

RECEIVED

APR 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5363  
Name: Berexco Inc.  
Address: P.O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Misak  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Okmar Oil Co.  
Well Name: Cobb #5-29 D & A in 1986 (no prod. csg. set)  
Original Comp. Date: 2/23/1986 Original Total Depth: 5071  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
Spud 1/15/2006 1/17/2006 2/2/2006  
Spud Date or 1/17/2006 2/2/2006  
Recompletion Date Completion Date or  
Recompletion Date

API No. 15 - 097-21207-00-01  
County: Kiowa  
SW SE Sec. 29 Twp. 30 S. R. 18  East  West  
545 feet from S N (circle one) Line of Section  
2005 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cobb (OWWO) Well #: 5-29  
Field Name: Alford  
Producing Formation: Mississippi  
Elevation: Ground: 2140' Kelly Bushing: 2149'  
Total Depth: 5130' Plug Back Total Depth: 5076'  
Amount of Surface Pipe Set and Cemented at 1023 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3660 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: 0-30-06  
(Data must be collected from the Reserve Pit)  
Chloride content 68,000 ppm Fluid volume 1,200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: Engineering Technician Date: 4/24/2006  
Subscribed and sworn to before me this 24th day of April  
20 06  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC**  
**APR 24 2006**  
**CONFIDENTIAL**

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

KCC  
APR 24 2006  
CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Cobb (OWWO) Well #: 5-29  
 Sec. 29 Twp. 30 S. R. 18  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log,  
Gamma Ray / Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	4186	(-2131)
Br Lime	4352	(-2197)
Lansing	4371	(-2216)
Stark	4638	(-2483)
Base KS City	4750	(-2595)
Marmaton	4804	(-2649)
Cherokee	4929	(-2774)
Mississippi	4990	(-2835)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
in 1986: Surface	12 1/4"	8 5/8"	24#	1023'	60/40 POZ	1025	
2006: Production	7 7/8"	5 1/2"	15 1/2#	5129'	AA2 (comm)	140	
2nd Stage/Port Collar				3660'	AA2 (comm)	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	upper Mississippi 4992' - 5004'	1000 gals 20% mud acid	4992'-5004'
2 spf	lower Mississippi 5020' - 5031' & 5036' - 5039'	500 gals 20% mud acid	5020'-5039'
		2000 gals 20% NEFE-HCL	4992'-5039'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5075'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/28/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14 BOPD	est. 10 MCF/D	4 BWPD	714	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

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APR 25 2006

KCC WICHITA



*Will File*

FEB 9 2006

**KCC**  
 APR 24 2006  
**CONFIDENTIAL**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		602001	2/7/06	11256	2/3/06
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Cobb	5 OWWO	Old Well	
		<b>A/E</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
K. Wilson			M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$15.37	\$1,537.00 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C194	CELLFLAKE	LB	26	\$3.41	\$88.66 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C195	FLA-322	LB	29	\$7.50	\$217.50 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	212	\$1.60	\$339.20 (T)
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00 (T)
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1	\$1,670.00	\$1,670.00 (T)
S100	FUEL SURCHARGE		1	\$64.51	\$64.51 (T)

*New Well*

**Sub Total:** \$6,516.07  
**Discount:** \$1,290.95  
**Discount Sub Total:** \$5,225.12  
**Kiowa County & State Tax Rate: 6.30% Taxes:** \$329.18  
 (T) Taxable Item **Total:** \$5,554.30

**RECEIVED**  
 APR 25 2006  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**KCC**  
**APR 24 2006**  
**CONFIDENTIAL**

*Will File*  
**JAN 26 2006**  
**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
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 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**SERVICES, LLC**

**Invoice**

<b>Bill to:</b> BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		601063	1/23/06	11435	1/18/06
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Cobb	5 OWWO	Old Well	
		<b>APE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
K. Wilson			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	140	\$15.37	\$2,151.80 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	40	\$7.50	\$300.00 (T)
C221	SALT (Fine)	GAL	726	\$0.25	\$181.50 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C244	CEMENT FRICTION REDUCER	LB	40	\$6.00	\$240.00 (T)
C312	GAS BLOCK	LB	99	\$5.15	\$509.85 (T)
C321	GILSONITE	LB	700	\$0.60	\$420.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	11	\$74.20	\$816.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	347	\$1.60	\$555.20 (T)
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50 (T)
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00 (T)
S100	FUEL SURCHARGE		1	\$145.71	\$145.71 (T)

*New Well*

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**Sub Total:** \$14,717.61  
**Discount:** \$2,915.02  
**Discount Sub Total:** \$11,802.59  
**Kiowa County & State Tax Rate: 6.30%** **Taxes:** \$743.56  
*(T) Taxable Item* **Total:** \$12,546.15

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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