

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: James Piland
Phone: (918) 583-3333
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry Workover
____ Oil SWD SIOW Temp. Abd.
____ Gas ENHR SIGW
____ Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman L.L.C.
Well Name: KU #1-27
Original Comp. Date: 11-6-86 Original Total Depth: 5350'
____ Deepening Re-perf. Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
11-8-05 11-9-05 5-19-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-20833 0001
County: Morton
N2 NE NE Sec. 27 Twp. 33 S. R. 43 East West
330 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KU Well #: 1-27
Field Name: Greenwood
Producing Formation: Topeka
Elevation: Ground: 3611' Kelly Bushing: 3622'
Total Depth: 3337' Plug Back Total Depth: 3285'
Amount of Surface Pipe Set and Cemented at 1537' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P4 NH Co - 30-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Piland
Title: Manager of Production Date: 4/26/07
Subscribed and sworn to before me this 26 day of April,
19 2007
Notary Public: Kathy Garrison
Date Commission Expires: 8-1-07

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Nadel and Gussman, L.L.C. Lease Name: KU Well #: 1-27
 Sec. 27 Twp. 33 S. R. 43 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1537	unknown		
Production	7-7/8	5-1/2	14#	3329	15/85 'C' Poz	150	8% gel, 1/4 ppg Flocole
					10:2 RFC	200	1/4 ppg Flocole

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
<input type="checkbox"/> Perforate							
<input type="checkbox"/> Protect Casing							
<input type="checkbox"/> Plug Back TD							
<input checked="" type="checkbox"/> Plug Off Zone	2741-2745'	Class 'C'	62	none			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2710-12', 2741-45'	1680 gals 70Q 15% HCL	
2	2896-2900', 2916-18'	1680 gals 70Q 15% HCL	
2	3002-06'	2400 gals 70Q 15% HCL	
2	3175-78'	2400 gals 70Q 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No
NA					

Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
	0	0	27				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____