

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S MAIN, STE 500  
City/State/Zip: WICHITA, KS 67202  
Purchaser: N/A  
Operator Contact Person: WILBUR C BRADLEY  
Phone: (316) 262-5429  
Contractor: Name: DUKE DRILLING CO INC  
License: 5929  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: WILLIAM H DAVIS  
Well Name: #1 RAYMOND  
Original Comp. Date: 1/1/90 Original Total Depth: 3610  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/11/06 10/13/06 11/17/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21205-00-0  
County: HARPER  
SW - NW - NW Sec. 4 Twp. 33 S. R. 5  East  West  
990 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: DOLL Well #: 1  
Field Name: FREEMPORT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1335 Kelly Bushing: 1344  
Total Depth: 3612 Plug Back Total Depth: 3551  
Amount of Surface Pipe Set and Cemented at EXISTING 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA Act I Ntt 10-30-08  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William C Bradley  
Title: PRESIDENT Date: 12/20/06

Subscribed and sworn to before me this 20TH day of DECEMBER  
19- 2006  
Notary Public: Richard A. Pape, Jr.  
Date Commission Expires: 5/14/2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 21 2006**  
**KCC WICHITA**

Operator Name: WHITE PINE PETROLEUM CORP Lease Name: DOLL Well #: 1  
 Sec. 4 Twp. 33 S. R. 5  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;">CEMENT BOND LOG GAMMA RAY COLLAR LOG</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3102</td> <td>-1758</td> </tr> <tr> <td>IATAN</td> <td>3444</td> <td>-2100</td> </tr> <tr> <td>STALNAKER SD</td> <td>3480</td> <td>-2136</td> </tr> <tr> <td>RTD</td> <td>3612</td> <td>-2268</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3102	-1758	IATAN	3444	-2100	STALNAKER SD	3480	-2136	RTD	3612	-2268
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**AND**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8		311	PREVIOUSLY SET		
PRODUCTION	7 7/8	4 1/2	10.5	3594	AAZ COMMON	100	GAS BLOCK MUD FLUSH

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	3483-85	1)	500 GAL 10% HCL-10% METHONOL	
4	3485-88	2)	1000 GAL 10% HCL-10% METHONOL	
		3)	1000 GAL 10% HCL-NEFE	
		4)	2000 GAL 10% HCL-NEFE	
		5)	FRACTURE-395 BBL & 8500 # SAND	

TUBING RECORD Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <p style="text-align: center;">DRY HOLE</p>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**