

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 970 ) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/30/2006	10/31/2006	11/1/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20473-00-00  
County: Sherman  
SW SW NE SE Sec. 19 Twp. 9N S. R. 39  East  West  
1494 feet from S N (circle one) Line of Section  
1168 feet from E W (circle one) Line of Section

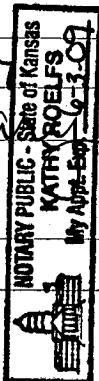
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: House Well #: 43-19  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3688' Kelly Bushing: 3699'  
Total Depth: 1050' Plug Back Total Depth: 1035'  
Amount of Surface Pipe Set and Cemented at 293' csg @ 306 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI NH 6-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved  
Title: Production Asst Date: 2-28-07  
Subscribed and sworn to before me this 28 day of February  
2007  
Notary Public: Kathy Roelfs  
Date Commission Expires: 06-30-09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 02 2007  
KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: House Well #: 43-19  
 Sec. 19 Twp. 9N S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Platform Express Resistivity, Porosity, Density ML-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 875' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	306'	Neat	80	
Production	6 1/4"	4 1/2"	10.5#	1035.19'	Neat	55	2% CAL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

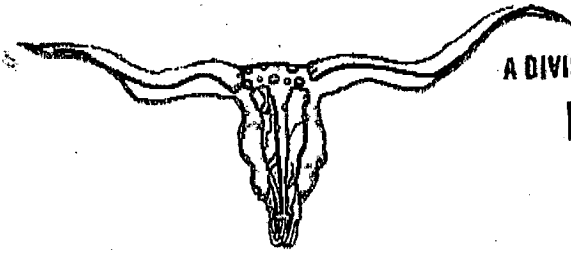
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	878' to 900'	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none			
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	N/A			

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**MAR 02 2007**  
**KCC WICHITA**

FIELD SERVICE TICKET AND INVOICE



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

DATE 11-1-06 TICKET NO. 0901

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>RR</u>		LEASE <u>House 43-19</u>					WELL NO.	
ADDRESS		COUNTY					STATE	
CITY	STATE	SERVICE CREW <u>MIKE-</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT#111</u>						
TYPE JOB: <u>Longstay</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	
SIZE HOLE: <u>1 1/2</u>	DEPTH FT. <u>65</u>		<u>A</u>	<u>1-11</u>			START OPERATION	
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						FINISH OPERATION	
SIZE & WT. PIPE OR TUBING	DEPTH FT.	WEIGHT OF SLURRY: <u>15.4</u>		LBS. / GAL.	LBS. / GAL.		RELEASED	
TOP PLUGS	TYPE:	VOLUME OF SLURRY <u>1.20</u>					MILES FROM STATION TO WELL	
<u>65</u>		SACKS CEMENT TREATED WITH <u>2</u> % OF Calcium						
<u>10.34</u>	MAX DEPTH FT.	MAX PRESSURE		PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depchenger - Cement - Michigan Asper Cement				4015 00
300-2	4 1/2 Accuserl Flatshoe	1			267 07
300-4	4 1/2 Latchdown Baffle plug	7			226 00
300-6	4 1/2 Centralizers	6			215 04
300-8	4 1/2 Scrubbers	8			278 40
300-10	7" Centralizers	1			36 49
400-2	CLAYSTA	2.5 gal			118 12
400-4	KCC Cement Basket	100 lbs 1			40 30
				RECEIVED	5181 31
				MAR 02 2007	150 00
				KCC WICHITA	5331 31
1230	Freshwater 10.5				
1235	Cement 120				
1245	Displacement 16.4				
1300	Bump plug 2000				

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-30-06

WELL NAME & LEASE # House 43-19

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-30-06 TIME 9:00 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 250 TIME 12:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 300 TD TIME 12:30 AM PM

CIRCULATE, T.O.O.H., SET 292.82 FT CASING 305.82 KB FT DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 80 SAC CEMENT 422 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 2:15 AM PM DATE 10-30-06

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 988.00

ELEVATION 3687  
+12KB 3699

PIPE TALLY

1. 42.35  
2. 40.75  
3. 42.25  
4. 40.75  
5. 42.20  
6. 42.27  
7. 42.25  
8.  
9.  
10.  
11.  
12.  
13.  
14.  
TOTAL 292.82

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