

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4252
Name: Kahan & Associates, Inc.
Address: P.O. Box 700780
City/State/Zip: Tulsa, OK 74170-0780
Purchaser: SemCrude
Operator Contact Person: David M. Wilson
Phone: (918) 492-9797
Contractor: Name: C & G Drilling, Inc.
License: 32701
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/17/06</u>	<u>01/01/07</u>	<u>01/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21510-06-00
County: Reno
W/2 E/2 NW NW Sec. 35 Twp. 23 S. R. 4 East West
660 feet from S N (circle one) Line of Section
760 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goering 'B' Well #: 10

Field Name: Burton
Producing Formation: Hunton
Elevation: Ground: 1467' Kelly Bushing: 1475'

Total Depth: 3791' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 6-30-08
(Data must be collected from the Reserve Pit)
Chloride content: 800 ppm Fluid volume: 1000 bbls
Dewatering method used Natural desiccation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Technician Date: February 26, 2007
Subscribed and sworn to before me this 26th day of February
Notary Public: [Signature] # 99018580
Date Commission Expires: Nov. 29, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 01 2007
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Karlan & Associates, Inc. Lease Name: Goering 'B' Well #: 10
 Sec. 35 Twp. 23 S. R. 4 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run:</p>	<table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Mississippian</td> <td>3236</td> <td>-1761</td> </tr> <tr> <td>Misener / Hunton</td> <td>3580</td> <td>-2105</td> </tr> <tr> <td>Viola</td> <td>3690</td> <td>-2215</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Mississippian	3236	-1761	Misener / Hunton	3580	-2105	Viola	3690	-2215
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Mississippian	3236	-1761														
Misener / Hunton	3580	-2105														
Viola	3690	-2215														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32#	272'	Class A	175	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15 1/2#	3791'	Thick Set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3580'-3583'	500 gals 7 1/2% HCl	

TUBING RECORD		Size 3 1/2"	Set At 2390'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 01/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 1300	Gas-Oil Ratio	Gravity 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

Rig Phone
 583 3441

SERVICE TICKET

7523

DATE 12-18-61

COUNTY Reno

CITY _____

CHARGE TO Kahan & Associates Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gearing "B" #10 CONTRACTOR C & G Drilling Co.

KIND OF JOB Surface SEC. _____ TWP. 23 RNG. 70

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
175 sks	class A 2 1/2 gel 3% cc + 1/4" Flo-Seal	
4 sks	gel	
5 sks	calcium chloride	
50 lbs	Flo-Seal	
184 sks	BULK CHARGE	
58	BULK TRK. MILES	
58	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 2725'

CSG. SET AT 2725' VOLUME _____

SIZE HOLE 14 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 10 3/4"

PLUG DEPTH 255'

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 4:45 TIME FINISHED _____

REMARKS: Run 10 3/4" to 2725'. Break circulation. Mix & pump 175 sks class A 2 1/2 gel 3% cc 1/4" Flo-seal & dis. cement to 255' & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Chen Johnson P. 14
Jim Thorne O. U.
 CEMENTER OR TREATER

NAME Darren Bern
 UNIT NO. _____
 RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 01 2007

OWNER'S REG. CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16637
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-07	4514	GOERING B 10	35	235	4 W	RENO
CUSTOMER <u>Kahan & Associates, Inc.</u>		C & G Drig. Co.				
MAILING ADDRESS <u>P.O. Box 700780</u>						
CITY <u>Tuba</u>	STATE <u>OK</u>					
TRUCK #	DRIVER	TRUCK #	DRIVER			
445	Justin					
439	Jerrid					

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 3791' CASING SIZE & WEIGHT 5 1/2 15.50 # 14 #
 CASING DEPTH 3791' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.5 SLURRY VOL 60.86L WATER gal/sk 8.0 CEMENT LEFT in CASING 27'
 DISPLACEMENT 89.5 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 10 BBL Fresh water. Mixed 25 sks Thick Set Cement w/ 5 # Kol-Seal per/sk @ 12.8 # per/gal, Tail in w 175 sks Thick Set Cement w/ 5 # Kol-Seal per/sk @ 13.5 # per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 89.5 BBL Fresh water, Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressure. Float Held. Good Circulation while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	80	MILEAGE	1,100.00	1,100.00
5402	1290'	Footage Charge	4.15	332.00
			.18	232.20
1126 A	200 SKS	THICK Set Cement	18.48	3696.00
1110 A	1000 #	Kol-Seal 5 # per/sk	.45 #	450.00
5407 A	11 TONS	80 miles BULK TRUCK	1.38	1214.40
4406	1	5 1/2 Top Rubber Plug	68.00	68.00
4228 B	1	5 1/2 AFCU INSERT FLOAT VALVE	180.00	180.00
4104	1	5 1/2 Cement BASKET	240.00	240.00
4203	1	5 1/2 Guide Shoe	168.00	168.00
4130	6	5 1/2 x 7 7/8 Centralizers	51.00	306.00
			Sub Total	7986.60
			SALES TAX	321.80

Thank you

6.3%

RECEIVED ESTIMATED
 KANSAS CORPORATION COMMISSION

8308.40

211745

AUTHORIZATION witnessed By David Wilson

TITLE Partner

MAR 01 2007

CONSERVATION DIVISION
 WICHITA, KS