

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/3/06	11/9/06	11/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26720-60-00
 County: Neosho
 _____ sw _____ nw Sec. 15 Twp. 29 S. R. 19 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Harding, Heath Well #: 15-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 984 Kelly Bushing: n/a
 Total Depth: 1056 Plug Back Total Depth: 1040.96
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1040.96
 feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan AH II NH 6-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/5/07
 Subscribed and sworn to before me this 5th day of March,
 20 07.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

1180

Operator Name: Quest Cherokee, LLC Lease Name: Harding, Heath Well #: 15-1
Sec. 15 Twp. 29 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density/Neutron Log
Dual Induction Log

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. 1/30/07 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 15	T. 29	R. 19E	DEPTH	DESCRIPTION
API #	133-26720	County:	Neosho		439'	no flow
Elev:	984'	Location	Kansas		470'	no flow
					501'	no flow
Operator:	Quest Cherokee, LLC				532'	no flow
Address:	9520 N. May Ave, Suite 300				689'	7 - 1/2" 16.7
	Oklahoma City, OK. 73120				720'	7 - 1/2" 16.7
Well #	15-1	Lease Name	Harding, Heath		815'	7 - 1/2"
Footage Location	1980 ft from the		N	Line	940'	18 - 1" 110
	660 ft from the		W	Line		18 - 1" top miss
Drilling Contractor:	TXD SERVICES LP				1055'	GCS
Spud Date:	11/3/2006	Geologist:				
Date Comp:	11/9/2006	Total Depth:	1055'			
Exact spot Location:	SW NW					
Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.5'	1040.96				
Type Cement	portland					
Sacks						

top soil	0	2	b.shale	420	422	sand	518	542
clay, shale, lime	2	20	lime	422	431	shale	542	614
lime	20	66	b.shale	431	433	coal	614	616
b.shale	66	68	coal	433	444	shale	616	624
shale	68	107	b.shale	444	446	coal	624	626
lime	107	124	shale	446	452	lime	626	640
shale	124	144	coal	452	453	shale	640	646
sand	144	163	shale	453	455	b.shale	646	648
shale	163	191	sand	455	460	coal	648	649
sand	191	199	coal	460	462	shale	649	652
shale	199	201	sand	462	464	lime	652	655
b.shale	201	203	shale	464	476	shale	655	672
shale	203	228	coal	476	477	coal	672	673
sand	228	253	lime	477	483	shale	673	687
shale	253	280	coal	483	484	coal	687	688
lime	280	306	lime	484	502	shale	688	710
b.shale	306	308	b.shale	502	504	coal	710	711
lime	308	316	shale	504	506	shale	711	728
shale	316	339	coal	506	507	coal	728	729
b.shale	339	341	shale	507	511	shale	729	803
sand	341	370	lime	511	514	coal	803	804
shale	370	391	b.shale	514	516	shale	804	878
lime	391	420	coal	516	518	coal	878	879

341-391 added water at 376', 457-460 odor, 479-483 odor

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Well Log Header

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	879	934						
coal	934	935						
shale	935	944						
lime	944	1055						

Comments:

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1677**

FIELD TICKET REF # _____

FOREMAN Craig Randall

TREATMENT REPORT & FIELD TICKET CEMENT

API# 133-26720

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
November 10, 06	Harding Keith 15-1		15	29	19	Neosho	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	6:00	9:00	1:00	903427		3	<i>[Signature]</i>
Wes T	6:00	8:30		903197		2.5	<i>[Signature]</i>
Russell A	6:00	8:45		903103		2.75	<i>[Signature]</i>
Paul H.	6:00	8:45		903142	932452	2.75	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1056 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 9046.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.0

REMARKS:

Installed cement head, pumped 2 sacks of gal, 10 barrel dye and 161 sacks of cement to get dye to surface. Flushed pump pumped wiper plug to bottom; set flood shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1046.96	4 1/2 Ft casing	
	5	4 1/2 centralizers	
	1	4 1/2 flood shoe	
903427	3 hr	Foreman Pickup	
903197	2.50 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	15' sk	Portland Cement	
1124	1	50/50 POZ Blend Cement 4 1/2 wiper plug	
1126	2	OWG Blend Cement 20 Pails 3 1/2 + 3	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	30 sk	Sodium Silicate	
1123	7000 gals	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
		80 Vac	