

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: Citation Crude Marketing Inc.
Operator Contact Person: Sharon Ward
Phone: (281) 517-7309
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Josh Kull

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Citation Oil & Gas Corp.

Well Name: Wieland Unit 2-16

Original Comp. Date: 10/15/2004 Original Total Depth: 3350'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. E-10416

9/18/06 Spud Date or Recompletion Date	9/24/06 Date Reached TD	3/1/07 Completion Date or Recompletion Date

API No. 15 167-23261-00-01

County: Russell

N2 1290 NW 1049 SW 200 SW Sec. 31 Twp. 12 S. R. 15 East West

1290 feet from S / N (circle one) Line of Section

200 feet from E / W (circle one) Line of Section

Footages Calculated from Per GPS - KCC-DIA Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wieland Unit Well #: 2-16

Field Name: Fairport

Producing Formation: LKC

Elevation: Ground: 1846' Kelly Bushing: 1851'

Total Depth: 3350' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 906' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH Q-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

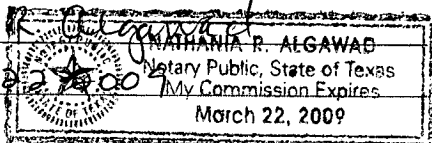
Signature: Sharon Ward

Title: Permitting Manager Date: 4/25/07

Subscribed and sworn to before me this 25th day of April
2007

Notary Public: Nathania P. Algawad

Date Commission Expires: 3-22-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 2-16
 Sec. 31 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Dual Induction;
 Microresistivity; Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2723' KB
 Toronto 2967'
 LKC 3000'
 Arbuckle 3283'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	939'	Common	500	3% CC; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3410'	ASC	175	10% Salt; 2% gel
							1/4 Floseal per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3232'		3283-3291
4 SPF	3041-3220	3000 gal 15% NEFE w/210 balls	3102-3220
		2000 gal 15% NEFE w/100 balls	3041-3069
		15 gal Cl & 4 gal K-95 w/80 bbls FW	backside

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3015'	3015'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/25/07			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____