

ORIGINAL

MAR 07 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/7/06	11/9/06	11/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24139-00-60
 County: Labette
 _____ w/2_ nw Sec. 4 Twp. 31 S. R. 18 East West
1200 feet from S (N) (circle one) Line of Section
380 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dyke, Jack W. Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 932 Kelly Bushing: n/a
 Total Depth: 1078 Plug Back Total Depth: 1065.20
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1065.20
 feet depth to surface w/ 156 sx cmt.

Drilling Fluid Management Plan Alt II NHG 30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/6/07
 Subscribed and sworn to before me this 6th day of March,
2007.
 Notary Public: Serra Krauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Dyke, Jack W. Well #: 4-1
 Sec. 4 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1065.20	"A"	156	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	968-970/916-918/909-911	300gal 15%HCLw/ 35 bbis 2%kcl water, 551bbis water w/ 2% KCL, Blockde, 9100# 20/40 sand	968-970/916-918
			909-911
4	756-758/681-683/642-645/620-622	400gal 15%HCLw/ 42 bbis 2%kcl water, 860bbis water w/ 2% KCL, Blockde, 12900# 20/40 sand	756-758/681-683
			642-645/620-622
4	558-562/537-541	00gal 15%HCLw/ 34 bbis 2%kcl water, 566bbis water w/ 2% KCL, Blockde, 12500# 30/70 sand	558-562/537-541

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>990.75</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/3/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.1mcf</u>	Water Bbls. <u>104.4bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 4	T. 31	R. 18E		
API #	099-24139	County:	Labette		439'	18 - 3/4" 61.2
Elev:	932'	Location	Kansas		470'	12 - 1" 89.9
					563'	17 - 1" 106

Operator:	Quest Cherokee, LLC			659'	17 - 1"	
Address:	9520 N. May Ave, Suite 300			783'	17 - 1"	
	Oklahoma City, OK 73120			903'	17 - 1"	
Well #	4-1	Lease Name	Dyke, Jack W.		940'	17 - 1"
Footage Location	1200 ft from the		N	Line	970'	22 - 1" 121
	380 ft from the		W	Line	1078'	GCS

Drilling Contractor:	TXD SERVICES LP				
Spud Date:	11/7/2006	Geologist:			
Date Comp:	11/9/2006	Total Depth:	1078'		
Exact spot Location:	W/2 NW				

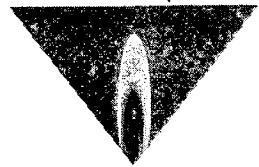
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	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	21.5'		
Type Cement	portland		
Sacks			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	shale	459	462	shale	715	759
clay, shale	2	20	b. shale	462	465	coal	759	760
lime	20	40	shale	465	485	shale	760	767
shale	40	66	coal	485	486	sand/shale	767	773
sand	66	101	shale	486	517	shale	773	868
lime	101	120	sand	517	526	coal	868	869
shale	120	178	lime	526	541	shale	869	902
lime	178	192	shale	541	545	coal	902	903
shale	192	200	p. shale	545	547	shale	903	915
b. shale	200	202	shale	547	550	coal	915	916
shale	202	212	lime	550	561	shale	916	924
lime	212	215	shale	561	562	coal	924	925
b. shale	215	217	b. shale	562	564	shale	925	955
shale	217	250	shale	564	615	coal	955	957
lime	250	283	b. shale	615	621	shale	957	967
shale	283	292	coal	621	622	coal	967	970
lime	292	304	shale	622	645	shale	970	975
shale	304	395	b. shale	645	652	lime	975	1078
sand	395	411	coal	652	653			
shale	411	435	shale	653	690			
coal	435	436	lime	690	702			
shale	436	439	shale	702	704			
lime	439	459	lime	704	715			

QUEST

Resource Corporation



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

MAR 07 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2659

FIELD TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT
& FIELD TICKET CEMENT

API# 099-24129

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
November 10, 06	Dyke Tack W. 4-1	4	31	18	Leboke

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	7:00	10:20	NO	903427			<u>Craig Goodner</u>
Wes Travis	7:00			903197			<u>Wes Travis</u>
Russell Alsop	7:00			903103			<u>Russell Alsop</u>
Paul Hale	7:00			903142	932452		<u>Paul Hale</u>
Troy Webell	6:45			931420			<u>Troy Webell</u>

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1078 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1065.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Installed cement head, pumped 2 sacks of gel, 10 barrels of dye and 156 sacks of cement to get dye back to surface. Flushed pump, pump wiper plug to bottom; set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1065.20	4 1/2 fl casing	
	5	4 1/2 centralizer	
	1	4 1/2 float shoe	
903427	3.50 hr	Foreman Pickup	
903197	3.50 hr	Cement Pump Truck	
903103	2.50 hr	Bulk Truck	
1104	1419 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement 2" x 3/4"	
1126	1	OWE Blend Cement 4 1/2 wiper plug	
1110	1.5 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate caliche	
1123	7000 gals	City Water	
903142	3.50 hr	Transport Truck	
932452	3.50 hr	Transport Trailer	
931420	3.75 hr	80 Vac	