

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave.  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge  
Operator Contact Person: John Nunneley  
Phone: (785) 733-2158  
Contractor: Name: Rig 6 Drilling Company  
License: 30567  
Wellsite Geologist: William M. Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/27/06	04/04/06	N/C
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22166-00-00  
County: Coffey  
APSE NWSW SW Sec. 31 Twp. 19 S. R. 17  East  West  
959 feet from S / N (circle one) Line of Section  
507 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gifford Well #: 31-1

Field Name: Hatch NE  
Producing Formation: N/A  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1660' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AK II NH 6-24-08*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*  
Title: Agent Date: 2-8-07

Subscribed and sworn to before me this 8<sup>th</sup> day of FEBRUARY

20 07

Notary Public: *[Handwritten Signature]*

Date Commission Expires: 2-6-10  
**NOTARY PUBLIC - State of Kansas**  
**SANDRA D. PYLE**  
My Appt. Exp. 2-6-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 14 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Gifford Well #: 31-1  
 Sec. 31 Twp. 19 S. R. 17  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	163'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	832-36, 863-66, 1073-76, 1138-40, 1185-88, 1207-12, 1276-78	500 gal 15% HCL, 632 bbls water max flo, 190 sks 20/40	832-1212
4	1286-90, 1315-17, 1362-66, 1443-46, 1500-03, 1518-20	500 gal 15% HCL, 478 bbls water max flo, 122 sks 20/40	1276-1366
4	1548-51, 1558-63, 1566-68, 1573-76	500 gal 15% HCL, 226 bbls water max flo, 30 sks 20/40	1500-1576

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1576'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 0	x 300		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 CONSERVATION DIVISION  
 WICHITA, KS

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

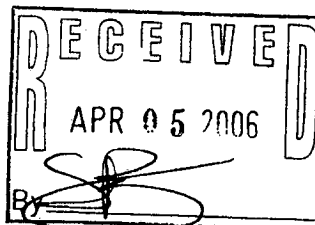
Company: Petrol Oil & Gas  
Address: P O Box 447  
Waverly, KS 66871  
Lease: ~~Dunge~~ Gifford  
County: CF  
Location: 959 FSL/507 FWL  
31/19/17e

Commenced: 3/27/06  
Completed: 4/4/06  
Well #: 31-1  
API #: 15-031-22,166  
Status: Gas Well  
Total Depth: 1660'-6 3/4"  
Casing: 40'-8 5/8" csg cmt 15 sx portland  
1652'-4 1/2" csg Consol Cmt

## Driller's Log:

18	Soil & Clay	1185	Ls
51	Limestone (Ls)W/Shale (SH) brks	1186	Co
88	SH w/ LS Brks	1206	Sh
140	LS	1208	Co
226	SH	1239	Sh
228	Sh (blk)	1240	Ls
287	Sh w/ ls brks	1314	Sh
459	Sh	1316	Co
538	Ls w/ sh brks	1396	Sh
675	Sh w/ ls strks	1397	Co
734	Ls w/ sh strks	1444	Sh
743	Sh	1446	Co
811	Ls	1460	Sh
744	Co	1462	Co
765	Sh	1490	Sh
786	Ls	1492	Co
792	Sh (sandy)	1549	Sh
833	Ls w/ sa ls	1551	Co
834	Co	1559	Sh
863	Ls	1561	Co
865	Sh (blk)	1570	Sh
878	Ls	1660	LS Mississippi
932	Sh		T.D.
959	Sa		
1011	LS w/ sh strks		
1072	Sh w/ ls strks		
1073	Co		
1112	Sh		
1120	Ls		
1133	Sh		
1136	Ls		
1154	Sh		

**COPY**



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PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE # 20412  
COMPANY: Petrol Oil & Gas  
ADDRESS: P O Box 447  
Waverly, KS 66871  
ORDERED BY: Gary

DATE: 4/5/06  
LEASE: *Boyer*  
COUNTY: CF  
WELL #: *31-1*  
API #: 15-031-22166

*Gifford*  
*31-1*

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1660'	14,940.00
Circulating	\$200.00 Per Hr.	3	600.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	3	600.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200 per Hour	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			
Material Provided:			
Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

**\$16,610.00**

REMIT TO: **RIG 6 DRILLING, INC.**  
**PO BOX 227**  
**IOLA, KS 66749**

*BK*

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

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FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08597

LOCATION Frank

FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	R. NGE	COUNTY	
4-4-06	6267	Gifford 31-1	31	19S	17E	Coffey	
CUSTOMER <u>Petrol Oil &amp; Gas, Inc.</u>		Rig 6" Dr. Co.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 447</u>				446	Scott		
CITY <u>Waverly</u>		STATE <u>Ks.</u>	ZIP CODE <u>66871</u>	439	Calin		
				436	J.P.		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1672' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.  
 CASING DEPTH 1652' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 55 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASIN: 0'  
 DISPLACEMENT 26 3/4 Bbls DISPLACEMENT PSI 600 ~~PSI~~ 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 5 Bbls fresh water.  
Pumped 15 Bbl. Metasilicate Preflush, 5 Bbl. water spacer, Mixed 35 sks Thick Set w/ 4" 1 1/2" of KOL-SEAL at 12.8 1/4.  
Mixed 150 sks Thick Set cement w/ 4" 1 1/2" of KOL-SEAL at 13.2 1/2 PWT. Shutdown - washout pumped  
lines - Release Plug - Displace Plug with 26 3/4 Bbls water.  
Final pumping at 600 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure  
Float held - close casing in with 0 PSI - Good cement returns to surface w/ 9 Bbl slurry  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	185 SKS	Thick Set cement	14.65	2710.25
1110 A	750 lbs	KOL-SEAL 4" 1 1/2"	.36	270.00
1111 A	100 lbs	Metasilicate Preflush	1.65	165.00
5407 A	10.17 Tons	50 miles - Bulk TRK	1.05	533.98
5502 C	4 Hrs	80 Bbl. VACTIK	90.00	360.00
1123	3000 GAL.	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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				SAL: S TAX ESTIMATED TOTAL
				170.86 5245.94

AUTHORIZATION Witnessed by Brad

TITLE CO. Rep

DATE \_\_\_\_\_