

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30598  
Name: Habit Petroleum, LLC  
Address: 639 280th Avenue  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Coffeyville Resources Refining and Marketing, LLC  
Operator Contact Person: Irvin E. Haselhorst  
Phone: ( 785 ) 625-6190  
Contractor: Name: TR Service and Rental, Inc  
License: 33346

Wellsite Geologist: Duane Stecklein  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Bowman Oil Company

Well Name: Novonty "B" #1-15  
Original Comp. Date: 7/26/88 Original Total Depth: 3,503'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-10-2006	10/17/2006	11/1/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23007-00-01

County: Rooks

SE  SW  NE Sec. 15 Twp. 9 S. R. 19  East  West

2,970 feet from  S / N (circle one) Line of Section

1,650 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Nech-B Well #: 1-15

Field Name: Jelinek

Producing Formation: Arbuckle

Elevation: Ground: 2,067 Kelly Bushing: 2,075

Total Depth: 3,518 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 227' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 3,484

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Att I NHC 30 08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

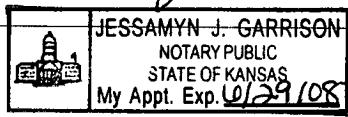
Signature: Irvin E. Haselhorst

Title: Agents Date: 1-16-07

Subscribed and sworn to before me this 16<sup>th</sup> day of January  
20 07.

Notary Public: Jessamyn J. Garrison

Date Commission Expires: \_\_\_\_\_

  
JESSAMYN J. GARRISON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 01/29/08

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 22 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Habit Petroleum, LLC Lease Name: Nech-B Well #: 1-15  
 Sec. 15 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3214	-1139
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3236	-1164
List All E. Logs Run:		Lansing-K.C.	3256	-1181
		Base L.K.C	3462	-1387
		Arbuckle	3498	-1423
		RTD	3503	-1428
		Deepened to second brake	3518	-1443

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		227'	60/40 poz	135	3%cc, 2%gel
Production		5 1/2"		3500'	60/40 poz	400	10%salt, 15%Gilson
Liner		4 1/2"		3484'	60/40 poz	150	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Open Hole	3500' to 3518	6,000 gals 15% acid, 4320 bbls Polymer	3500-3518

TUBING RECORD		Size 2 7/8	Set At 3,503	Packer At N/A	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/01/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 25	Gas-Oil Ratio	Gravity 26

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**JAN 22 2007**

Duane Stecklein  
579 280 Avenue  
Hays, KS 67601

Sample Description:

Nech-B #1-15  
Sec.15 Twp.9S Rge 19W  
Rooks County, KS  
10-17-06

3507' - 9 ft. deepened hole in the Arbuckle

Dolomite-buff to tan, fine crystalline, tight to a vuggular porosity in part, stain to free oil  
In vuggular porosity

3508' - 10 ft. deepened hole in the Arbuckle

Dolomite-same as above with opaque chert, fair show of fine to medium crystalline with  
sucrosic dolomite, good show of free oil

3510' - 12 ft. deepened hole in the Arbuckle

Dolomite-tan to white, fine to medium crystalline, poor inter-porosity, barren

3511' - 13 ft. deepened hole in the Arbuckle

Dolomite-pink, tight porosity, no shows, barren

3512' - 14 ft. deepened hole in the Arbuckle

Shale-green to blue green with sme pyrite.

3516' - 18 ft. deepened hole in the Arbuckle

Dolomite-cream, medium crystalline, fair to good inter-porosity, saturated show of oil  
Stain to free gassy oil, crystalline is friable.

3518' - 20 ft. deepened hole in the Arbuckle

Dolomite-same as above

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CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-19-06 PAGE NO.

CUSTOMER *Habit* WELL NO. *B1-15* LEASE *Nech* JOB TYPE *4 1/2 Liner* TICKET NO. *10747*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							DN LOCATION, SITUP. DISCUSS JOB 200 SKS, 5mD CMT 5 1/2 TD 3715, PB TD 3485, 4 1/2 10S <sup>4</sup> Liner @ 3 1/8"
	1740	4.0	0	✓		0		Load C&G
		2.5	37	✓		700		Load 18 bbls early - Crew Dumped & H2O
		2.5	39	✓		700		St. to Circ out Anns
	1750	3.0	0	✓		700		St. CMT @ 11.2" 100 SKS
		2.0	30	✓		1300		Swage Leadline
		2.0	56	✓		1300		St. Mixing 13.5" 50 SKS
		2.0	72	✓		300		end CMT Total CMT 150 SKS
								Wash P.L. Drop Plug
	1835	2.5	0	✓		0		Start Disp
		2.5	4.0	✓		700		Catch CMT
		2.5	6.0	✓		1100		Circ. CMT out Anns
		3.0	80	-		1800		
		3.0	25	-		2000		
		3.0	30	-		2200		
		2.8	35	-		2400		
		2.8	40	-		2500		
		2.5	45	-		2400		
		2.0	50	-		2500		
		1.0	55	-		2600		
	1905			-		2900		Load Plug
								Close in Anns
	1910							Release psi Float Holding
								Washup
								Tire Mats
								RecKup
								Job Complete
								Thank You!
								DAVE DON BROTT

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