

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE RESERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: TXD Services LP License: 33837 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No. 11/6/06 11/8/06 11/9/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26678 - 00-00 County: Neosho w/2 se ne Sec. 32 Twp. 30 S. R. 19 [X] East [ ] West 1980 feet from S / (N) (circle one) Line of Section 990 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Trollope, Trinity Joe Well #: 32-1 Field Name: Cherokee Basin CBM Producing Formation: not yet complete Elevation: Ground: 978 Kelly Bushing: n/a Total Depth: 1035 Plug Back Total Depth: 1014.08 Amount of Surface Pipe Set and Cemented at 21' 5" Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1014.08 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NH 6-30-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 3/6/07 Subscribed and sworn to before me this 6th day of March 2007. Notary Public: Dorita Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Trollope, Trinity Joe Well #: 32-1  
 Sec. 32 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Compensated Density/Neutron Log  
Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1014.08	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval: \_\_\_\_\_

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**WICHITA, KS**

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 32</b>	<b>T. 30</b>	<b>R. 19E</b>	<b>GAS TESTS</b>		
<b>API #</b>	133-266678	<b>County:</b>	Neosho		470'	10 - 3/4"	44.8
<b>Elev:</b>	978'	<b>Location</b>	Kansas		563'	10 - 3/4"	44.8
					595'	10 - 3/4"	44.8
<b>Operator:</b> Quest Cherokee, LLC					690'	10 - 3/4"	44.8
<b>Address:</b> 9520 N. May Ave, Suite 300					845'	10 - 3/4"	44.8
Oklahoma City, OK. 73120					940'	13 - 3/4"	51.4
<b>Well #</b>	32-1	<b>Lease Name</b> Trollope, Trinity Joe			1035'	GCS	
<b>Footage Location</b>		1980 ft from the		N	Line		
		660 ft from the		E	Line		
<b>Drilling Contractor:</b>		<b>TXD SERVICES LP</b>					
<b>Spud Date:</b> 11/6/2006		<b>Geologist:</b>					
<b>Date Comp:</b> 11/8/2006		<b>Total Depth:</b> 1035'					
<b>Exact spot Location;</b>							
<b>Casing Record</b>				<b>Rig Time</b>			
	<b>Surface</b>	<b>Production</b>					
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	21.5'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

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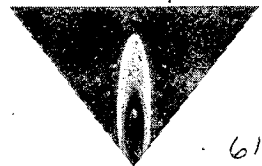
CONSERVATION DIVISION  
WICHITA, KS

<b>Well Log</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	376	378	coal	845	846
lime	5	51	coal	378	379	shale	846	912
shale	51	141	shale	379	385	lime	912	1035
lime	141	143	coal	385	386			
shale	143	149	shale	386	425			
lime	149	153	lime	425	454			
shale	153	187	shale	454	457			
coal	187	188	lime	457	463			
shale	188	189	b.shale	463	469			
coal	189	190	coal	469	470			
shale	190	192	shale	470	551			
lime	192	208	coal	551	552			
shale	208	221	shale	552	585			
lime	221	235	coal	585	586			
shale	235	245	shale	586	616			
coal	245	247	coal	616	617			
shale	247	249	shale	617	681			
lime	249	253	coal	681	682			
shale	253	350	shale	682	825			
coal	350	351	sand	825	830			
shale	351	356	shale	830	837			
lime	356	376	coal	837	842			
			shale	842	845			

Comments:

# QUEST

Resource Corporation



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211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500  
CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1852

FIELD TICKET REF #

FOREMAN Joe

616770

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-06	Trollope Trinity Joe 32-1	32	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	10:00		903427		3	<i>[Signature]</i>
W.S.T	7:00			903197		3	<i>[Signature]</i>
Russell. A	7:00			903103		3	<i>[Signature]</i>
Paul. H	6:45			903142	932452	3.25	<i>[Signature]</i>
TROY. W	6:45	↓		931420		3.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1035 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1014.08 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head from 2 sks gel & 10 bbl dye & 135 sks of cement to get eye to surface. Flush pump. Pump wiper plug to bottom of shoe.

1014.08	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	128 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWE Blend Cement - 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931420	3.25 hr	80 Vac	