

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30598
Name: Habit Petroleum, LLC
Address: 639 280th Avenue
City/State/Zip: Hays, Kansas 67601
Purchaser: Coffeyville Resources Refining and Marketing, LLC
Operator Contact Person: Irvin E. Haselhorst
Phone: (785) 625-6190
Contractor: Name: TR Service and Rental, Inc
License: 33346

Wellsite Geologist: Duane Stecklein
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Phillips Petroleum Company

Well Name: Nech #3
Original Comp. Date: 4-18-52 Original Total Depth: 3,512'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|-----------------------------------------|
| 9-02-2006 | 9-08-2006 | 9-12-2006 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 163-02241-00-01
County: Rooks
SW SE NE Sec. 15 Twp. 9 S. R. 19 East West
2,970 feet from (S) N (circle one) Line of Section
909 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nech-B Well #: 3
Field Name: Jelinek

Producing Formation: Arbuckle
Elevation: Ground: 2,073 Kelly Bushing: 2,078
Total Depth: 3,520' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 189' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,463 Feet
If Alternate II completion, cement circulated from 1,463
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan AH INT 6-20-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air dry

Location of fluid disposal if hauled offsite:
Operator Name: _____

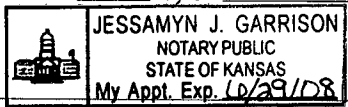
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst
Title: Agent Date: 1-16-07

Subscribed and sworn to before me this 16th day of January, 2007.



Notary Public: Jessamyn J. Garrison
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION

Operator Name: Habit Petroleum, LLC Lease Name: Nech-B Well #: 3
 Sec. 15 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-----|-------|---------|------|-------|---------|------|-------|--------------|------|-------|------------|------|--------|----------|------|-------|-----|------|-------|----------------------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3217</td> <td>-1139</td> </tr> <tr> <td>Toronto</td> <td>3235</td> <td>-1157</td> </tr> <tr> <td>Lansing-K.C.</td> <td>3255</td> <td>-1177</td> </tr> <tr> <td>Base L.K.C</td> <td>3480</td> <td>-14702</td> </tr> <tr> <td>Arbuckle</td> <td>3500</td> <td>-1422</td> </tr> <tr> <td>RTD</td> <td>3512</td> <td>-1434</td> </tr> <tr> <td>Deepened into second brake</td> <td>3520</td> <td>-1442</td> </tr> </table> | Name | Top | Datum | Heebner | 3217 | -1139 | Toronto | 3235 | -1157 | Lansing-K.C. | 3255 | -1177 | Base L.K.C | 3480 | -14702 | Arbuckle | 3500 | -1422 | RTD | 3512 | -1434 | Deepened into second brake | 3520 | -1442 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3217 | -1139 | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3235 | -1157 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing-K.C. | 3255 | -1177 | | | | | | | | | | | | | | | | | | | | | | | |
| Base L.K.C | 3480 | -14702 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3500 | -1422 | | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 3512 | -1434 | | | | | | | | | | | | | | | | | | | | | | | |
| Deepened into second brake | 3520 | -1442 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8" | | 189' | | 175 | |
| Production | | 5 1/2" | | 3502' | | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0 to 1463' | | 375 | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| Open Hole | 3502' to 3520' | Natural | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------------------------------------------------------|-----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|-------------------------------------------------------------------------------|
| TUBING RECORD | Size 2 7/8" | Set At 3,503 | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 9-12-2006 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 25 | Gas Mcf | Water Bbls. 290 | Gas-Oil Ratio 26 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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JAN 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

Duane Stecklein
579 280 Avenue
Hays, KS 67601

Sample Description:

Nech-B #3
Sec.15 Twp.9S Rge 19W
Rooks County, KS
9-08-06

3514' - 14 ft. deepened hole in the Arbuckle

Dolomite-show of pink tight crystalline, barren to a buff dense dolomite with a rare show of fine to medium crystalline, sucrosic in part, good in saturation with free oil

3515' - 15 ft. deepened hole in the Arbuckle

Shale-green to blue green with sme pyrite

3519' - 19 ft. deepened hole in the Arbuckle

Dolomite-cream, medium crystalline, fair to good inter-porosity, saturated show of oil
Stain to free gassy oil, crystalline is friable.

3520' - 20 ft. deepened hole in the Arbuckle

Dolomite-same as above

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