay Exploration Company
Address: 13685 S. West Bay Shore, #200
City/State/Zip: Traverse City, MI 49684
Purchaser: NA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Harms-Burt Drilling Co.
Well Name: Jones #1
Original Comp. Date: 12/3/54 Original Total Depth: 4433
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
11/19/06 11/22/06 12/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-00325-00-01
County: Reno
NE NE SE Sec. 26 Twp. 26 S. R. 9 East West
1980 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bruch Well #: 1-26
Field Name: Larado
Producing Formation: NA
Elevation: Ground: 1664 Kelly Bushing: 1669
Total Depth: 4433 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at NA Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAAT II NH 6-30-08
(Data must be collected from the Reserve Pit)
Chloride content 70,000 ppm Fluid volume 120 bbls
Dewatering method used Remove Fine Water, Air Dry
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter SE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: President Date: March 5, 2007

Subscribed and sworn to before me this 5th day of March

20 07
Notary Public, State of Kansas
Notary Public: MARSHALE BREITENSTEIN
My Appointment Expires: 4/15/08
Date Commission Expires: 3/21/2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 06 2007

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ORIGINAL

Side Two

Operator Name: West Bay Exploration Company Lease Name: Bruch Well #: 1-26
Sec. 26 Twp. 26 S. R. 9 [] East [x] West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name OWWO Top Datum

List All E. Logs Run:

Gammon Ray Guard
Neutron-Density

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Production, 7 7/8", 5 1/2", 14#, 4408, AA2, 235, #5 Gilsonite.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., [] Flowing, [] Pumping, [] Gas Lift, [] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Customer: West Bay Exploration Company		Lease No.:	Date:
Lease: Bruch		Well # 1-26 O.W.W.O.	12-11-06
Field Order # 14-283	Station: Pratt	Casing: 5 1/2" 14 lb.	Depth: 1,635'
Type Job: Plug To Abandon - Old Well		County: Reno	State: KS
		Formation:	Legal Description: 26-265-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size: 5 1/2" 14 lb.	Tubing Size: 4 1/2" 11 lb.	Shots/Ft:		Fluid: Cement	225 sacks	RATE: 60/40	PRESS: 102 with	ISIP: 12 Gel	
Depth: 1,635'	Depth:	From:	To:	Rate: 13.79 lb./G	Max: 6.90 gal./sk.	Min:	5 Min.	1.12 CU.FT./sk	
Volume: 34.7 Bbl.	Volume:	From:	To:	Rate:	Avg:		10 Min.		
Max Press:	Max Press:	From:	To:	Rate:	Avg:		15 Min.		
Well Connection: Casing Orbit Valve	Annulus Vol.:	From:	To:	Rate:	HHP Used:			Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush: 40 Bbl. Fresh H ₂ O	Gas Volume:			Total Load:	

Customer Representative: Alan Walter	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 119	228	346 / 570
Driver Names: Messick	Blanton	Willis LaChance

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00						Trucks on location and hold safety meeting
3:00		1,500				Pressure up on well
		300				Open Well
3:05		200			3	Start mixing 225 sacks 60/40 Poz center
3:23		-0-		52	4	Start Fresh H ₂ O Displacement
3:35		-0-		92		Stoppumping. Shut in well.
						Wash up pump trucks.
4:30						Job Complete.
						Thanks,
						Clarence, Kelley, Jordan, Steven

RECEIVED

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