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# KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 OIL & GAS CONSERVATION DIVISION Form Must Be Typed Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4252	API No. 15 - 155-21510 - 06 - 00
lame: Kahan & Associates, Inc.	County: Reno
ddress:P.O. Box 700780	<u>W/2</u> <u>-E/2</u> <u>NW</u> <u>NW</u> <u>Sec.</u> <u>35</u> <u>Twp.</u> <u>23</u> <u>S</u> . R. <u>4</u>
ity/State/Zip: Tulsa, OK 74170-0780	feet from S (N)circle one) Line of Section
urchaser: SemCrude	feet from E (W)(circle one) Line of Section
perator Contact Person: David M. Wilson	Footages Calculated from Nearest Outside Section Corner:
hone: (_918) _492-9797	(circle one) NE SE (NW) SW
ontractor: Name: C & G Drilling, Inc.	Lease Name: Goering 'B' Well #: 10
cense: 32701	Field Name: Burrton
JC115G	Producing Formation. Hunton
ellsite Geologist:	Elevation: Ground: 1467' Kelly Bushing: 1475'
esignate Type of Completion:  ✓ New Well Re-Entry Workover	Total Depth: 3791' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 272 Feet
Oil SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from
Workover/Re-entry: Old Well Info as follows:	feet depth tosx cmt.
perator:	leet deptil to
ell Name:	Drilling Fluid Management Plan AHINH 6 30 0
riginal Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride Content
Plug Back Plug Back Total Depth	Dewatering method used Natural desiccation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
12/17/06 01/01/07 01/30/07  pud Date or ecompletion Date  Onlog On	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	
Il requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
ignature Amazif Abduu February 26, 20	KCC Office Use ONLY
26118110 10 11 7/11	Letter of Confidentiality Received  If Denied, Yes Date:
bscribed and sworn to before me this 64 Hday of February	Wireline Log Received
07: 4 990/8	
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ate Commission Expires: NOV 29 2007	UIC Distribution KANSAS CORPORATION COMM

CONSERVATION DIVISION WICHITIA, KS

		00	Side Two				
J	GIMAL	NO					•
Operator Name.	ariab & Associati	es, Inc.	Lease Name	Goer Goer	ing 'B'	Well #:	10
Sec. 35 Twp. 23	S. R. 4	☐ East	County: Re	eno			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate:	and shut-in pressures if gas to surface test,	s, whether shut-in <sub>l</sub> , along with final ch	pressure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S		☐ Yes 🗸 No		]Log Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geol	,	✓ Yes	Na	ame		Тор	Datum
Cores Taken		Yes No	Mis	ssissippian		3236	-1761
Electric Log Run		☐ Yes ✓ No		sener / Hunton		3580	-2105
(Submit Copy)			Vic			3690	-2215
List All E. Logs Run:							22.10
		Report all strings set	t-conductor, surface, in		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32#	272'	Class A	175	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15 1/2#	3791'	Thick Set	200	
		ADDITIONA	L CEMENTING / SO	OUEEZE RECORI	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used		*	Percent Additives	S
Plug Off Zone							
Shots Per Foot	PERFORATIO	ON RECORD - Bridge Plu cotage of Each Interval Pe	ugs Set/Type		cture, Shot, Cement		
3	opcony.	3580'-3583'	- Initiated	500 gals 7	Mount and Kind of Ma	iteriai Useo)	Depth
		3350 -3303		500 gais 7	1/2% HCI		
TUBING RECORD	Size 3 1/2"	Set At 2390'	Packer At	Liner Run	Yes 🗸 No		
Date of First, Resumerd F		hr. Producing Me	ethod Flowi	ng 📝 Pumpii	ng Gas Lif	t Oth	er (Explain)
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wa	ter B	bis. G	as-Oil Ratio	Gravity :
Disposition of Gas	METHOD OF CO	DMPLETION		Production Inter	val		30 1
✓ Vented Sold (If vented, Subn	Used on Lease	Open Hole		Dually Comp.	Commingled		12.12

CEMENTER OR TREATER

Rig Phone SERVICE TICKET

OWNER'S RECONSERVATION DIVISION WICHITA, KS

	and Acid Co., inc	<del></del>		1523	
(316) 321	Oil Well Cementing & Acidizing -4680 • 800-794-0187 • FAX (316) 321-47	720 E	ATE 12 18	101	
251	O West 6th Street • El Dorado, KS 67042	COUNTY Reno	7.0		
CUARCE TO K	ahan + Assocrates Inc.	000N11 <u>730130</u>	01		
	THAN (MISSOCAMES LANC.	CITY	, ST	ZIP	
ADDRESS	Comment of the Control of the Contro	CONTRACTOR	1 *************************************		
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PLUGUSED	The second secon	TIME ON LOCATION	4:45 TIME	FINISHED	<b>新教</b>
REMARKS: N.	NOW to 27 St. Bake Grant	otion. INIXX D	www.17538	schol	
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1.				MAR 0.1	~~~

### CONSOLIDATED OIL WELL SER ES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16637
LOCATION EUROKA	
FOREMAN KEVIN M	e Cou

## TREATMENT REPORT & FIELD TICKET

TOURSHIP RANGE CO  CUSTOMER  KAHAN & ASSOCIATES INC.  MAILING ADDRESS  P.O. BOX 700780  CITY  STATE  OK  TUBA  OK  74/70  CUSTOMER  CASING SIZE & WEIGHT 5½ 15.50 TO THER  CASING DEPTH 3791'  CASING SIZE & WEIGHT 5½ 15.50 TO THER  CHARKS: SAFETY MEETING: BIG UP to 5½ CASING. BUMP Plug RATE  WATER BIG LORD WASH OUT PUMP & LINES.  TAIL IN W 175 SKS THICK Set Cement w/ 5 KGL-Seal Per/SK @ 12.8 Per/9A  YIELD 1.69. WASH OUT PUMP & LINES. Shut down. Release Plug. Displace w/  89. BAL TResh watch. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PUMP Plug to 1300 PSI. Bump P	DATE	0.10201	· · · · · · · · · · · · · · · · · · ·		CEME	A 1			
CUSTOMER  KAHAN & ASSOCIATES, INC.  MAILING ADDRESS  P.O. BOX 700780  TIBLA  OK 74170  OB TYPELONG STATE  CLURRY WEIGHT 12.8-13.5  SLURRY.VOL 60.BbL-  MATER BAILS SHAPELY Meeting: Big up to 51/2 Casing. Break Circulation w/ 10 BbL free.  MATERIAL IN W 175 SKS THICK Set Cement w/ 5 * Kol-Seal Per/SK @ 12.8 * Per/9RL  YIELD 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/  89.5 BbL fresh water, final Pumping Pressur. Boop of Corculation w/ 1300 ps/.  Wait 2 minutes. Release Pressur. Float Heid. Good Corculation w/ 16 Good.  Wait 2 minutes. Release Pressur. Float Heid. Good Corculation w/ 16 Good.  Wait 2 minutes. Release Pressur. Float Heid. Good Corculation w/ 1300 ps/.			WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
KAHAN & ASSOCIATES INC.  MAILING ADDRESS  P.O. BOX 700780  DRIQ.  JUSTIN  STATE  ZIP CODE  OK  74170  OK  74170  OK  74170  OB TYPE LONG STRING  HOLE SIZE  TUBING  DIFFLAM STATE  DIFFLAM STATE  DRILL PIPE  TUBING  OTHER  SLURRY.VOL 60. BbL. — WATER gallsk 8.0 — CEMENT LEFT in CASING 27  DISPLACEMENT 89.5 BbL  DISPLACEMENT PSI 800  DISPLACEMENT PSI 800  DISPLACEMENT PSI 800  DISPLACEMENT WREETING:  BY AND STATE  DISPLACEMENT WREETING:  TAIL IN W 175 SKS  THICK Set Cement W/ 5 * K6L-SEAL PEC/SK @ 12.8 * PEC/9AL  TAIL IN W 175 SKS  THICK Set Cement W/ 5 * K6L-SEAL PEC/SK @ 13.5 * POC/9AL  YIELD 1.69. WASH OUT PUMP & LINES. SHUT down. Release Plug. DISPLACE W/  89.5 BbL FRESH WATER, FINAL Pumping PRESSUR. 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release PRESSUR. FLOAT HELD. GOOD CREW States WILL Comment with		4514	GOERING	8 10		35	235	4w	Reno
P.O. BOX 700780  DRIG. 445 JUSTIN  TUBA  OK 74170  DRILL PIPE  DISPLACEMENT 89.5 BBL  EMARKS: SARPT Meeting: Rig up to 51/2 Casing. BREAK CIRCULAtion w/ 10 BBL free  WATER. MIXED 25 SKS THICK Set Cement w/ 5 Kol-Seal Per/5K @ 12.8 Per/9AL  YIELD 1.69. Wash out Pump & Lines. Shut Jown. Release Plug. Displace w/  89.5 BBL fresh water. Final Rumping Pressure. 800 PSI. Bump Plug to 1300 psi.  WAIT 2 minutes. Release Pressure. Fight Held. Good Circulation wild to 6.		A DECATION	4		1				
P.O. BOX 700780  CITY  STATE  ZIP CODE  Co.  TUBA  OK  74170  JOB TYPE LONG STRING  HOLE SIZE  77/8  HOLE DEPTH 3791'  CASING SIZE & WEIGHT 51/2 15,50 #  CASING DEPTH 3797'  DRILL PIPE  TUBING  OTHER  DISPLACEMENT 89.5 BBL  DISPLACEMENT PSI 800  THE PSI /300 Bump Plug RATE  REMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULAtion W/ 10 BBL fres.  WATER. MIXED 25 SKS THICK SOT CEMENT W/ 5 * KGL-SEAL PEC/SK @ 12.8 * PEC/GAL  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 * KGL-SEAL PEC/SK @ 13.5 * PEC/GAL  YIELD 1.69. WASH OUT PUMP & LINES. SHUT down. Release Plug. Displace W/  89.5 BBL fresh water, final Pumpus Pressure 800 PSI Bump Plug.	MAILING ADDRE	SS	MES INC.		Cde	TRUCK#	DRIVER	TRUCK #	DRIVER
TUBA  OK 74170  OK 8018 SIZE & WEIGHT 5½ 15.50 #  CEMENT LEFT IN CASING 27  OK PSI / 300 Bump Plug RATE  EMARKS: SAFETY MEETING SOO BEL FROM FROM FROM FROM FROM FROM FROM FROM					1	445	-Justin		
TUBA  OK 74170  HOLE SIZE 77/8 HOLE DEPTH 3791' CASING SIZE & WEIGHT 51/2 15,50 ** CASING DEPTH 3797' DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 12.8-13.5  SLURRY.VOL 60.BbL WATER gallsk 8.0 CEMENT LEFT IN CASING 27'  DISPLACEMENT 89.5 B&L DISPLACEMENT PSI 800 PSI / 300 Bump Plug RATE  REMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCUMSTION W/ 10 B&L free  WATER. MIXED 25 SKS THICK SOT CEMENT W/ 5 * KOL-SEAL PEC/SK @ 12.8 * PEC/GRC  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PEC/SK @ 13.5 * POC/GRC  YIELD 1.69. WASh OUT Pump & LINES. Shut down. Release Plug. DISPLACE W/  89.5 B&L fresh water, FINAL Pumping Pressur 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release Pressur. FIOAT Held. Good Cresulation with the Groot	CITY	700780			1 ^ '	439	Jerrid		
CASING SIZE & WEIGHT 51/2 15.50 # CASING DEPTH 3791' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 12.8-13.5 SLURRY.VOL 60.BbL - WATER gal/sk 8.0 CEMENT LEFT in CASING 27'  DISPLACEMENT 89.5 BBL DISPLACEMENT PSI 800 PSI / 300 Bump Plug RATE  REMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULAtion W/ 10 BBL FREI  WATER. MIXED 25 SKS THICK SOT CEMENT W/ 5 * KGL-SEAL PEC/SK @ 12.8 * PEC/GRC  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 * KGL-SEAL PEC/SK @ 13.5 * PEC/GRC  YIELD 1.69. WASH OUT PUMP & LINES. Shut down. Release Plug. DISPLACE W/  89.5 BBL FRESH WATER. FINAL PUMPING PRESSUR 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release PRESSUR. FIOAT Held. Good CIRCUlation W/ 10 CO.			STATE	ZIP CODE	, co.				<del> </del>
CASING DEPTH 3797' DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.8 SLURRY. VOL 60. BbL - WATER gallsk 8.0 CEMENT LEFT IN CASING 27'  DISPLACEMENT 89.5 BbL DISPLACEMENT PSI 800 PSI / 300 Bump Plug RATE  REMARKS: SAFETY Meeting: Rig up to 51/2 Casing. Break Circulation W/ 10 BbL fresh  Water. Mixed 25 sks Thick Sot Cement W/ 5 KbL-Seal Pec/sk @ 12.8 Pec/gal  Tail IN W 175 sks Thick Set Cement W/ 5 KbL-Seal Pec/sk @ 13.5 Pec/gal  Yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace W/  89.5 Bbl fresh water, final Pumping Pressur 800 psi. Bump Plug to 1300 psi.  Wait 2 minutes. Release Pressur. Float Heid. Good Circulation W/ 10 Comment of the commen	TUBA		OK	74170	ļ				<del> </del>
SLURRY WEIGHT 12.8-13.5 SLURRY. VOL 60. BbL - WATER gallsk 8.0 CEMENT LEFT in CASING 27  DISPLACEMENT 89.5 B6L DISPLACEMENT PSI 800 MM PSI / 300 Bump Plug RATE  DEMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULATION W/ 10 BbL fres  WATER. MIXED 25 SKS THICK SOT CEMENT W/ 5 K6L-SEAL PEC/SK @ 12.8 PEC/GAL  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 K6L-SEAL PEC/SK @ 13.5 PEC/GAL  YIELD 1.69. WASH OUT PUMP & LINES. Shut down. Release Plug. DISPLACE W/  89.5 Bbl fresh water, final Pumping Pressur 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release Pressur. FIORT Held. Good Circulation with Comment of the	OB TYPESong	String	HOLE SIZE	77/8	HULE DEBAT	2701	04000000000	-11	50 5 144
LURRY WEIGHT 12.8-13.5 SLURRY VOL 60.861 — WATER gal/sk 8.0 — CEMENT LEFT in CASING 27   INSPLACEMENT 89.5 BBL DISPLACEMENT PSI 800 ME PSI 1300 Bump Plug RATE  EMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULATION W/ 10 BBL FRES  WATER. MIXED 25 SKS THICK Set Cement w/ 5 * KOL-SEAL PEC/SK @ 12.8 * PEC/GAL  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PEC/SK @ 13.5 * POC/GAL  YIELD 1.69. WASH OUT Pump & Lines. Shut down. Release Plug. Displace w/  89. BBL FRESH WATER, FINAL Pumping PRESSUR 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release PRESSUR. FIOAT HEID. GOOD CIRCULATION W/ 10 CO.	ASING DEPTH	3797'			TUDBLE	1.0/7/	CASING SIZE & W	EIGHT 3/2 /	5,30 /14/
EMARKS: SAFETY Meeting: Rig up to 51/2 CASING. BREAK CIRCULATION W/ 10 BbL fres water. Mixed 25 SKS THICK Set Cement w/ 5 * Kol-Seal Pec/5K @ 12.8 * Pec/9AL TAIL IN W 175 SKS THICK Set Cement w/ 5 * Kol-Seal Pec/5K @ 13.5 * Pec/9AL YIELD 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 89. Bbl fresh water, final Pumping Pressur 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressur. Float Held. Good Circulation with Comment of the contraction of the contract			SI LIBBY VOL &	- 011	10BING			OTHER	
WATER. MIXED 25 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PEC/SK @ 12.8 * PEC/GAL  TAIL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PEC/SK @ 13.8 * PEC/GAL  YIELD 1.69. WASh out Pump & Lines. Shut down. Release Plug. Displace W/  89. BBL FRESH WATER, FINAL Pumping PRESSUR 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release PRESSUR. FIRST HEID. GOOD CIPCUlation White Comments.	ISDI ACEMENIT	99 5 PM	SLUKKT.VUL O	0.000-	WATER gal/s	k_8,	CEMENT LEFT in C	ASING 27	
WATER MIXED 25 SKS THICK SOT CEMENT W/ 5 * KOL-SEAL PELSK @ 12.8 * PELSAL IN W 175 SKS THICK SOT CEMENT W/ 5 * KOL-SEAL PELSK @ 12.8 * PELSAL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PELSK @ 13.5 * POLSAL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PELSK @ 13.5 * POLSAL IN W 175 SKS THICK SET CEMENT W/ 5 * KOL-SEAL PELSK @ 13.5 * POLSAL IN WASHINGTON SOUND. REPERSE Plug. DISPIACE W/ 89. * BLX FRESH WATER, FINAL PUMPING PRESSUR 800 PSI. Bump Plug to 1300 PSI. WAIT 2 MINUTES. Release PRESSUR, FIRAT HEID. GOOD COPPULATION WHILE CO.	MOFEACEMENT	0 /. DBC	DISPLACEMENT	PSI 800	MMK PSI /30	O Bump Plug	RATE		
TAIL IN W 175 SKS THICK SET CEMENT W/ 5 KOL-SEAL PER/SK @ 12.8 PER/GAL  YIELD 1.69. WASh out Pump & Lines. Shut down. Release Plug. Displace w/ 89. BBL FRESH WATER, FINAL Pumping PRESSUR 800 PSI. Bump Plug to 1300 PSI.  WAIT 2 MINUTES. Release PRESSUR. FLOAT Held. Good CAPCULATION WHILE CO.	CHIMKING: OFF	ery meeti	49: Big 11	o to 5/2	CASINO	Penny	m = 1 = 1	W/ IN RLI	Local
Yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 89. Bb fresh water, final Pumping Pressur 800 psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressur. Float Heid. Good Copyliation with Co		MILE AS	242 1416	er sof ce	ペッセッグ ししょ	/ ST T K6/-S	10 Der 1- C		
89. BL FRESH WATER. FINAL Pumping PRESSUR 800 PSI. Bump Plug to 1300 PSI. WAIT 2 MINUTES. Release PRESSUR. FIRST HEID. GOOD CIPCULATION WHILE CO.	TAIL IN C	W 175 5KS	THICK SE	t Ceme	t 41 5	# K1- Se	0/ 00-1	12.5 A	K/9AC
WAIT 2 MINUTES. Release PRESSUR. FLOAT HELD. Good CIPCULATION WILL CO	Yield 1.6	19. WASh	out Pur	20 \$ 1	54	1.00-36	C POCISE CO	2 /3.	PolgAL,
THE TREE TREES UR. + HORT Meld. Good Ciprulation with Co	89.5 RW	Food	Van Car	of a cine	s. Shat	- down. K	Please Plug.	DISPIAC	e w/
THE TREE TREES UR. + HORT Meld. Good Ciprulation with Co	111111	THUSH WAT	CR. TINAL	Pumping	PRESSUR	- 800 PSI.	Bump Plug	to 1300 A	251.
oh Complete Ria danne			TICT CASE	PRESSUR.	FIORT 1	Yeld. Good	CIRCUlation	while C	èmente.
The state of the s	Job Com	plete. Rig	down.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1.100.00	
5406	80	MILEAGE		1.100.0
5402	1290'	Footage Charge	4.15	332.00
			.70	232.28
1126 A	200 SKS	THICK Set Cement	10 40	2/0/
1110 A	1000 *	KOL-SEAL 5 * PER/SK	18.48	450.00
· -	<u> </u>	and the second s	- 173	730.00
5407 A	11 70~5	80 miles Buck TRUCK	1.38	1214.40
				, , , , ,
4406		51/2 Top Rubber Plug	68.00	68-00
42288		5/2 AFU INSCRY FLOAT VAIVE	180.00	180.00
4104		5/2 Cement BASKET	240.00	240.00
4/203		51/2 Guide Shoe	168.00	168.00
4130	6	51/2 x 77/8 Centralizers	51.00	306-00
			Sub Total	7986-60
		THANK YOU 6.3%	SALES TAX	321.80
	twessed By David	THE COMPONENT OF THE CO	/EDESTIMATED	8308-40

AUTHORIZATION WITHERSEL BY DAVID WILSON

TITLE PARTNER

MAR 0 1 2007