



Operator Name: Petrol Oil and Gas, Inc. Lease Name: Greathouse Well #: 3-1  
 Sec. 3 Twp. 20 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Drillers Log, Gamma Ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	8 Sks	
Production	6 3/4"	4 1/2"	9.5#	1635'	Thick Set	170 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	864-67,895-99, 1058-60, 1165-67, 1212-15, 1234-38	500 gal 15% HCL, 217 bbls water max flo,	864-1060
4	1303-07, 1313-17, 1349-53, 1392-96, 1492-96, 1538-42	500 gal 15% HCL, 599 bbls water max flo, 136 sks 20/40	1212-1396
4	1550-53, 1574-78, 1584-86, 1592-96	500 gal 15% HCL, 700 bbls water max flo, 160 sks 20/40	1492-1596

TUBING RECORD	Size 2 3/8	Set At 1596'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil x	Bbls. 0	Gas x	Mcf 0	Water x	Bbls. 300	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

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**WICHITA, KS**



Operator: Petrol Oil and Gas			Lease Name: Greathouse			Well #	3-1	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1049	1058	Sandy lime	1368	1370	blk shale			
1058	1072	shale	1370	1396	shale			
1072	1075	lime	1396	1397	coal			
1075	1093	shale	1397	1426	shale			
1093	1100	Altamont- lime	1426	1432	sand			
1100	1102	shale	1432	1528	shale			
1102	1104	Lake Neosho- blk shale	1528	1529	coal			
1104	1141	shale	1529	1539	sand			
1141	1147	Pink- lime	1539	1541	shale			
1147	1162	shale	1541	1542	coal			
1162	1165	lime	1542	1554	shale			
1165	1169	Lexington- blk shale	1554	1555	coal			
1169	1185	shale	1555	1578	shale			
1185	1192	Oswego- lime	1578	1582	coal			
1192	1196	shale	1582	1591	shale			
1196	1200	lime	1591	1592	coal			
1200	1211	shale	1592	1597	shale			
1205		1/26/2006	1597	1598	coal			
1211	1213	lime	1598	1611	shale			
1213	1215	Summit- blk shale	1611	1614	Chat			
1215	1233	shale	1614	1682	lime			
1233	1236	lime	1682		Total Depth			
1236	1238	Mulky- blk shale						
1238	1239	coal						
1239	1304	shale						
1304	1306	Bevier- coal						
1306	1308	shale						
1308	1309	lime						
1309	1311	Crowburg- blk shale						
1311	1312	coal						
1312	1338	shale						
1338	1347	Sand						
1347	1348	Flemington- coal						
1348	1352	shale						
1352	1354	Mineral- coal						
1354	1368	shale						

Notes: 06LA-012706-R3-008-Greathouse 3-1 - Petrol Oil & Gas

*Keep Drilling - We're Willing!*

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CONSERVATION DIVISION  
WICHITA, KS

Well Refined Drilling Co., Inc.  
 4230 Douglas Road  
 Thayer, KS 66776

# Invoice

Invoice Number:  
 012706-R3-008

Invoice Date:  
 Jan 27, 2006

Voice: 620-839-5581  
 Fax: 620-839-5582

Page:  
 1

**COPY**

Sold To:  
 Petrol Oil & Gas  
 RT 1 Box 157A  
 Thayer, KS 66776

Ship to:

Customer ID	Customer PO	Payment Terms		
POG	Greathouse 3-1	C.O.D.		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
	Rig 3		1/27/06	
Quantity	Item	Description	Unit Price	Extension
1,682.00	DRI-1	API # 15-031-22172-0000 S3,T20S,R16E of Coffey County, KS Spud Date: 1/25/06 Well Drilling (feet)	6.50	10,933.00
8.00	PC	Portland Cement	10.00	80.00
1.00		Fuel Surcharge	1,177.40	1,177.40

Subtotal 12,190.40

Sales Tax

Total Invoice Amount 12,190.40

Payment/Credit Applied

**TOTAL RECEIVED** 12,190.40  
**KANSAS CORPORATION COMMISSION**

**FEB 14 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Check/Credit Memo No:

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

ONSOLIDATED OIL WELL SERVICES, INC.  
 .O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08244  
 LOCATION Fureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-28-06	66261	Greathouse #3-1				Coffey	
CUSTOMER Petrol Oil & Gas, Inc		Birk Oil CO.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 447				446	Scott		
CITY Independence		STATE Ks.	ZIP CODE 66871	479	Calin		
				452-763	Jim		
WELL TYPE	LONGSTRING	HOLE SIZE	6 3/4"	HOLE DEPTH	1682'	CASING SIZE & WEIGHT	4 1/2" - 9.576
CASING DEPTH	1635'	DRILL PIPE		TUBING		OTHER	
CURRY WEIGHT	12.8 13.2	SLURRY VOL		WATER gal/sk	8.0	CEMENT LEFT in CASING	0'
DISPLACEMENT	26 1/2 Bbls	DISPLACEMENT PSI	700	PSI	1100 Bump Plug	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation  
 Pumped 15 Bbl. Gel Flush, 5 Bbl. water Spacer, 10 Bbl. Metasilicate PreFlush, 20 Bbl. Dry water  
 Mixed 170 SKS Thick Set cement w/ 4" PYSK of KOI-SEAL at 13.2 lb/sk (First 50 sks at 12.8 lb)  
 Shut down - washout pump lines - Release Plug - Displace Plug with 26 1/2 Bbls water  
 Final pumpup - 700 PSI - Bump Plug to 1100 PSI - wait 2 minutes - Release Pressure  
 Float Hold - close casing in with 0 PSI - Good cement returns to surface with 7 Bbl. slurry  
 Job complete - Tool down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	170 SKS.	Thick Set cement	13.65	2320.50
1110 A	14 SKS.	KOI-SEAL 4" PYSK	17.75	248.50
1118 A	6 SKS.	Gel Flush	7.00	42.00
1111 A	50 lbs.	Metasilicate PreFlush	1.65 lb	82.50
5407 A	9.35 Tons	50 miles - Bulk Truck	1.05	470.88
5501 C	4 Hrs.	Water Transport	98.00	392.00
1123	5400 GAL.	City water	12.80	69.12
1404	1	4 1/2" Top Rubber Plug	40.00	40.00

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 FEB 14 2007

CONSERVATION DIVISION  
 WICHITA, KS  
 5.3%

SALES TAX 148.54  
 ESTIMATED TOTAL 4779.54

HORIZONTAL Me... TITLE 20041610 DATE \_\_\_\_\_