

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33650  
 Name: West Bay Exploration Company  
 Address: 13685 S. West Bay Shore, #200  
 City/State/Zip: Traverse City, MI 49684  
 Purchaser: NA  
 Operator Contact Person: Charles Schmidt  
 Phone: (316) 755-3523  
 Contractor: Name: Landmark Drilling, LLC  
 License: 33549  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/04/06</u>	<u>11/14/06</u>	<u>11/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~155-21-153-0000~~ 15-155-21513-0000  
 County: Reno  
 C N2 N2 NW Sec. 29 Twp. 26 S. R. 9  East  West  
330 feet from S / (N) (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Crotts Well #: 1-29  
 Field Name: Lerado  
 Producing Formation: NA  
 Elevation: Ground: 1706 Kelly Bushing: 1711  
 Total Depth: 4532 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at NA Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AHI NH 6-30-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 8000 ppm Fluid volume 20 bbls  
 Dewatering method used Remove free water, air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Messenger Petroleum, Inc.  
 Lease Name: Nicholas License No.: 4706  
 Quarter SE Sec. 20 Twp. 30 S. R. 8  East  West  
 County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt  
 Title: President Agent Date: April 25, 2007  
 Subscribed and sworn to before me this 25th day of April, 2007  
 Notary Public: Michael D. Anderson  
 Date Commission Expires: Sept 15, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**APR 27 2007**  
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Operator Name: West Bay Exploration Company Lease Name: Crotts Well #: 1-29  
 Sec. 29 Twp. 26 S. R. 9  East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Neutron-Density Micro Log Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261	60-40	185	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

West Bay Exploration Company  
No. 1 Crotts  
330' FNL & 1320' FWL  
Sec. 29-26S-9W  
Reno County, Kansas

FORMATION TOPS: (Electric Log)

Herington Limestone	1496 (+ 215)
Krider Limestone	1517 (+ 194)
Winfield Limestone	1574 (+ 117)
Towanda Limestone	1629 (+ 82)
Fort Riley Limestone	1679 (+ 32)
Wreford Limestone	1842 (- 131)
Council Grove Group	1870 (- 159)
Cottonwood Limestone	2013 (- 302)
Neva Limestone	2037 (- 326)
Red Eagle Limestone	2136 (- 425)
Indian Cave Sandstone Zone	2296 (- 585)
Wabaunsee (Wood Siding)	2323 (- 612)
Langdon Sand Zone	2375 (- 664)
Stotler Limestone	2457 (- 746)
Tarkio Limestone	2528 (- 817)
Howard Limestone	2690 (- 979)
Topeka Limestone	2804 (-1093)
Heebner Shale	3219 (-1508)
Brown Lime	3380 (-1669)
Lansing-Kansas City Group	3412 (-1701)
Stark Shale	3683 (-1972)
Hushpuckney Shale	3716 (-2005)
Base Kansas City	3775 (-2064)
Mississippian	3916 (-2205)
Kinderhook Shale	3996 (-2285)
Woodford Shale	4096 (-2385)
Viola Dolomite	4183 (-2472)
Simpson Shale	4271 (-2560)
Simpson Sand (01)	4277 (-2566)
Simpson Sand (02)	4290 (-2579)
Arbuckle Dolomite	4359 (-2648)
Log Total Depth	4515 (-2804)
Rotary Total Depth	4524 (-2813)

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100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

1700 S. Country Estate  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

<b>Bill to:</b> West Bay Exploration Co., Inc. 13685 S. West Bay Shore #200 Traverse City, MI 49684	9286000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		611028	11/04/06	15365	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Crotts	1-29	New Well	
		AFE	PO	Terms	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Dick Collins			David Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$10.30	\$1,905.50 (T)
C310	CALCIUM CHLORIDE	LBS	522	\$1.00	\$522.00 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	261	\$1.60	\$417.60
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$4,956.80  
**Discount:** \$793.09  
**Discount Sub Total:** \$4,163.71  
**Reno County & State Tax Rate: 6.30% Taxes:** \$142.76  
**(T) Taxable Item Total:** \$4,306.47

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**PLEASE REMIT TO Acid Services, L.L.C. Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert







**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

### Invoice

<b>Bill to:</b> West Bay Exploration Co., Inc. 13685 S. West Bay Shore #200 Traverse City, MI 49684	9286000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		611117	11/15/06	14167	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Crotts		1-29		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Dick Collins			Steve Orlando		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	195	\$10.30	\$2,008.50 (T)
C320	CEMENT GELL	LB	672	\$0.25	\$168.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	252	\$1.60	\$403.20
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00

<b>Sub Total:</b>	\$3,962.20
<b>Discount:</b>	\$198.11
<b>Discount Sub Total:</b>	\$3,764.09
<b>Reno County &amp; State Tax Rate: 6.30% Taxes:</b>	\$130.26
<b>(T) Taxable Item Total:</b>	<b>\$3,894.35</b>

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TREATMENT REPORT

Customer <b>Western Exploration</b>		Lease No.		Date	
Lease <b>Crotts</b>		Well # <b>1-29</b>		<b>11-15-06</b>	
Field Order # <b>14167</b>	Station <b>Pratt</b>	Casing	Depth	County <b>Reno</b>	State <b>KS</b>
Type Job <b>PTA New Well</b>			Formation	Legal Description <b>29-265-9W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<b>195 sks</b>	<b>Acid 60/40 P02</b>				
Depth	Depth	From	To	Pre Pad <b>670 bbl</b>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Nick Collins</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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Service Units	<b>118</b>	<b>309/457</b>	<b>347/501</b>						
Driver Names	<b>Steve</b>	<b>Kevin</b>	<b>McGraw</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location Safety meeting
<b>4:00</b>			<b>1st plug @ 4500</b>	<b>35 sks @ 13.3<sup>#</sup></b>	
			<b>15'</b>	<b>5'</b>	<b>pump 15 bbl H2O spacer</b>
			<b>10'</b>	<b>5'</b>	<b>mix 35 sks 60/40 P02 @ 13.3<sup>#</sup></b>
			<b>5'</b>	<b>5'</b>	<b>pump 5 bbl spacer</b>
			<b>56'</b>	<b>5'</b>	<b>pump 56 bbl mud</b>
			<b>2ND Plug @ 1250</b>	<b>35 sks @ 13.3<sup>#</sup></b>	
			<b>10'</b>	<b>5'</b>	<b>pump 10 bbl H2O spacer</b>
			<b>10'</b>	<b>5'</b>	<b>mix 35 sks 60/40 P02 @ 13.3<sup>#</sup></b>
			<b>3'</b>	<b>5'</b>	<b>pump 3 bbl spacer</b>
			<b>12'</b>	<b>5'</b>	<b>pump 12 bbl mud</b>
			<b>3RD Plug @ 650</b>	<b>35 sks @ 13.3<sup>#</sup></b>	
			<b>10'</b>	<b>5'</b>	<b>pump 10 bbl H2O spacer</b>
			<b>10'</b>	<b>5'</b>	<b>mix 35 sks 60/40 P02 @ 13.3<sup>#</sup></b>
			<b>5.5'</b>	<b>5'</b>	<b>pump 5.5 bbl H2O displacement</b>
			<b>4th plug @ 310</b>	<b>50 sks 60/40 P02 @ 13.3<sup>#</sup></b>	
			<b>5'</b>	<b>5'</b>	<b>pump 5 bbl H2O</b>
			<b>14'</b>	<b>5'</b>	<b>mix 50 sks 60/40 P02 @ 13.3<sup>#</sup></b>
			<b>1.5'</b>	<b>5'</b>	<b>pump 1.5 bbl Displacement</b>
			<b>5th plug @ 60'</b>	<b>25 sks 60/40 P02</b>	
<b>11:30</b>			<b>7'</b>	<b>5'</b>	<b>7 bbl cement to surface</b>
			<b>4'</b>	<b>2'</b>	<b>Plug Rth wi 15 sks 60/40 P02</b>

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