

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/3/06	11/6/06	11/7/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24125-00-00
 County: Labette
 _____ - sw - se Sec. 29 Twp. 31 S. R. 19 East West
510 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from: Nearest Outside Section Corner:
 (circle one). NE SE NW SW
 Lease Name: Tanner, Margaret J. Well #: 29-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 916 Kelly Bushing: n/a
 Total Depth: 961 Plug Back Total Depth: 944.7
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 944.7
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan A14 IF NH 6-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/5/07
 Subscribed and sworn to before me this 5th day of March,
 20 07.
 Notary Public: Sveva Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Tanner, Margaret J. Well #: 29-1
 Sec. 29 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	944.70	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	837-839/780-782/773-775	300gal 15%HCLw/ 25 bbls 2%Kcl water, 540bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	837-839/780-782
			773-775
4	540-542/508-511/481-483	300gal 15%HCLw/ 35 bbls 2%Kcl water, 600bbls water w/ 2% KCL, Biocide, 9900# 20/40 sand	540-542/508-511
			481-483
4	389-393/371-375	300gal 15%HCLw/ 34 bbls 2%Kcl water, 566bbls water w/ 2% KCL, Biocide, 12500# 30/70 sand	389-393/371-375

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>860.19</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/28/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>97.4bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	29	T.	31	R.	19E		
API #	099-24125	County:	Labette		376'	0			
Elev:	916'	Location	Kansas		532'	1 1/2"	6.27		
					563'	1 1/2"	6.27		
Operator:	Quest Cherokee, LLC				626'	1 1/2"	6.27		
Address:	9520 N. May Ave, Suite 300				783'	2 1/2"	8.87		
	Oklahoma City, OK. 73120				815'	2 1/2"	8.87		
Well #	29-1	Lease Name	Tanners, Margaret		845'	2 1/2"	8.87		
Footage Location	510 ft from the		(S	Line	961'	GCS			
	1980 ft from the		(E	Line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date;	11/3/2006	Geologist							
Date Completed	11/6/2006	Total Depth	961						
Exact spot Location;	SW SE								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22.0'								
Type Cement	portland								
Sacks									

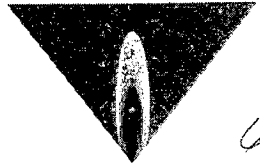
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top soil	0	11	sand/shale	427	467			
shale	11	75	shale	467	480			
coal	75	76	coal	480	481			
shale	76	115	shale	481	510			
lime	115	119	coal	510	511			
shale	119	139	shale	511	542			
lime	139	147	coal	542	543			
shale	147	157	shale	543	619			
sand	157	170	coal	619	621			
shale	170	180	shale	621	645			
sand	180	187	coal	645	646			
shale	187	191	shale	646	774			
sand	191	198	coal	774	775			
sand/shale	198	204	shale	775	781			
shale	204	269	coal	781	782			
lime	269	293	shale	782	800			
lime	293	354	coal	800	801			
lime	354	370	shale	801	840			
shale	370	375	coal	840	841			
lime	375	398	shale	841	850			
shale	398	401	lime	850	961			
sand	401	427						

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354'-370' oil, 401'-427' injected water at 440'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1861**

FIELD TICKET REF # _____

FOREMAN Joe

616720

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-06	TANNER Margaret 29-1	29	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	4:45		903427		7	<i>Joe Blankard</i>
Tim A	9:45	4:00		903197		6.25	<i>Tim A</i>
Russell A	9:45	2:30		903103		4.75	<i>Russell A</i>
Paul H	9:45	3:30		903142	932452	5.75	<i>Paul H</i>
TROY W	9:45	2:30		931420		4.75	<i>Troy W</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 961 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 944.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Ran 2 SKS gal of 9 bbl due to 130 SKS of cement
 To get due to surface. Flush pump. Pump wiper plug to bottom of set float shoe

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2hr wait on Cement Bulk truck

944.70	1	4 1/2 Casing
	1	4 1/2 Casing clamp
	6	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903197	6.25 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50-POZ-Blend-Cement Baffles 3 1/2 4 3"	
1126	1	QWC-Blend-Cement 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	3 SK	Sodium-Silicate Calchloride	
1123	7000ml	City Water	
903142	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931420	4.75 hr	80 Vac	