

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: N/A
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/7/2007</u>	<u>2/14/2007</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-073-24050-00-00
County: Greenwood
C NW NE SW Sec. 3 Twp. 24S R. 13E East West
2280 feet from (S) N (circle one) Line of Section
1620 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: STAUFFER L Well #: 3-B3

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 1160 Kelly Bushing: _____

Total Depth: 2162 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A14 II NHQ 30 08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

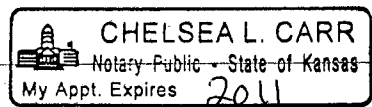
Signature: [Signature]

Title: Vice Operating Manager Date: 4/26/2007

Subscribed and sworn to before me this 26 day of April

20 07

Notary Public: Chelsea L Carr



Date Commission Expires: 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Carroll Energy, LLC** Lease Name: **STAUFFER L** Well #: **3-B3**
 Sec. **3** Twp. **24S** S. R. **13E** East West County: **Greenwood**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
See Attached

List All E. Logs Run:

Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	44	Portland	12	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	-				
	-				
	-				
	-				

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A			N/A	

Date of First, Resumard Production, SWD or Enhr. **N/A** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A		N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

L Stauffer #3-B3
S3, T24, R13E
Greenwood County
API#15-073-24050-0000

0-1 DIRT
1-10' CLAY
10-15' LIME
15-460' SHALE
460-470 LIME
470-631 SHALE
631-636 LIME
636-651 SAND
651-686 LIME
686-690 SHALE
690-734 LIME
734-910 SHALE
910-920 LIME
920-973 SHALE
973-1037 LIME
1037-1039 LIME
1039-1082 SHALE
1082-1097 LIME
1097-1098 BLACK SHALE ODOR
1098-1137 LIME
1137-1143 SHALE
1143-1177 SANDY SHALE
1177-1273 SHALE
1273-1283 LIME
1283-1301 SHALE
1301-1311 LIME
1311-1322 SHALE
1322-1327 SAND
1327-1333 SANDY SHALE
1333-1337 SHALE
1337-1338 COAL
1338-1357 SAND
1357-1371 SHALE
1371-1372 COAL
1372-1382 LIME
1382-1404 SHALE
1404-1408 BLACK SHALE
1408-1420 SHALE
1420-1429 LIME
1429-1487 SHALE
1487-1520 SAND
1520-1558 SANDY SHALE
1558-1559 COAL
1559-1568 SHALE
1568-1608 SANDY SHALE
1608-1754 SHALE
1754-2052 LIME MISSISSIPPI

2-7-07 Drilled 11" hole and set 44' of 8 5/8" surface casing with 12 sacks Portland cement.
2-8-07 Started drilling 6 3/4" hole
2-9-07 Drilled
2-12-07 Drilled with mud
2-13-07 Drilled with mud
2-14-07 Finished drilling to T.D. 2162'

676' 0"
1784--1788 SLIGHT ODOR

WATER @ 345'
INCREASE @ 636'

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

L Stauffer #3-B3
S3, T24, R13E
Greenwood County
API#15-073-24050-0000

2052-2082 SHALE
2082-2162 LIME/DOLOMITE BRITTLE

T.D. 2162'

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CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID #
 Shop # 156212
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 T 1797

DATE 3-16-07

COUNTY Greenwood CITY _____

CHARGE TO Carroll Energy, LLC
 ADDRESS 2198 Valley High Dr. CITY Independence ST Ks ZIP 67301
 LEASE & WELL NO. Stauffer #3-B3 CONTRACTOR Hurricane Well Serv
 KIND OF JOB Plug To Abandon SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>600.00</u>
<u>120</u>	<u>SKs. 60/40 Pozmix cement</u>		<u>889.20</u>
<u>410</u>	<u>lbs. Gel 4%</u>		<u>73.80</u>
<u>300</u>	<u>lbs. Gel - Spacer between Plugs</u>		<u>54.00</u>
<u>4</u>	<u>Hrs. Water Truck</u>		<u>300.00</u>
	BULK CHARGE		
<u>5.36</u>	BULK TRK. MILES - <u>minimum charge</u>		<u>200.00</u>
<u>20</u>	PUMP TRK. MILES		<u>55.00</u>
<u>1</u>	<u>2 7/8" Float Shoe (Use on Plugging Wells)</u>		<u>84.00</u>
	PLUGS		
		<u>6.37% SALES TAX</u>	<u>69.36</u>
		TOTAL	<u>2325.36</u>

T.D. 2162 CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 12:45 pm

REMARKS: Set Cement Plugs as follows:
15 SKs @ 2160'
15 SKs @ 500'
90 SKs @ 275' To Surface
120 SKs Total

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 WICHITA, KS

EQUIPMENT USED

NAME <u>Don Kimberlin</u>	UNIT NO. <u>185</u>	NAME <u>Branch James</u>	UNIT NO. <u>#91 #93</u>
<u>Brad Butler</u>		<u>called by Bert Lorentz</u>	
CEMENTER OR TREATER		OWNER'S REP.	