

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/14/06 Spud Date or Recompletion Date	2/22/06 Date Reached TD	N/C Completion Date or Recompletion Date

API No. 15 - 031-22171-00-00
County: Coffey
_____ NENE NE Sec. 28 Twp. 19 S. R. 16 East West
335 feet from S / (N) (circle one) Line of Section
335 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Kistner Well #: 28-1

Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1715' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NH 6-24-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-8-07

Subscribed and sworn to before me this 8th day of FEBRUARY 2007.

Notary Public: [Signature]

Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kistner Well #: 28-1
 Sec. 28 Twp. 19 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1100'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	890-94, 922-26, 1133-36, 1192-94, 1238-41, 1259-64,	500 gal 15% HCL, 643 bbls water max flo, 142 sks 20/40	890-1194
4	1334-36, 1343-46, 1374-76, 1430-35, 1445-50, 1468-70, 1495-97,	500 gal 15% HCL, 509 bbls water max flo, 148 sks 20/40	1238-1376
4	1512-16, 1523-29, 1566-69, 1585-87, 1611-14,	500 gal 15% HCL, 715 bbls water max flo, 180 sks 20/40	1430-1529
4	1622-28, 1636-39	500 gal 15% HCL, 492 bbls water max flo, 128 sks 20/40	1566-1639

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1639'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X 0	X 0	X 300		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
 WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: Kistner
County: CF
Location: 335 FNL/335 FEL
28/19/16

Commenced: 2/14/06
Completed: 2/22/06
Well #: 28-1
API #: 15-031-22,171
Status: Gas Well
Total Depth: 1715'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1699.95' -4 1/2" Consol Cmt

COPY

Driller's Log:

12	Soil & Clay	1367	Sh w/ls brks
38	Limestone (Ls)W/Shale (SH) brks	1369	Co
119	SH w/ LS Brks	1388	Sh
187	LS	1402	Sa Sh
198	SH	1430	Sh w/ ls brks
207	LS w/ sh strks	1432	Co
353	Sh	1469	Sh
357	LS	1471	Co
534	Sh	1566	Sh w/ ls brks
667	LS	1567	Co
734	Sh	1613	Sh w/ls brks
766	LS	1615	Co
792	Sh w/ sa sh	1623	Sh
812	Ls	1624	Co
822	Sh	1638	Sh
889	Ls	1639	Co
891	Co	1641	Sh
921	LS	1715	Ls(Miss) T.D.
923	Co		
965	Sh		
1032	Sa		
1102	Sh		
1135	Co		
1139	Ls		
1170	Sa sh		
1182	Ls		
1189	Sh		
1193	Ls		
1194	Co		
1210	Sh		
1278	Sh w/ sa sh		

Received on 3-2-07
by Brad Kramer

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KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #	20409	DATE:	2/23/06
COMPANY:	Petrol Oil & Gas	LEASE:	Kistner
ADDRESS:	P O Box 447	COUNTY:	CF
	Waverly, KS 66871	WELL #:	28-1
ORDERED BY:	Gary	API #:	15-031-22,171

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1715'6	15,435.00
Circulating	\$200.00 Per Hr.	2	400.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	2	400.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200 per Hour	5	1,000.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

\$17,305.00

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08377

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	6267	Kistner 28-1	28	19S	16E	Coffey
CUSTOMER <u>Petrol Oil & Gas, Inc.</u>			Rig 6 DRI9			
MAILING ADDRESS <u>P.O. Box 447</u>						
CITY <u>Waverly</u>	STATE <u>Ks</u>	ZIP CODE <u>66871</u>				
TRUCK #	DRIVER	TRUCK #				
	<u>445</u>	<u>RICK L.</u>				
	<u>479</u>	<u>CALIN</u>				
	<u>436</u>	<u>LARRY</u>				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1715' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1700 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 55 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.5 BBL DISPLACEMENT PSI 800 MAX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water Spacer, Mixed 35 SKS Thick Set Cement w/ 4" Kol-Seal per/sk @ 12.8" per/gal, Tail in w/ 150 SKS Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2" per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27.5 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	185 SKS	Thick Set Cement	13.65	2525.25
1110 A	15 SKS	Kol-Seal 4" per/sk	17.75	266.25
1111 A	100 "	Metasilicate Pre Flush	1.65 *	165.00
5407 A	10.17 Tons	50 miles BULK TRUCK	1.05	533.98
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4886.33
			SALES TAX	160.86

Thank you

5.3%

TITLE Co. Rep.

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KANSAS CORPORATION COMMISSION

5047.19

AUTHORIZATION Witness By BRAD

FEB 14 2007